



Inter-office communication

to: Rod Beals, OEPA, DERR, NEFO date: June 4, 1991
from: Michelle Tarka through Raymond Roe *RLR*
subject: BUSTR Incident #679298-01

Ravenna Army Ammunition Plant
George Road Burning Ground
Ravenna, OH 44266
Portage County

File #679298-01 concerns the removal of a 2,000 gallon UST that contained fuel oil used to heat a detonation chamber. The fuel oil was consumed in this process. The tank in question is referred to as RV33 by the Ravenna Arsenal. As this incident is considered NON-LTF, it is being referred to OEPA for any follow up deemed necessary.

MT/sk

Attachment

cc: 679298-01

RECEIVED
JUN 07 1991
OHIO EPA-N.E.D.O.

RAVENNA ARMY AMMUNITION PLAN
8451 STATE ROUTE 5
RAVENNA, OHIO 44260

December 8, 1989

RECEIVED

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DEC 12 1989

State Fire Marshal's Office
Department of Commerce
8895 E. Main Street
Reynoldsburg, Ohio 43068

ATTN: Mr. Todd Parfitt

STATE FIRE MARSHAL
UNDERGROUND TANK PROGRAM

SUBJECT: Underground Storage Tank Compliance Milestone

Ravenna Army Ammunition Plant has 17 regulated tanks which require tank and piping tightness testing by December 22, 1989. Of these 9 have been out of service over one year and are planned for removal. These out of service tanks are filled with water and a chromium based corrosion inhibitor. The remaining 8 tanks are planned for tightness testing as soon as funding is provided by the Army. They contain fuel oil and gasoline for use in plant operations.

We have been working since June to obtain funding for the removal and the testing projects. However, our command group has been swamped with requests for environmental project funds to the point where our projects have not been funded. The congressional delay in approving the FY-90 Department of Defense appropriations has delayed the processing of current year projects.

We have solicited bids and selected the contractors to perform both projects so that contracts may be placed within days of the receipt of funding. The required applications for tank removal permits have been submitted to your office.

We request an extension of the deadline for testing and removal as follows:

Tightness testing of 8 UST's September 1, 1990

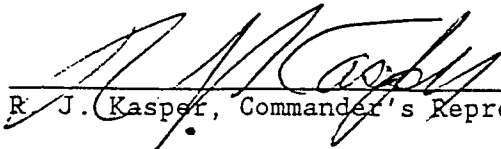
Removal of 9 UST's November 1, 1990

These requested dates are based on an estimated July 1, 1989 date for receipt of funding; 120 days for mobilization of the contractor and removal of the tanks to be removed; and 60 days to mobilize the contractor and complete the testing of the tanks to be tested.

For your information the tanks to be removed are registered with your office as tank numbers: RV-13, RV-14, RV-15, RV-16, RV-17, RV-18, RV-19, RV-37, RV-52

The tanks to be tested are registered with your office as tank numbers:
RV-1, RV-2, RV-3, RV-11, RV-12, RV-23, RV-33, RV-51

We appreciate your consideration in this matter.


R. J. Kasper, Commander's Representative

cf: AMSMC-PCG-B
AMSMC-ISE

HRC/wt/ust.doc

679298-01

COPY

Duplicate Site
REPORT #: 1679298-01 SUSPECTED RELEASE REPORT

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DATE: 1/15/90

TIME: 4:09 PM

== (1) PERSON REPORTING THE RELEASE ==

NAME: Tom Chanda TITLE: Env. Eng. PHONE: 216 297-3221
AGENCY/COMPANY: 84th Ravenna Army Munitions Plant RELATION TO SITE: _____
ADDRESS: 84th St. 16th 5 CITY: Ravenna ST: OH ZIP: 44266-9297
REMARKS: UST failure .0825 gph. Going to separate plumbing line from tank. They will pump out tank tonight. All this petro #2 fuel oil

== (2) SUSPECTED RELEASE LOCATION ==

FACILITY: U.S. Army Munitions Plant USTR ID#: _____
ADDRESS: George Rd. Burning Grounds COUNTY: Portage
CITY: Ravenna ST: OH ZIP: 44266 PHONE: 1 _____
UST OWNER: _____ PHONE: 1 _____
REMARKS: Fuel oil used as lubricant in munitions production. — used to heat the detonation chamber consumed in process

FIRE DEPT: on FD on site CONTACT: Chief Watson PHONE: 216 297-5738
216 297-3222

== (3) CONDITIONS LEADING TO REPORT OF SUSPECTED RELEASE (Check all that apply) ==

- ☐ Inventory control results indicate a release may have occurred.
- ☒ Testing, monitoring or sampling results indicate a release may have occurred.
- ☐ Unusual operating conditions observed (e.g., sudden drop in tank volume).
- ☐ Impacts noticed in area surrounding tank (e.g., vapors, well contaminated, run-off).
- ☐ Soil contaminated, or soil exceeds 100 ppm total hydrocarbons using G.C. or O.V.A.
- ☐ Spill or overfill of petroleum in excess of 25 gallons.
- ☐ Spill or overfill of petroleum less than 25 gallons when containment is not possible.
- ☐ Spill or overfill of petroleum below ground, or soaking into ground after spill.
- ☐ Spill or overfill of petroleum to surface water when petroleum creates sheen on water.

OTHER CONDITIONS: failed 1st TTT .0825 gph ; failed 2nd time .06 gph will remove tank

== (4) SUSPECTED SUBSTANCE RELEASED ==

☒ GASOLINE ☐ DIESEL FUEL ☐ KEROSENE ☐ USED OIL ☐ HYDRO LIFT
☒ OTHER PETRO ☐ HAZ SUBST ☐ PROBLEM FLAG ☐ UNKNOWN

***** COMPLETE REVERSE SIDE *****

== (11) REPORT DISPOSITION (Indicate actions taken on reverse side) ==

TAKEN BY: Roe EMERGENCY ACTION? YES ☒ NO BY: FM () OEPA
COORD: TARKA REPORT/ACTION APPROVED: PRN DATE: 1/15/90 TIME: 3:47 PM
LOGGED BY: _____ DATE: 1/15/90 ENTERED BY: SA DATE: 2/16/90
CIRCLE STATUS: RPT (SUS CON ICA FPR SAP LCA NFA PRIORITY: 1 2 3 4 CLASS: A B C D LTF (NON-LTF

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BUREAU OF UNDERGROUND STORAGE TANK REGULATIONS

UNDERGROUND TANK LEAK/SPILL REPORT

DATE: 1-15-90

TIME: 4:09

PLEASE PRINT

PERSON REPORTING THE LEAK/SPILL

NAME: TOM CHANDA TITLE: ENVIRONMENTAL Eng PHONE: (216) 294-3221

AGENCY/COMPANY: RAVENNA ARMY MUNITION PLANT

ADDRESS: 8451 STATE RT #5 CITY: RAVENNA STATE: OH ZIP: 44266-9297

LOCATION OF LEAK/SPILL

FACILITY NAME: UST TEST FAILED. RESULTS AT POINT .0825 G.P.H.

ADDRESS: _____ COUNTY: _____

CITY: _____ STATE: _____ ZIP: _____ PHONE: () _____

FIRE DEPT: _____ CONTACT: _____ PHONE: () _____

NATURE OF PROBLEM (PLEASE PRINT)

GOING TO SEPARATE PLUMBING LINE FROM TANK.
Will RETEST UST if test fails TANK will be DRAINED to NITE

SECURITY: CALL BUSTR EMERGENCY PAGER NUMBER 229-1545

WAIT FOR BEEP

DIAL IN YOUR NUMBER 614-752-8200

PUNCH THE # KEY ON THE TELEPHONE - YOU SHOULD GET A BUSY SIGNAL - THIS WILL INDICATE YOU HAVE COMPLETED THE PAGE CORRECTLY -
IF YOU DON'T GET A BUSY SIGNAL, REDIAL

IF NO RESPONSE AFTER 15 MINUTES, CALL THE BUSTR EMERGENCY PAGER NUMBER AGAIN AT 15 MINUTE INTERVALS. ONE OF THE SUPERVISORS WILL RETURN THE CALL.

679298-01

DESCRIPTION OF UNDERGROUND STORAGE TANKS (Complete for each tank at this location)

Tank Identification No. (e.g., ABC-123)
 Arbitrarily Assigned Sequential Number (e.g., 1,2,3...)

	Tank No. 1	Tank No. 2	Tank No. 3	Tank No. 4	Tank No. 5
A. Status of Tank (Mark all that apply X)	RV-18	RV-19	RV-23	RV-33	RV-37
1. Currently in Use	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. Temporarily Out of Use	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
3. Permanently Out of Use	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
B. Date Installed (mo/yr.)	Mar / 1942	Mar / 1942	Mar / 1942	Jun / 1965	Mar / 1942
C. Estimated Total Capacity (Gallons)	3,900	3,900	15,000	2,000	5,000
D. Tank Material of Construction (Mark one X)					
1. Steel	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
2. Concrete	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3. Fiberglass Reinforced Plastic	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4. Unknown	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
9. Other, Please Specify					
E. Tank Internal Protection (Mark all that apply X)					
1. Cathodic Protection	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. Interior Lining (e.g., epoxy resins)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3. None	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
4. Unknown	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
9. Other, Please Specify					
F. Tank External Protection					
1. Cathodic Protection	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. Sacrificial Anodes	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3. Impressed Current	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4. Steel-FRP-Composites	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5. Painted (e.g., asonatic)	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
6. Unknown	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
9. Other, Please Specify					
0. None	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
G. Piping (Mark all that apply X)					
1. Bare Steel	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
2. Galvanized Steel	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3. Fiberglass Reinforced Plastic	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4. Cathodically Protected	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5. Unknown	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
9. Other, Please Specify					
H. Substance Currently or Last Stored in Greatest Quantity by Volume (Mark all that apply X)					
8 a. Empty	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b. Petroleum					
1. Diesel	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. Kerosene	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3. Gasoline (including alcohol blends)	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4. Used Oil	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
9. Other, Please Specify			No. 2	NO. 2	No. 2
c. Hazardous Substance					
7. Please Indicate Chemical Abstract Service (CAS) No. of Principal CERCLA Substance	NA	NA	NA	NA	NA
Mark box X if tank stores a mixture of substances	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
0. Unknown	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
I. Corrosion Protection (If tank or piping are steel)					
As specified for factory-installed cathodic protection for steel tanks	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
As specified for field-installed cathodic protection for steel tanks	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
As specified for steel piping	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Another method approved by the State Fire Marshal. Specify:	None	None	None	None	None
J. Installation (Mark all that apply X) New tank systems only					
1. The installation was inspected by state or local fire officials	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. Manufacturer-supplied checklists of installation procedures were completed	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3. The tank and piping were tested for leaks during and after installation	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4. Other, Specify:	NA	NA	NA	NA	NA
K. Release Detection (Mark all that apply X):					
1. Vapor monitoring	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. Groundwater monitoring	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3. Monitoring above an impermeable barrier	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4. Automatic in-tank monitoring and inventory control	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5. Secondary containment with interstitial monitoring	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. Tank Testing: product inventory	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
9. Another method approved by the State Fire Marshal. Specify	None	None	None	None	None
L. Release Detection Pressure Piping					
Rapid Detection	None	None	None	None	None
1. Automatic flow restrictors	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. Automatic shutoff device	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3. Continuous monitoring system (alarm within 1 hour)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Interstitial monitoring	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Vapor monitoring	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Backup method	None	None	None	None	None
1. Line tightness test (annual)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. Monthly method	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Vapor monitoring	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Groundwater monitoring	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Interstitial monitoring	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

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TELEPHONE MEMORANDUM

REPORT #:

679298 101 1 1 1 1 1 1

DATE: 1/17/90

TIME: 8:35

CALL TO [] FROM [✓]
NAME: Tom Chanda TITLE: PHONE (216) 297-3221
AGENCY/COMPANY: Ravenna Army Ammunition RELATION TO SITE
ADDRESS: CITY: Ravenna ST: ZIP:
SUBJECT:

NOTES & SUMMARY

first call to Raymond Rose on system TII .0825/gph leak rate

- retested after separating piping and the tank had a leak rate of 106/gph

- The will remove the tank

- #2 fuel oil used in production (specifically in the demilling of small arms ammunition)

1-30-90 called Sue McCauslan - asked for site map - she will FAX ASAP

BUSTR STAFF MEMBER:

Purjet

CONTINUED ON BACK:

PAGES ATTACHED



TELEPHONE MEMORANDUM

REPORT #: 679298 1101111111DATE: 11890TIME: 2145

CALL TO [X] FROM []
NAME: Tom Chanda TITLE: _____ PHONE (216) 297-3221
AGENCY/COMPANY: Ravenna Army RELATION TO SITE _____
ADDRESS: _____ CITY: _____ ST: _____ ZIP: _____
SUBJECT: _____

NOTES & SUMMARY

the tank holds #2 fuel used to heat the
detonation chamber (shoot flame through
chamber to point of detonation)

plan to remove tank, its pumped dry,
next week contractor ready

~ 12 other tanks to come out on
other properties

project will go over to Enviro Engin
Sue McCauslin
216-297-3220

not a flow through process tank

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SITE LISTING UPDATE FORM

EXISTING INCIDENT #: 1679298 - 100 - 9000

UPDATE.001 REV 8/89

FACILITY NAME: Ravenna Army Ammunition Plant NEW FACILITY INFO? YES ☒ NO
(Update on back)

[1] REASON FOR LISTING UPDATE

- ☐ [1] Written report/results received from owner/operator.
☒ [2] Verbal report/results received from owner/operator.
☐ [3] Written report received from BUSTR contractor.
☐ [4] Information collected from BUSTR field examination/inspection.
☐ [5] Change in site coordinator/contractor assignment.
☐ [6] Change/delete existing incident number - explain change in remarks section [5].
☐ [7] Create new incident number for additional suspected facility/location.
☐ [8] Orders issued.
☐ [9] Other:

[2] NEW SITE LISTING DATA

INCIDENT #: 1679298 - 100 - 9006
REPORT NUMBER FAC TRKG# SPRC

EMERGENCY RESPONSE: YES ☒ NO BY: FM () OEPA USEPA

STATUS: RPT ☒ SUS DIS CON ICA ICR ICC SAS SAC CAS CAP NFA

PRIORITY: 1* ☒ 2 3 4 5

CLASSIFICATION: A B C ☒ D LTF ELIGIBILITY: YES (1) NO (2)

SITE COORDINATOR: TRKA CONTRACTOR: WORK ORDER:

* [3] SITE SUMMARY (UPDATE FOR ALL PRIORITY 1 SITES)

(First sentence - why is it a 1? Second sentence - who is doing what at this time)

[4] NEW EXCEPTION REPORT DATA

- ☐ [1] State plans to obligate over \$100,000 at a site.
☐ [2] State actually obligated over \$100,000 at a site (cumulative expenses exceeded \$100,000 this quarter).
☐ [3] State plans to use innovative or experimental technology at the site.
☐ [4] State plans to provide permanent alternative drinking water supply.
☐ [5] State plans to permanently relocate residents.
☐ [6] State reached/received cost recovery settlement; amount: .

[5] SITE MANAGEMENT REMARKS

(BUSTR actions needed/taken, reports expected, etc.)

one CON. tank and one SUS tank at the facility.
most recent report 1-19-90. Request site coordinator change
from Parfitt to NE District Coordinator.

[6] FOLLOW-UP BUSTR ACTIONS/ASSIGNMENT

(For use by supervisor)

UPDATE SUBMITTED BY: Parfitt DATE: 1/19/90

APPROVED: RRR DATE: 1/19/90 ENTRY: St DATE: 1/22/90

Telephone (216) 358-7111



RAVENNA ARSENAL INC.

8451 STATE ROUTE 5
RAVENNA, OHIO 44266-9297

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Autovon 346-3218

January 30, 1990

RECEIVED

FEB 1 1990

THRU: Contracting Officer's Representative
Ravenna Army Ammunition Plant
8451 State Route 5
Ravenna, Ohio 44266-9297

31 Jan 90

TO: Ohio Department of Commerce
Division of State Fire Marshal
Bureau of Underground Storage Tank Regulations
ATTN: Michelle Tarka, Site Coordinator
7510 East Main Street
P.O. Box 525
Reynoldsburg, Ohio 43068-3395

Subject: Request For Extension Of Time To Complete Investigation
Of Leaking UST

Dear Ms. Tarka:

Your office has been notified about three tanks which failed their tank tightness tests.

The tanks were drained as soon as the test results were known. The earth surrounding the tanks are generally low permeability clay.

These tanks were included in a project to test eight tanks at the Ravenna Army Ammunition Plant. After each of the first tanks failed, the plant requested funding from the Army Command Headquarters to remove the tanks to comply with the requirements of OAC Rule 1301:7-7-36.

The command waited for the results of the last leak test so that it could be included in the same project if it failed. It failed its test on January 26, 1990.

We hereby request a 20 day extension to the allowed time of 20 days to remove a tank. The extension is requested for each tank. This will allow for the time delay in funding the removal of the first tanks while waiting on the results of the third test. It will also allow for approximately one week to process a contract modification and for the fact that the contractor has three tanks to remove almost simultaneously. We expect to have the tanks removed and the required samples taken by the requested extended deadlines.

679298 - 01-9000

Extension of Time for UST

-2-

A summary of the proposed dates are as follows:

	<u>Date Reported</u>	<u>20 Days</u>	<u>20 Day Extension</u>
Tank No. 33	January 15	Feb. 4	February 24
Tank No. 23	January 19	Feb. 8	February 28
Tank No. 11	January 26	Feb. 15	March 7

Sincerely,

RAVENNA ARSENAL, INC.



H. R. Cooper
Plant Engineer

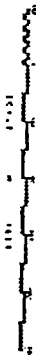
HRC/wt/hc90008

cf: AMCCOM
AMSMC-PCG-B (Shirlene Wise)

AMCCOM
AMSMC-ISE-M (Ms. Ronnie DePorter)

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R.V. 52



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FEB 12 1990

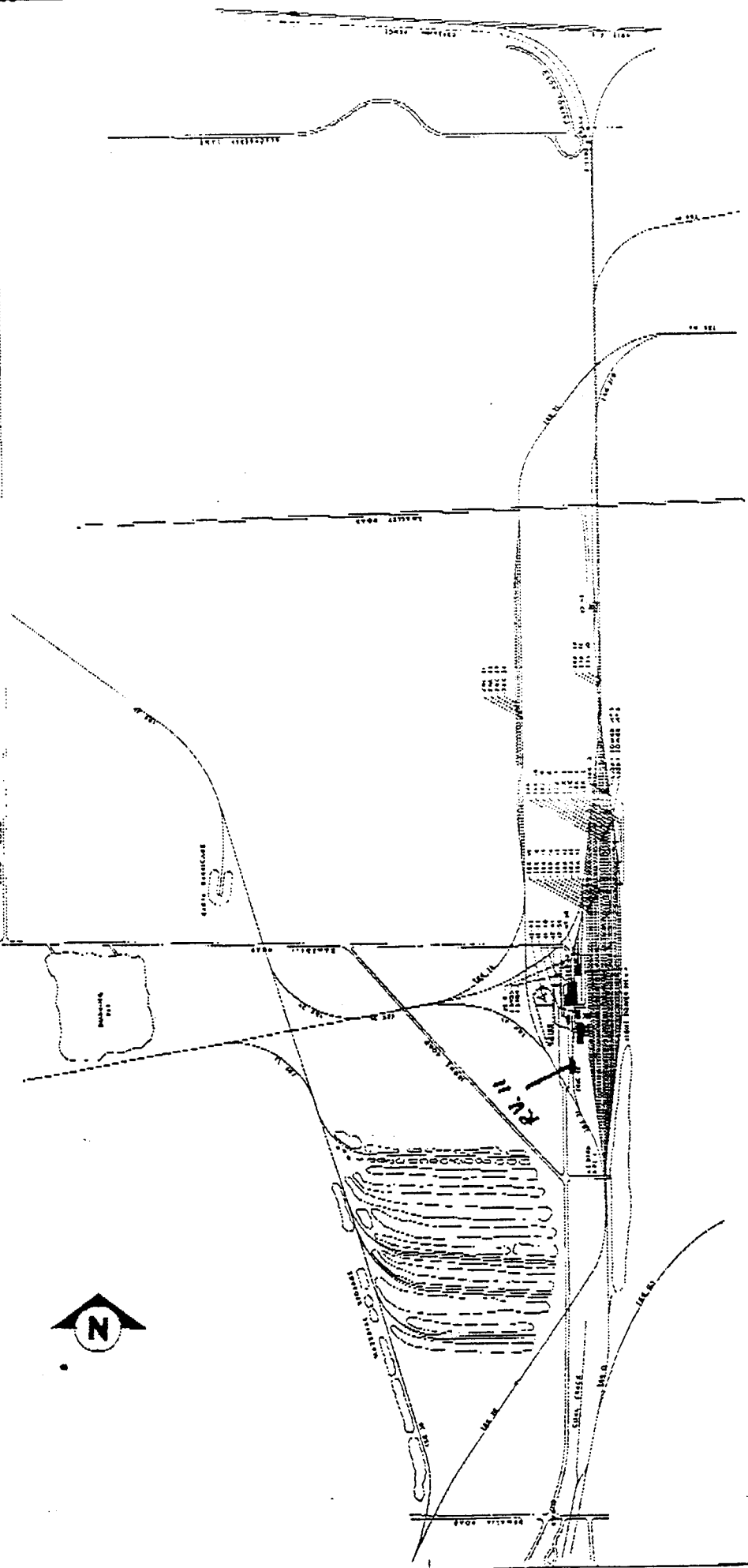
STATE FIRE MARSHAL
UNDERGROUND TANK PROGRAM

MAINTENANCE AREA

679298-01

RAVENNA ARMY AMMUNITION PLANT	
COLUMBIAN, OHIO	
DATE	10/1/89
BY	10/1/89
REASON	10/1/89
MAINTENANCE AREA	10/1/89
1500.32	

TRANSPORTATION AREA			
FILE NO.	DATE	BY	REVISION
100-10	10/1/50	W. J. HARRIS	1
100-10	10/1/50	W. J. HARRIS	2
100-10	10/1/50	W. J. HARRIS	3
100-10	10/1/50	W. J. HARRIS	4
100-10	10/1/50	W. J. HARRIS	5
100-10	10/1/50	W. J. HARRIS	6
100-10	10/1/50	W. J. HARRIS	7
100-10	10/1/50	W. J. HARRIS	8
100-10	10/1/50	W. J. HARRIS	9
100-10	10/1/50	W. J. HARRIS	10
100-10	10/1/50	W. J. HARRIS	11
100-10	10/1/50	W. J. HARRIS	12
100-10	10/1/50	W. J. HARRIS	13
100-10	10/1/50	W. J. HARRIS	14
100-10	10/1/50	W. J. HARRIS	15
100-10	10/1/50	W. J. HARRIS	16
100-10	10/1/50	W. J. HARRIS	17
100-10	10/1/50	W. J. HARRIS	18
100-10	10/1/50	W. J. HARRIS	19
100-10	10/1/50	W. J. HARRIS	20



RAVENNA ARMY AMMUNITION PLANT	
OPERATED BY: RAVENNA CORP.	DATE: 10/1/50
APPROVED BY: RAVENNA CORP.	DATE: 10/1/50
TITLE: TRANSPORTATION AREA	
SCALE: 1" = 100'	DATE: 10/1/50
BY: W. J. HARRIS	DATE: 10/1/50
CHECKED BY: W. J. HARRIS	DATE: 10/1/50
APPROVED BY: W. J. HARRIS	DATE: 10/1/50
DATE: 10/1/50	SCALE: 1" = 100'

100-10

<u>TANK NO.</u>	<u>CAPACITY</u>	<u>LOCATION</u>
RV-11	15,000 Gal.	Railroad Yard, South Service Road
RV-13	12,000 Gal.	Building U-6 (N)
RV-14	12,000 Gal.	Building U-6 (S)
RV-15	12,000 Gal.	Building U-3 (S)
RV-16	12,000 Gal.	Building U-3 (N)
RV-17	3,900 Gal.	Building A-6 (N)
RV-18	3,900 Gal.	Building A-6 (C)
RV-19	3,900 Gal.	Building A-6 (S)
RV-23	15,000 Gal.	Building 1045
RV-37	5,000 Gal.	Building A-1
RV-52	1,000 Gal.	1000' SW of Intersection of Paris-Windham and Newton Falls Road



RAVENNA ARSENAL INC.

8451 STATE ROUTE 5
RAVENNA, OHIO 44266-9297

Telephone (216) 358-7111



Autovon 346-3210

February 23, 1990

RECEIVED

THRU: Contracting Officer's Representative
Ravenna Army Ammunition Plant
8451 State Route 5
Ravenna, Ohio 44266-9297

[Handwritten signature]
23 Feb 90

FEB 26 1990

UNITED STATES ARMY
RAVENNA ARSENAL

TO: Ohio Department of Commerce
Division of State Fire Marshal
Bureau of Underground Storage Tank Regulations
ATTN: Michelle Tarka, Site Coordinator
7510 East Main Street
P.O. Box 525
Reynoldsburg, Ohio 43068-3395

Subject: Site investigation report for leaking underground storage tanks.

Dear Ms. Tarka:

Pursuant to Rule 1303:7-7-36 of the Ohio Administrative Code, following is the Site Investigation Report for leaking underground storage tanks at the Ravenna Army Ammunition Plant (RVAAP).

Your office was notified that three underground storage tanks at RVAAP failed their tank tightness tests. Tank #11 contained #2 fuel oil; leakage indicated by the test was .353 gph. Tank #23 contained #2 fuel oil; leakage indicated by the test was .3005 gph. Tank #33 contained #2 fuel oil; leakage indicated by the test was .065 gph.

The tanks were drained immediately upon learning of the test results. Quantity of product released is unknown, however, it is believed to be minimal. Soils surrounding the tanks are generally a low permeability silty clay loam. No free product was observed in the surrounding soils.

R&R International Inc. has cleaned, removed and disposed of the tanks. Any visibly contaminated soils, or soils suspected to be contaminated based on PID screening, were excavated. R&R collected samples from the sidewalls and bottom of the excavated pits for Tanks #23 and #33. Bedrock was encountered during the excavation

1679798-01

of Tank #11, and samples were taken from soils in two sidewalls and the excavation pit bottom. The two remaining sidewalls were excavated to bedrock, no samples were taken from these areas. Groundwater was not encountered in any of the excavations. Samples collected from the excavated areas were tested for benzene, ethyl benzene, toluene, and xylene (BTEX), total lead, and total petroleum hydrocarbons (TPH), using methods set forth in SW-846. Analytical results for TPH and BTEX have been received and are enclosed. The remaining results are expected to be received by February 26, 1990. These results will be immediately forwarded to your attention upon receipt.

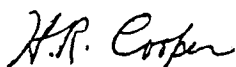
Excavated soils were sampled to characterize them for disposal. These samples will be analyzed for TPH, E.P. Toxicity, percent solids and flash point using methods set forth in SW-846.

Groundwater is currently the exclusive source of water supply for RVAAP. The location of active groundwater production wells is shown in Attachment #1. None of these wells is located with 1,000 ft. of the leaking tanks. A description of soil characteristics and a map showing subsurface soil distribution on site is shown in Attachment #2. Local climatological conditions are shown in Attachment #3. Surrounding land use is residential; the closest residence to a leaking tank location on the installation is approximately 4,000 ft.

This installation's point of contact for this subject is Susan McCauslin, Environmental Specialist, (216)297-3220.

Sincerely,

Ravenna Arsenal, Inc.



H.R. Cooper
Plant Engineer

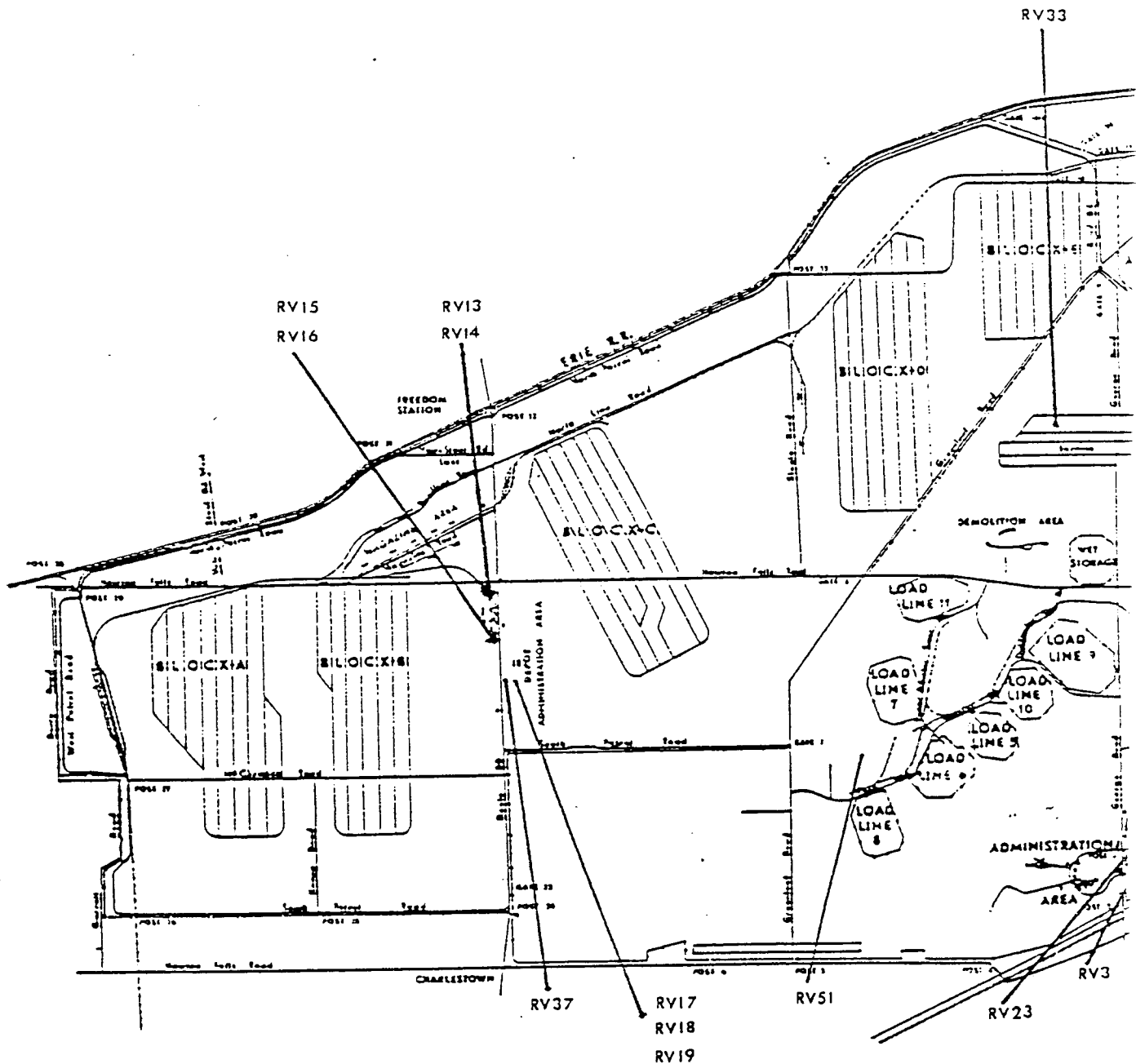
HRC:SM:ade:90002

cf: Commander
AMCCOM
AMSMC-ISE
Rock Island, IL 61299-6000

cc: N. Wulff
File

Filed

RVAAP Registered US

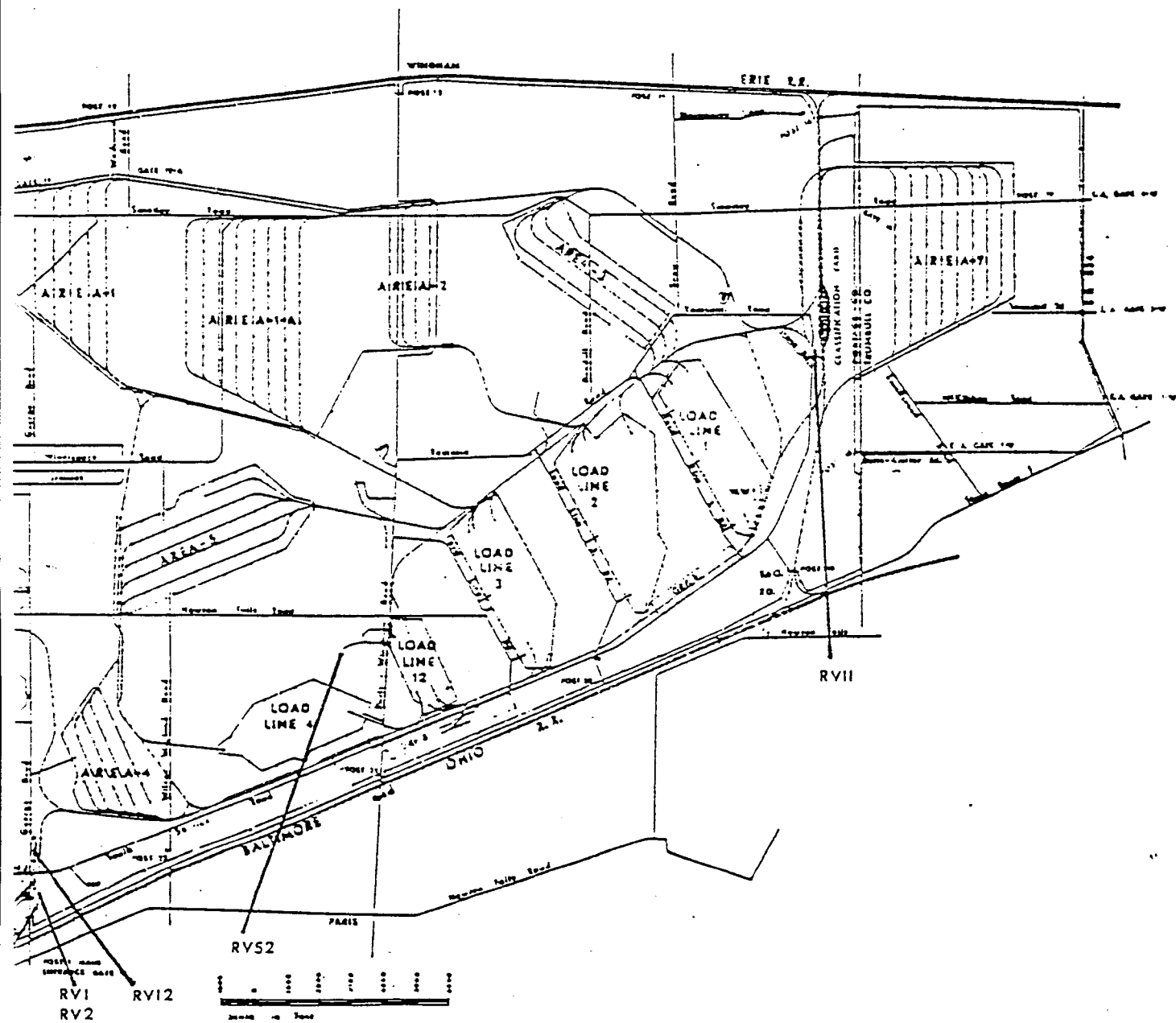


679298-01



NOTE: Tanks RV13, RV14, RV15, RV16, RV17, RV18, RV19, RV37 and RV52 are scheduled for removal in 1990.

USTs



RAVENNA ARMY AMMUNITION PLANT			
RAVENNA, OHIO			
OPERATED BY RAVENNA ARSENAL, INC.			
APPROVED	SIGNATURE	DATE	TITLE
SAFETY			GENERAL AREA MAP
TECHNICAL MANAGER			
PRODUCTION			
ENGINEERING			
GENERAL MANAGER			
CHIEF ENGINEERING OFFICES			REF. DATE NO.
			DEPT. ADDRESS
			CHRG.
			DATE
			SCALE
			A-109

HOLK ENVIRONMENTAL SERVICES, INC.

7777 Wall Street
Valley View, Ohio 44125
(216) 524-0888
FAX (216) 524-2090

Date Received: 2-15-90Customer I.D.: Ravenna Arsenal

Nozzle New, Inc.
34412 Pettibone Road
Solon, Ohio 44139
Attn: Mr. Vince Marek

P.O.#: vb. VM/JODate Reported: 2-20-90HOLK-Lab #: B9015-2-7Description: soil samplesCustomer I.D.HOLK-Lab #BTEX*Tank #2 (RU 11)
(East)

B9015-2

<2 ppb

Tank #2
(Center)

B9015-3

<2 ppb

Tank #2
(West)

B9015-4

<2 ppb

Tank #3 (RU 22)
(North)

B9015-5

<2 ppb

Tank #3
(Center)

B9015-6

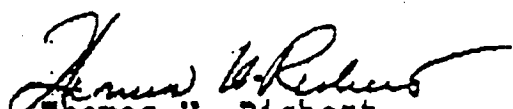
<2 ppb

Tank #3
(South)

B9015-7

<2 ppb

* Benzene, Toluene, Ethylbenzene, Xylene.

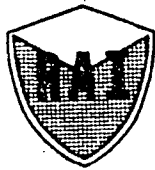


Thomas H. Richert
Director of Analytical Services

THR/tlg

The foregoing is limited to findings based upon material received for analysis and/or information furnished by client. Samples received will be disposed of after 30 days.

Telephone (216) 358-7111



RAVENNA ARSENAL INC.

8451 STATE ROUTE 5
RAVENNA, OHIO 44266-9297

Filmed

RECEIVED

Autovon 346-3210

March 19, 1990

THRU: Contracting Officer's Representative
Ravenna Army Ammunition Plant
8451 State Route 5
Ravenna, Ohio 44266-9297

STATE FIRE MARSHAL
UNDERGROUND TANK PROGRAM

22 Mar 90

TO: Ohio Department of Commerce - Division of State Fire Marshal
Bureau of Underground Storage Tank Regulations
ATTN: Michelle Tarka, Site Coordinator
7510 East Main Street
P.O. Box 525
Reynoldsburg, Ohio 43068-3395

Subject: Incident 679298-01, RVAAP Tank #33, Total Lead Results

Dear Ms. Tarka:

As a follow up to our February 23, 1990 site investigation report for leaking underground storage tanks enclosed you will find total lead results for samples taken in the excavated tank pit RV33 after tank removal.

This submission will complete our Site Investigation Report for the subject incident. Please feel free to contact Susan McCauslin, Environmental Specialist at (216) 297-3220 if you have any questions or require further information regarding this subject.

Sincerely,

Ravenna Arsenal, Inc.

H.R. Cooper

H.R. Cooper
Plant Engineer

HRC:SM:ade:90005

cc: N. Wulff
W. Carkido
S. McCauslin
File

cf: Commander
AMCCOM
AMSMC-ISE

HOLK ENVIRONMENTAL SERVICES, INC.

7777 Weil Street
Valley View, Ohio 44125
(216) 524-0888
FAX (216) 524-2090

Date Received: 2-13-90

Customer I.D.: Ravenna Arsenal

Nozzle New, Inc.
34412 Pettibone Road
Solon, Ohio 44139
Attn: Mr. Vince Marek

P.O.#: vb. VM/JO

Date Reported: 2-20-90

HOLK-Lab #: B9015-2-7

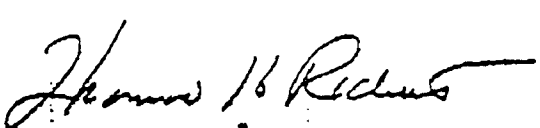
Description: soil samples

Customer I.D.

HOLK-Lab

TPH

Tank #2 (RU 11) (East)	B9015-2	22 ppm
Tank #2 (Center)	B9015-3	18 ppm
Tank #2 (West)	B9015-4	17 ppm
Tank #3 (RU 22) (North)	B9015-5	23 ppm
Tank #3 (Center)	B9015-6	18 ppm
Tank #3 (South)	B9015-7	44 ppm


Thomas H. Richert
Director of Analytical Services

THR/tlg

The foregoing is limited to findings based upon material received for analysis and/or information furnished by client. Samples received will be disposed of after 30 days.

HOLK ENVIRONMENTAL SERVICES, INC.

7777 Wall Street
Valley View, Ohio 44125
(216) 524-0888
FAX (216) 524-2090

Date Received: 2-15-90

Customer I.D.: Ravenna Arsenal

Nozzle New, Inc.
34412 Pettibone Road
Solon, Ohio 44139
Attn: Mr. Vince Marek


P.O.#: vb. VM/JQ

Date Reported: 2-20-90

HOLK-Lab #: B9015-8-13

Description: soil samples

<u>Customer I.D.</u>	<u>HOLK-Lab #</u>	<u>TPH</u>
Tank #1 (RV 33) (North)	B9015-8	149 ppm
Tank #1 (Center)	B9015-9	305 ppm
Tank #1 (South)	B9015-10	158 ppm
Tank #4 (RV 23) (North)	B9015-11	37 ppm
Tank #4 (Center)	B9015-12	67 ppm
Tank #4 (South)	B9015-13	394 ppm

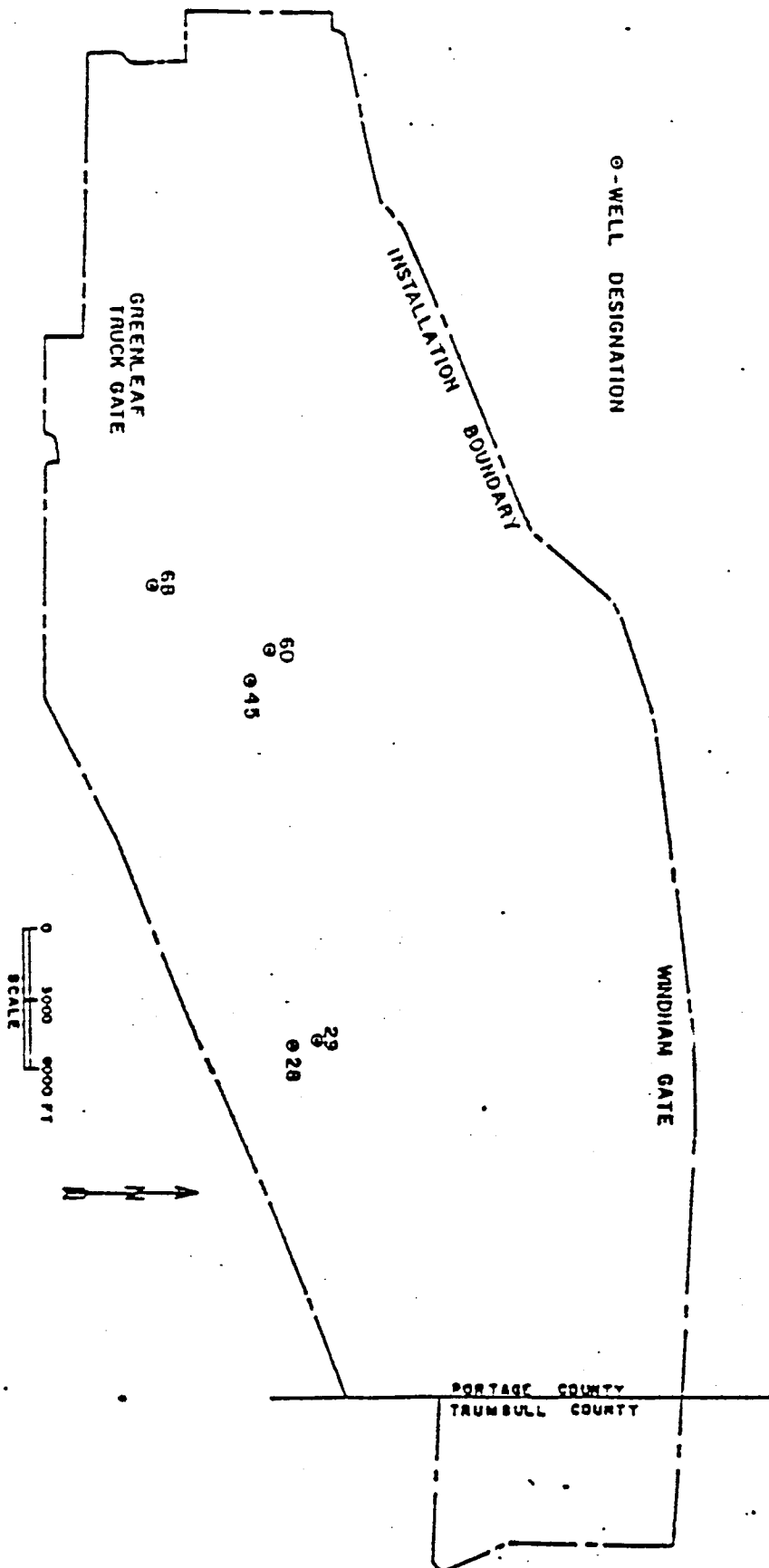

Thomas H. Richert
Director of Analytical Services

THR/tlg

The foregoing is limited to findings based upon material received for analysis and/or information furnished by client. Samples received will be disposed of after 30 days.

ATTACHMENT #1

MAP OF RAAP, SHOWING LOCATION OF PRODUCTION WELLS



Soil Characteristics.*

(1) Distribution. RAAP contains three distinct soil associations; their distribution is depicted on Figure 1. Most of the installation is mantled by somewhat poorly drained and slowly permeable silt loams which have developed over silty clay loam or clay loam glacial till. The till soils in the western quarter of RAAP contain a restrictive, cemented subsoil layer (fragipan). The northeastern fringe of RAAP contains poorly drained but moderately permeable silt loams formed in silty, stream-deposited, alluvium on flood plains.

(2) Description.




(a) Mahoning-Ellsworth Soil Association. The topsoil consists of 8 inches of friable, dark grayish-brown silt loam; the subsoil consists of 52 inches of firm brown silty clay loam. The top 3 to 4 feet possess a pH ranging from 4.5 to 7.3; however, below that the soil is alkaline (7.4-8.4). These soils display slow to very slow permeability.

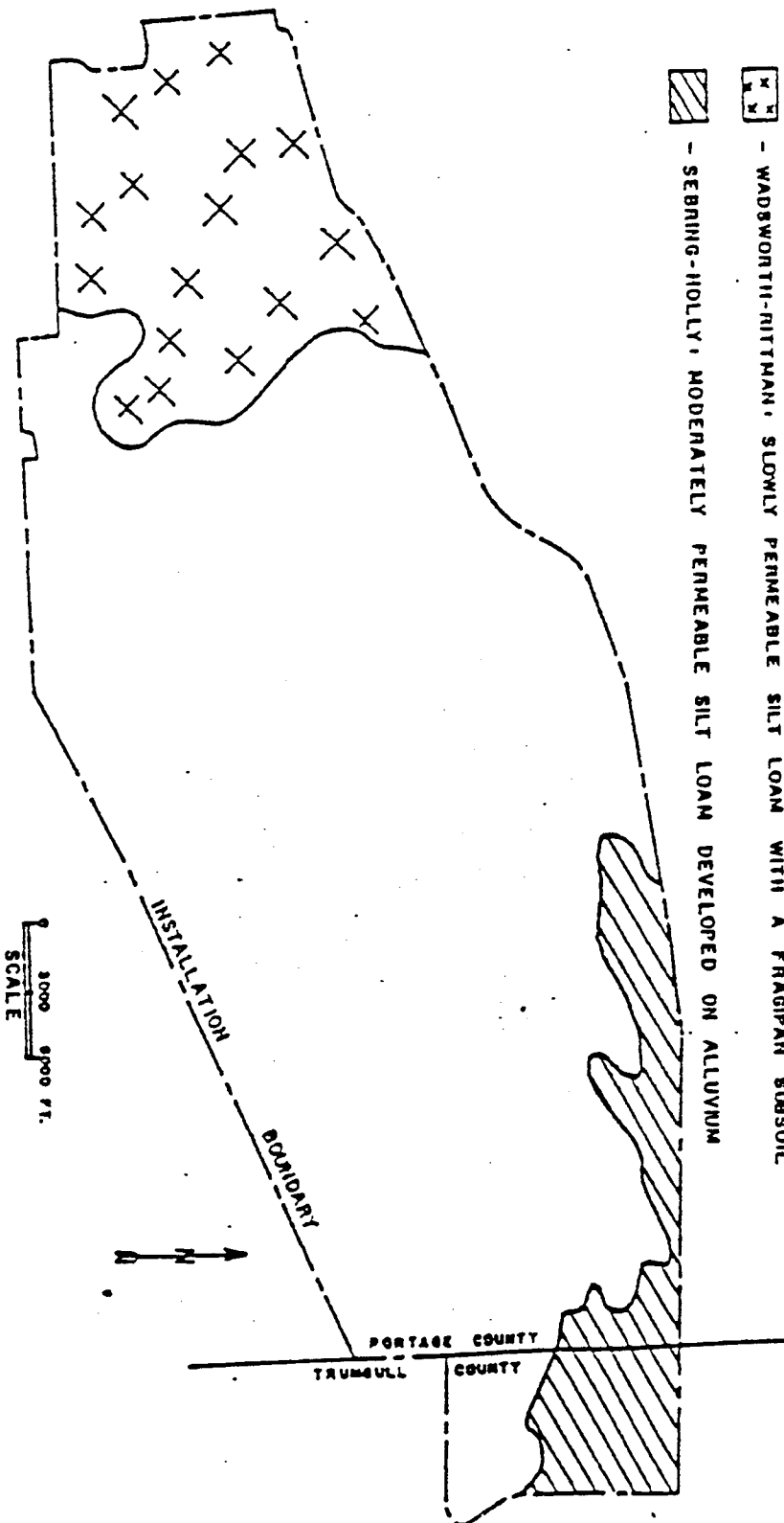
(b) Wadsworth-Rittman Soil Association. The topsoil consists of 8 inches of friable, dark grayish-brown silt loam; the subsoil consists of 19 inches of yellowish-brown silty clay loam over 21 to 33 inches of brown, very firm and brittle cemented, clay loam or silty clay loam (fragipan). These soils have a pH ranging from 4.5 to 7.8 and display slow permeability.

(c) Sebring-Holly Soil Association. The topsoil consists of 10 inches of friable gray silt loam; the subsoil contains 50 inches of gray silt loam to silty clay loam. The soil pH ranges from 5.1 to 7.3, and the soil permeability is moderately slow to moderately rapid.

* Source of information is "An Inventory of Ohio Soils, Portage County," Ohio Department of Natural Resources, Progress Report No. 38 (1973)

EXPLANATION OF SOIL ASSOCIATION:

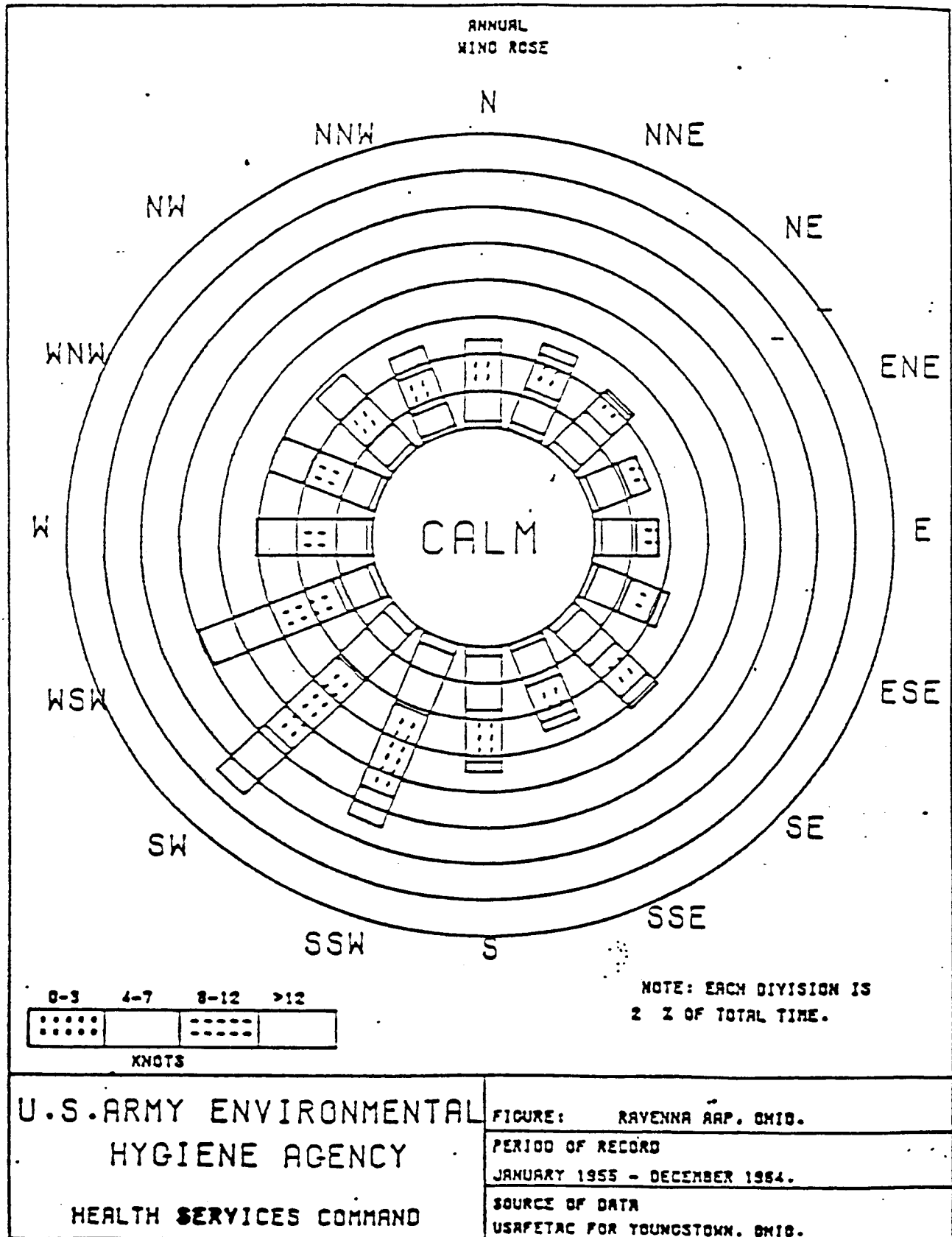
-  - MAINGING-ELLSWORTH, SLOWLY PERMEABLE SILT LOAM DEVELOPED ON GLACIAL TILL
-  - WADSWORTH-NITMAN, SLOWLY PERMEABLE SILT LOAM WITH A FRAGIPAN SUBSOIL
-  - SEBRING-HOLLY, MODERATELY PERMEABLE SILT LOAM DEVELOPED ON ALLUVIUM



MAP OF RAAP, SHOWING SOIL GROUP DISTRIBUTION

ATTACHMENT #3

The plant site has a continental climate with temperature extremes of -21°F in January and 100°F in July. The annual mean precipitation is 36 inches. The annual mean snowfall is 48 inches. The prevailing winds are south and southwest and average 10 miles/hour.



HOLK ENVIRONMENTAL SERVICES, INC.

7777 Wall Street
Valley View, Ohio 44125
(216) 524-0888
FAX (216) 524-2090

Date Received: 2/15/90
Date Reported: 3/14/90

Nozzle New, Inc.
34412 Pettibone Road
Solon, Ohio 44139

Client Sample I.D.: Ravenna
Arsenal
HOLK Sample I.D.: B9015-2-8,10-13
Sampled By: Client
P.O.#: vb. VM/JO
Sample Description: brown soils

CLIENT SAMPLE I.D.	HOLK SAMPLE I.D.	TOTAL LEAD (ppm)	REAGENT BLANK (mg/l)	STANDARD RECOVERY (%)
RV #11 Tank #2 East	B9015-2	6.74	<0.01	101
Tank #2 Center	B9015-3	5.69	<0.01	101
Tank #2 West	B9015-4	5.84	<0.01	101
RV #22 Tank #3 North	B9015-5	3.47	<0.01	101
Tank #3 Center	B9015-6	2.62	<0.01	101
Tank #3 South	B9015-7	2.92	<0.01	101
RV #33 Tank #1 North	B9015-8	15.0	<0.01	101
Tank #1 South	B9015-10	10.8	<0.01	101
RV #23 Tank #4 North	B9015-11	37.0	<0.01	86
Tank #4 Center	B9015-12	23.4	<0.01	86
Tank #4 South	B9015-13	28.1	<0.01	86

Ronald A. Baraona
Ronald A. Baraona
LABORATORY MANAGER

RAB/tig

The foregoing is limited to findings based upon material received for analysis and/or information furnished by client. Samples received will

Inter-office communication

to: _____ Rod Beals, OEPA, DERR, NEFO _____ date: June 4, 1991
from: _____ Michelle Tarka through Raymond Roe *RLR* _____
subject: _____ BUSTR Incident #679298-01 _____

Ravenna Army Ammunition Plant
George Road Burning Ground
Ravenna, OH 44266
Portage County

File #679298-01 concerns the removal of a 2,000 gallon UST that contained fuel oil used to heat a detonation chamber. The fuel oil was consumed in this process. The tank in question is referred to as RV33 by the Ravenna Arsenal. As this incident is considered NON-LTF, it is being referred to OEPA for any follow up deemed necessary.

MT/sk

Attachment

cc: 679298-01

RECEIVED
JUN 07 1991
OHIO EPA-N.E.D.O.

RAVENNA ARMY AMMUNITION PLANT
8451 STATE ROUTE 5
RAVENNA, OHIO 44260

December 8, 1989

State Fire Marshal's Office
Department of Commerce
8895 E. Main Street
Reynoldsburg, Ohio 43068

ATTN: Mr. Todd Parfitt

SUBJECT: Underground Storage Tank Compliance Milestone

Ravenna Army Ammunition Plant has 17 regulated tanks which require tank and piping tightness testing by December 22, 1989. Of these 2 have been out of service over one year and are planned for removal. These out of service tanks are filled with water and a chromium based corrosion inhibitor. The remaining 8 tanks are planned for tightness testing as soon as funding is provided by the Army. They contain fuel oil and gasoline for use in plant operations.

We have been working since June to obtain funding for the removal and the testing projects. However, our command group has been swamped with requests for environmental project funds to the point where our projects have not been funded. The congressional delay in approving the FY-90 Department of Defense appropriations has delayed the processing of current year projects.

We have solicited bids and selected the contractors to perform both projects so that contracts may be placed within days of the receipt of funding. The required applications for tank removal permits have been submitted to your office.

We request an extension of the deadline for testing and removal as follows:

Tightness testing of 8 UST's September 1, 1990

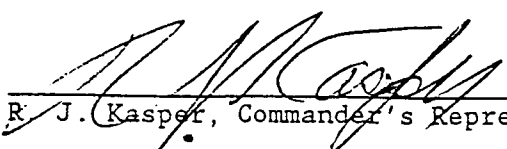
Removal of 9 UST's November 1, 1990

These requested dates are based on an estimated July 1, 1989 date for receipt of funding; 120 days for mobilization of the contractor and removal of the tanks to be removed; and 60 days to mobilize the contractor and complete the testing of the tanks to be tested.

For your information the tanks to be removed are registered with your office as tank numbers: RV-13, RV-14, RV-15, RV-16, RV-17, RV-18, RV-19, RV-37, RV-52

The tanks to be tested are registered with your office as tank numbers:
RV-1, RV-2, RV-3, RV-11, RV-12, RV-23, RV-33, RV-51

We appreciate your consideration in this matter.


R. J. Kasper, Commander's Representative

cf: AMSMC-PCG-B
AMSMC-ISE

HRC/wt/ust.doc

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DEC 12 1989

STATE FIRE MARSHAL
UNDERGROUND TANK PROGRAM

679298-01
COPY

Duplicate Site

REPORT #: 1617912918-01 SUSPECTED RELEASE REPORT

Filmed

DATE: 1/15/90

TIME: 4:09 pm

== [1] PERSON REPORTING THE RELEASE ==

NAME: Tom Chanda TITLE: Env. Eng. PHONE: 216 297-3221
AGENCY/COMPANY: ~~8471~~ Ravenna Army Munitions Plant RELATION TO SITE:
ADDRESS: ~~8471~~ St. Rt 5 CITY: Ravenna ST: OH ZIP: 44266-9297
REMARKS: LWT failure .0825 gph. Going to separate plumbing line from tank. They will pump out tank tonight. All this Petrol #2 fuel oil

== [2] SUSPECTED RELEASE LOCATION ==

FACILITY: U.S. Army Munitions Plant USTR ID#:
ADDRESS: George Rd. Burning Grounds COUNTY: Portage
CITY: Ravenna ST: OH ZIP: 44266 PHONE:
UST OWNER: PHONE:
REMARKS: Fuel oil used as lubricant in munitions production. - used to heat the detonation chamber consumed in process

FIRE DEPT: ~~Ravenna~~ CONTACT: ~~Chief Shaffer~~ PHONE: 216 297-5738
on FD on site Chief Watson 216-297-3222

== [3] CONDITIONS LEADING TO REPORT OF SUSPECTED RELEASE (Check all that apply) ==

- ☐ Inventory control results indicate a release may have occurred.
☒ Testing, monitoring or sampling results indicate a release may have occurred.
☐ Unusual operating conditions observed (e.g., sudden drop in tank volume).
☐ Impacts noticed in area surrounding tank (e.g., vapors, well contaminated, run-off).
☐ Soil contaminated, or soil exceeds 100 ppm total hydrocarbons using G.C. or O.V.A.
☐ Spill or overflow of petroleum in excess of 25 gallons.
☐ Spill or overflow of petroleum less than 25 gallons when containment is not possible.
☐ Spill or overflow of petroleum below ground, or soaking into ground after spill.
☐ Spill or overflow of petroleum to surface water when petroleum creates sheen on water.
OTHER CONDITIONS: failed 1st TTT .0825 gph ; failed 2nd time .06 gph
will remove tank

== [4] SUSPECTED SUBSTANCE RELEASED ==

☒ GASOLINE ☐ DIESEL FUEL ☐ KEROSENE ☐ USED OIL ☐ HYDRO LIFT
☒ OTHER PETRO ☐ HAZ SUBST ☐ PROBLEM FLAG ☐ UNKNOWN

***** COMPLETE REVERSE SIDE *****

== [11] REPORT DISPOSITION (Indicate actions taken on reverse side) ==

TAKEN BY: Roe EMERGENCY ACTION? YES ☒ NO BY: FM () OEPA
COORD: TARKA REPORT/ACTION APPROVED: Prer DATE: 1/15/90 TIME: 3:47 pm
LOGGED BY: DATE: ENTERED BY: SA DATE: 2/16/90
CIRCLE STATUS: RPT(SUS CON ICA FPR SAP LCA NFA PRIORITY: 1 2 3 4 CLASS: A B C D LTF NON-LTF)



BUREAU OF UNDERGROUND STORAGE TANK REGULATIONS

UNDERGROUND TANK LEAK/SPILL REPORT

DATE: 1-15-90

TIME: 4:09

PLEASE PRINT

PERSON REPORTING THE LEAK/SPILL

NAME: TOM CHANDA TITLE: ENVIRONMENTAL Eng PHONE: (216) 297-3221

AGENCY/COMPANY: RAVENNA ARMY MUNITION PLANT

ADDRESS: 8451 STATE RT #5 CITY: RAVENNA STATE: OH ZIP: 44266-9297

LOCATION OF LEAK/SPILL

FACILITY NAME: UST test failed. RESULTS AT POINT .0825 G.P.H.

ADDRESS: _____ COUNTY: _____

CITY: _____ STATE: _____ ZIP: _____ PHONE: () _____

FIRE DEPT: _____ CONTACT: _____ PHONE: () _____

NATURE OF PROBLEM (PLEASE PRINT)

GOING TO SEPARATE PLUMBING LINE FROM TANK.
Will RE TEST UST if test fails TANK will be DRAINED tonite

SECURITY: CALL BUSTR EMERGENCY PAGER NUMBER 229-1545

WAIT FOR BEEP

DIAL IN YOUR NUMBER 614-752-8200

PUNCH THE # KEY ON THE TELEPHONE - YOU SHOULD GET A BUSY SIGNAL - THIS WILL INDICATE YOU HAVE COMPLETED THE PAGE CORRECTLY -

IF YOU DON'T GET A BUSY SIGNAL, REDIAL

IF NO RESPONSE AFTER 15 MINUTES, CALL THE BUSTR EMERGENCY PAGER NUMBER AGAIN AT 15 MINUTE INTERVALS. ONE OF THE SUPERVISORS WILL RETURN THE CALL.

679298-01

DESCRIPTION OF UNDERGROUND STORAGE TANKS (Complete for each tank at this location)

Tank Identification No. (e.g., ABC-123) Arbitrarily Assigned Sequential Number (e.g., 1,2,3...)	Tank No. 1	Tank No. 2	Tank No. 3	Tank No. 4	Tank No. 5
A. Status of Tank (Mark all that apply X)	RV-18	RV-19	RV-23	RV-33	RV-37
1 Currently in Use	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
2 Temporarily Out of Use	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
3 Permanently Out of Use	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
B. Date Installed (mo/yr.)	Mar / 1942	Mar / 1942	Mar / 1942	Jun / 1965	Mar / 194
C. Estimated Total Capacity (Gallons)	3,900	3,900	15,000	2,000	5,000
D. Tank Material of Construction (Mark one X)					
1 Steel	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
3 Concrete	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2 Fiberglass Reinforced Plastic	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
0 Unknown	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
9 Other, Please Specify					
E. Tank Internal Protection (Mark all that apply X)					
3 Cathodic Protection	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
1 Interior Lining (e.g., epoxy resins)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2 None	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
0 Unknown	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
9 Other, Please Specify					
F. Tank External Protection					
Cathodic Protection	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
1 Sacrificial Anodes	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2 Impressed Current	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3 Steel-FRP-Composites	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4 Painted (e.g., asonatic)	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
5 Unknown	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
9 Other, Please Specify					
0 None	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
G. Piping (Mark all that apply X)					
1 Bare Steel	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
2 Galvanized Steel	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3 Fiberglass Reinforced Plastic	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4 Cathodically Protected	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
0 Unknown	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
9 Other, Please Specify					
H. Substance Currently or Last Stored in Greatest Quantity by Volume (Mark all that apply X)					
8 a. Empty	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b. Petroleum					
2 Diesel	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3 Kerosene	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
1 Gasoline (including alcohol blends)	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4 Used Oil	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
9 Other, Please Specify			No. 2	NO. 2	No. 2
c. Hazardous Substance					
7 Please Indicate Chemical Abstract Service (CAS) No. of Principal CERCLA Substance	NA	NA	NA	NA	NA
Mark box X if tank stores a mixture of substances	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
0 Unknown	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
I. Corrosion Protection (If tank or piping are steel)					
As specified for factory-installed cathodic protection for steel tanks	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
As specified for field-installed cathodic protection for steel tanks	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
As specified for steel piping	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Another method approved by the State Fire Marshal. Specify:	None	None	None	None	None
J. Installation (Mark all that apply X) New tank systems only					
1 The installation was inspected by state or local fire officials	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2 Manufacture-supplied checklists of installation procedures were completed	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3 The tank and piping were tested for leaks during and after installation	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4 Other, Specify:	NA	NA	NA	NA	NA
K. Release Detection (Mark all that apply X):					
1 Vapor monitoring	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2 Groundwater monitoring	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3 Monitoring above an impermeable barrier	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4 Automatic in-tank monitoring and inventory control	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5 Secondary containment with interstitial monitoring	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6 Tank Testing: product inventory	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
9 Another method approved by the State Fire Marshal. Specify	None	None	None	None	None
L. Release Detection Pressure Piping					
Rapid Detection	None	None	None	None	None
1 Automatic flow restrictors	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2 Automatic shutoff devices	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3 Continuous monitoring system (alarm within 1 hour)					
Interstitial monitoring	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Vapor monitoring	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Backup method	None	None	None	None	None
1 Line tightness test (annual)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2 Monthly method					
Vapor monitoring	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Groundwater monitoring	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
Interstitial monitoring	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

Filmed

TELEPHONE MEMORANDUM

REPORT #:

679298-10111111

DATE: 1/17/90

TIME: 8:35

CALL TO [] FROM [✓]
NAME: Tom Chanda TITLE: PHONE (216) 297-3221
AGENCY/COMPANY: Ravenna Army Ammunition RELATION TO SITE
ADDRESS: CITY: Ravenna ST: ZIP:
SUBJECT:

NOTES & SUMMARY

first call to Raymond Rose re system TIT, 0825/gph leak rate

- retested after separating piping and the tank had a leak rate of 106/gph

- The will remove the tank

- #2 fuel oil used in production (specifically in the demilling of small arms ammunition)

1-30-90 called Sue McCauslan - asked for site map - she will FAX ASAP

BUSTR STAFF MEMBER:

Parfitt

CONTINUED ON BACK:

PAGES ATTACHED



TELEPHONE MEMORANDUM

REPORT #: 679298 1101111111

DATE: 111890

TIME: 2145

CALL TO ☒ FROM ☐
NAME: Tom Chanda TITLE: _____ PHONE (216) 297-3221
AGENCY/COMPANY: Ravenna Army RELATION TO SITE _____
ADDRESS: _____ CITY: _____ ST: _____ ZIP: _____
SUBJECT: _____

NOTES & SUMMARY

the tank holds #2 fuel used to heat the
detonation chamber (shoot flame through
chamber to point of detonation)

plan to remove tank, its pumped dry,
next week contractor ready

~ 12 other tanks to come out on
other properties

project will go over to Enviro Engin
Sue McCauslin
216-297-3220

not a flow through process tank

BUSTR STAFF MEMBER: TARPA CONTINUED ON BACK: _____ PAGES ATTACHED _____

Filmed

SITE LISTING UPDATE FORM

EXISTING INCIDENT #: 679298 - 00 - 9000 UPDATE.001 REV 8/89

FACILITY NAME: Ravenna Army Ammunition Plant NEW FACILITY INFO? YES ☒ NO
(Update on back)

[1] REASON FOR LISTING UPDATE

- ☐ [1] Written report/results received from owner/operator.
☒ [2] Verbal report/results received from owner/operator.
☐ [3] Written report received from BUSTR contractor.
☐ [4] Information collected from BUSTR field examination/inspection.
☐ [5] Change in site coordinator/contractor assignment.
☐ [6] Change/delete existing incident number - explain change in remarks section [5].
☐ [7] Create new incident number for additional suspected facility/location.
☐ [8] Orders issued.
☐ [9] Other:

[2] NEW SITE LISTING DATA

INCIDENT #: 679298 - 00 - 9000
REPORT NUMBER FAC TRKG# SPRC

EMERGENCY RESPONSE: YES ☒ NO BY: FM () OEPA USEPA

STATUS: RPT ☒ SUS DIS CON ICA ICR ICC SAS SAC CAS CAP NFA

PRIORITY: 1* ☒ 2 3 4 5

CLASSIFICATION: A B C ☒ D LTF ELIGIBILITY: YES (1) NO (2)

SITE COORDINATOR: THURKA CONTRACTOR: WORK ORDER:

* [3] SITE SUMMARY (UPDATE FOR ALL PRIORITY 1 SITES)

(First sentence - why is it a 1? Second sentence - who is doing what at this time)

[4] NEW EXCEPTION REPORT DATA

- ☐ [1] State plans to obligate over \$100,000 at a site.
☐ [2] State actually obligated over \$100,000 at a site (cumulative expenses exceeded \$100,000 this quarter).
☐ [3] State plans to use innovative or experimental technology at the site.
☐ [4] State plans to provide permanent alternative drinking water supply.
☐ [5] State plans to permanently relocate residents.
☐ [6] State reached/received cost recovery settlement; amount: _____.

[5] SITE MANAGEMENT REMARKS

(BUSTR actions needed/taken, reports expected, etc.)

one CON. tank and one SUS tank at the facility.
most recent report 1-19-90. Request site coordinator change
from Parfitt to NE District Coordinator.

[6] FOLLOW-UP BUSTR ACTIONS/ASSIGNMENT

(For use by supervisor)

UPDATE SUBMITTED BY: Parfitt DATE: 1/19/90

APPROVED: Rev DATE: 1/19/90 ENTRY: St DATE: 1/22/90

Telephone (216) 358-7111



RAVENNA ARSENAL INC.

8451 STATE ROUTE 5
RAVENNA, OHIO 44266-9297

Filmed

Autovon 346-3210

RECEIVED

January 30, 1990

FEB 1 1990

THRU: Contracting Officer's Representative
Ravenna Army Ammunition Plant
8451 State Route 5
Ravenna, Ohio 44266-9297

31 Jan 90

TO: Ohio Department of Commerce
Division of State Fire Marshal
Bureau of Underground Storage Tank Regulations
ATTN: Michelle Tarka, Site Coordinator
7510 East Main Street
P.O. Box 525
Reynoldsburg, Ohio 43068-3395

Subject: Request For Extension Of Time To Complete Investigation
Of Leaking UST

Dear Ms. Tarka:

Your office has been notified about three tanks which failed their tank tightness tests.

The tanks were drained as soon as the test results were known. The earth surrounding the tanks are generally low permeability clay.

These tanks were included in a project to test eight tanks at the Ravenna Army Ammunition Plant. After each of the first tanks failed, the plant requested funding from the Army Command Headquarters to remove the tanks to comply with the requirements of OAC Rule 1301:7-7-36.

The command waited for the results of the last leak test so that it could be included in the same project if it failed. It failed its test on January 26, 1990.

We hereby request a 20 day extension to the allowed time of 20 days to remove a tank. The extension is requested for each tank. This will allow for the time delay in funding the removal of the first tanks while waiting on the results of the third test. It will also allow for approximately one week to process a contract modification and for the fact that the contractor has three tanks to remove almost simultaneously. We expect to have the tanks removed and the required samples taken by the requested extended deadlines.

679298 - 01-9000

Extension of Time for UST

-2-

A summary of the proposed dates are as follows:

	<u>Date Reported</u>	<u>20 Days</u>	<u>20 Day Extension</u>
Tank No. 33	January 15	Feb. 4	February 24
Tank No. 23	January 19	Feb. 8	February 28
Tank No. 11	January 26	Feb. 15	March 7

Sincerely,

RAVENNA ARSENAL, INC.



H. R. Cooper
Plant Engineer

HRC/wt/hc90008

cf: AMCCOM
AMSMC-PCG-B (Shirlene Wise)

AMCCOM
AMSMC-ISE-M (Ms. Ronnie DePorter)

1100

R.V. 52



679298-01

RECEIVED

FEB 12 1990

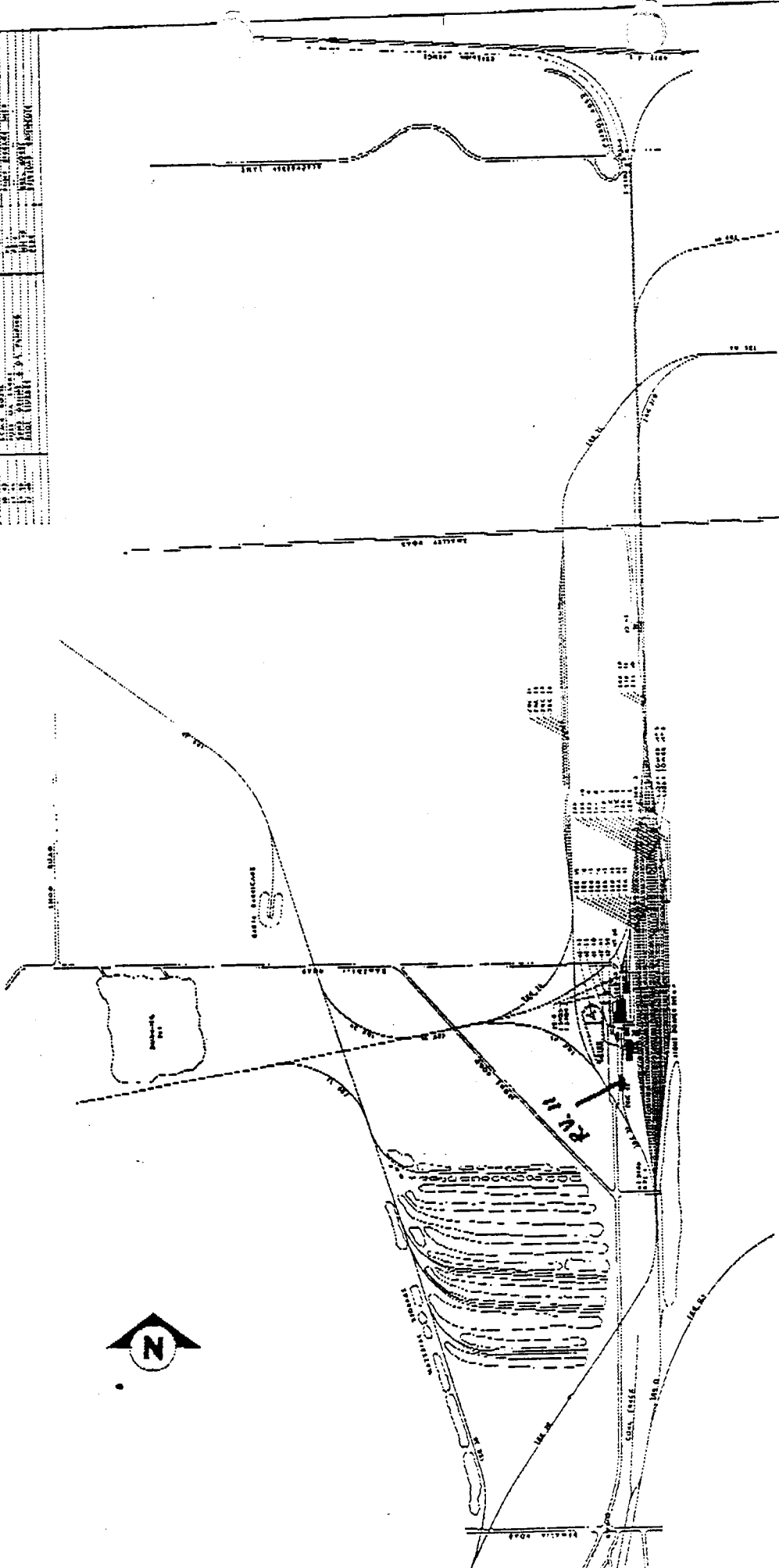
STATE FIRE MARSHAL
UNDERGROUND TANK PROGRAM

~~679298~~ - 6000

[illegible]

TRANSPORTATION AREA

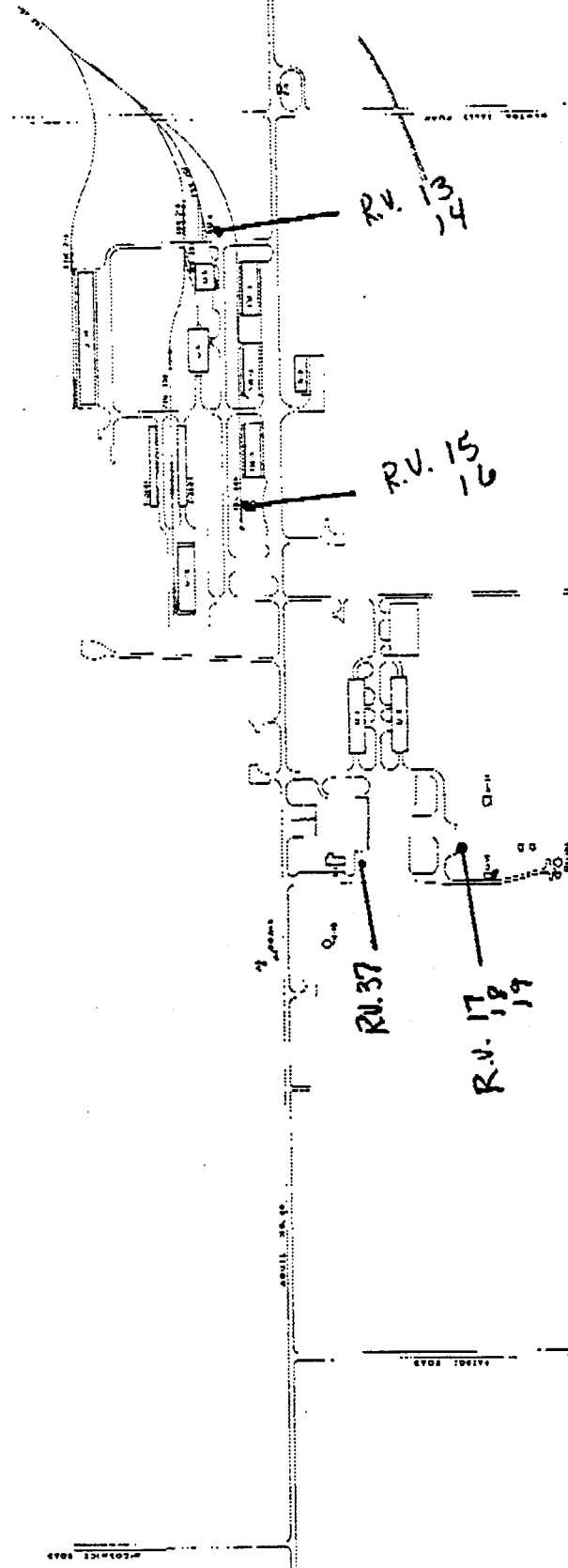
DATE	TIME	TYPE	LOCATION	STATUS
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10/10/50	1400	TRUCK	AREA 2	OK
10/10/50	1400	TRUCK	AREA 3	OK
10/10/50	1400	TRUCK	AREA 4	OK
10/10/50	1400	TRUCK	AREA 5	OK
10/10/50	1400	TRUCK	AREA 6	OK
10/10/50	1400	TRUCK	AREA 7	OK
10/10/50	1400	TRUCK	AREA 8	OK
10/10/50	1400	TRUCK	AREA 9	OK
10/10/50	1400	TRUCK	AREA 10	OK



RAVENNA ARMY AMMUNITION PLANT	
DESIGNED BY: RAVENNA ARMY AMMUNITION PLANT	
OPERATED BY: RAVENNA ARMY AMMUNITION PLANT	
APPROVED:	DATE:
DESIGNED:	DATE:
OPERATED:	DATE:
1500.33	

1000 1500 2000

DEPOT		ADMINISTRATION	
1. LOCATION	2. NAME	3. ADDRESS	4. PHONE
5. TYPE OF DEPOSIT	6. DATE OF DEPOSIT	7. NAME OF DEPOSITOR	8. ADDRESS OF DEPOSITOR
9. TYPE OF DEPOSIT	10. DATE OF DEPOSIT	11. NAME OF DEPOSITOR	12. ADDRESS OF DEPOSITOR
13. TYPE OF DEPOSIT	14. DATE OF DEPOSIT	15. NAME OF DEPOSITOR	16. ADDRESS OF DEPOSITOR
17. TYPE OF DEPOSIT	18. DATE OF DEPOSIT	19. NAME OF DEPOSITOR	20. ADDRESS OF DEPOSITOR
21. TYPE OF DEPOSIT	22. DATE OF DEPOSIT	23. NAME OF DEPOSITOR	24. ADDRESS OF DEPOSITOR
25. TYPE OF DEPOSIT	26. DATE OF DEPOSIT	27. NAME OF DEPOSITOR	28. ADDRESS OF DEPOSITOR
29. TYPE OF DEPOSIT	30. DATE OF DEPOSIT	31. NAME OF DEPOSITOR	32. ADDRESS OF DEPOSITOR
33. TYPE OF DEPOSIT	34. DATE OF DEPOSIT	35. NAME OF DEPOSITOR	36. ADDRESS OF DEPOSITOR
37. TYPE OF DEPOSIT	38. DATE OF DEPOSIT	39. NAME OF DEPOSITOR	40. ADDRESS OF DEPOSITOR
41. TYPE OF DEPOSIT	42. DATE OF DEPOSIT	43. NAME OF DEPOSITOR	44. ADDRESS OF DEPOSITOR
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53. TYPE OF DEPOSIT	54. DATE OF DEPOSIT	55. NAME OF DEPOSITOR	56. ADDRESS OF DEPOSITOR
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89. TYPE OF DEPOSIT	90. DATE OF DEPOSIT	91. NAME OF DEPOSITOR	92. ADDRESS OF DEPOSITOR
93. TYPE OF DEPOSIT	94. DATE OF DEPOSIT	95. NAME OF DEPOSITOR	96. ADDRESS OF DEPOSITOR
97. TYPE OF DEPOSIT	98. DATE OF DEPOSIT	99. NAME OF DEPOSITOR	100. ADDRESS OF DEPOSITOR



REVISED 11/1/74
BY: [signature]
DATE: 11/1/74

RAVENNA ARMY AMMUNITION PLANT	
OPERATED BY: RAVENNA ARMY AMMUNITION PLANT	TITLE: _____
DESIGNED BY: _____	DATE: _____
CHECKED BY: _____	DATE: _____
APPROVED BY: _____	DATE: _____
PROJECT PLAN	
DEPOT	
ADMINISTRATION AREA	
DATE: 11/1/74	SCALE: 1" = 1500.31'

11/1/74

<u>TANK NO.</u>	<u>CAPACITY</u>	<u>LOCATION</u>
RV-11	15,000 Gal.	Railroad Yard, South Service Road
RV-13	12,000 Gal.	Building U-6 (N)
RV-14	12,000 Gal.	Building U-6 (S)
RV-15	12,000 Gal.	Building U-3 (S)
RV-16	12,000 Gal.	Building U-3 (N)
RV-17	3,900 Gal.	Building A-6 (N)
RV-18	3,900 Gal.	Building A-6 (C)
RV-19	3,900 Gal.	Building A-6 (S)
RV-23	15,000 Gal.	Building 1045
RV-37	5,000 Gal.	Building A-1
RV-52	1,000 Gal.	1000' SW of Intersection of Paris-Windham and Newton Falls Road



RAVENNA ARSENAL INC.

8451 STATE ROUTE 5
RAVENNA, OHIO 44266-9297

Telephone (216) 358-7111



Autovon 346-3210

February 23, 1990

RECEIVED

FEB 26 1990

THRU: Contracting Officer's Representative
Ravenna Army Ammunition Plant
8451 State Route 5
Ravenna, Ohio 44266-9297

23 Feb 90

UNITED STATES ARMY
AMMUNITION PLANT
RAVENNA, OHIO

TO: Ohio Department of Commerce
Division of State Fire Marshal
Bureau of Underground Storage Tank Regulations
ATTN: Michelle Tarka, Site Coordinator
7510 East Main Street
P.O. Box 525
Reynoldsburg, Ohio 43068-3395

Subject: Site investigation report for leaking underground storage tanks.

Dear Ms. Tarka:

Pursuant to Rule 1303:7-7-36 of the Ohio Administrative Code, following is the Site Investigation Report for leaking underground storage tanks at the Ravenna Army Ammunition Plant (RVAAP).

Your office was notified that three underground storage tanks at RVAAP failed their tank tightness tests. Tank #11 contained #2 fuel oil; leakage indicated by the test was .353 gph. Tank #23 contained #2 fuel oil; leakage indicated by the test was .3005 gph. Tank #33 contained #2 fuel oil; leakage indicated by the test was .065 gph.

The tanks were drained immediately upon learning of the test results. Quantity of product released is unknown, however, it is believed to be minimal. Soils surrounding the tanks are generally a low permeability silty clay loam. No free product was observed in the surrounding soils.

R&R International Inc. has cleaned, removed and disposed of the tanks. Any visibly contaminated soils, or soils suspected to be contaminated based on PID screening, were excavated. R&R collected samples from the sidewalls and bottom of the excavated pits for Tanks #23 and #33. Bedrock was encountered during the excavation

679298-01

of Tank #11, and samples were taken from soils in two sidewalls and the excavation pit bottom. The two remaining sidewalls were excavated to bedrock, no samples were taken from these areas. Groundwater was not encountered in any of the excavations. Samples collected from the excavated areas were tested for benzene, ethyl benzene, toluene, and xylene (BTEX), total lead, and total petroleum hydrocarbons (TPH), using methods set forth in SW-846. Analytical results for TPH and BTEX have been received and are enclosed. The remaining results are expected to be received by February 26, 1990. These results will be immediately forwarded to your attention upon receipt.

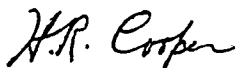
Excavated soils were sampled to characterize them for disposal. These samples will be analyzed for TPH, E.P. Toxicity, percent solids and flash point using methods set forth in SW-846.

Groundwater is currently the exclusive source of water supply for RVAAP. The location of active groundwater production wells is shown in Attachment #1. None of these wells is located with 1,000 ft. of the leaking tanks. A description of soil characteristics and a map showing subsurface soil distribution on site is shown in Attachment #2. Local climatological conditions are shown in Attachment #3. Surrounding land use is residential; the closest residence to a leaking tank location on the installation is approximately 4,000 ft.

This installation's point of contact for this subject is Susan McCauslin, Environmental Specialist, (216)297-3220.

Sincerely,

Ravenna Arsenal, Inc.



H.R. Cooper
Plant Engineer

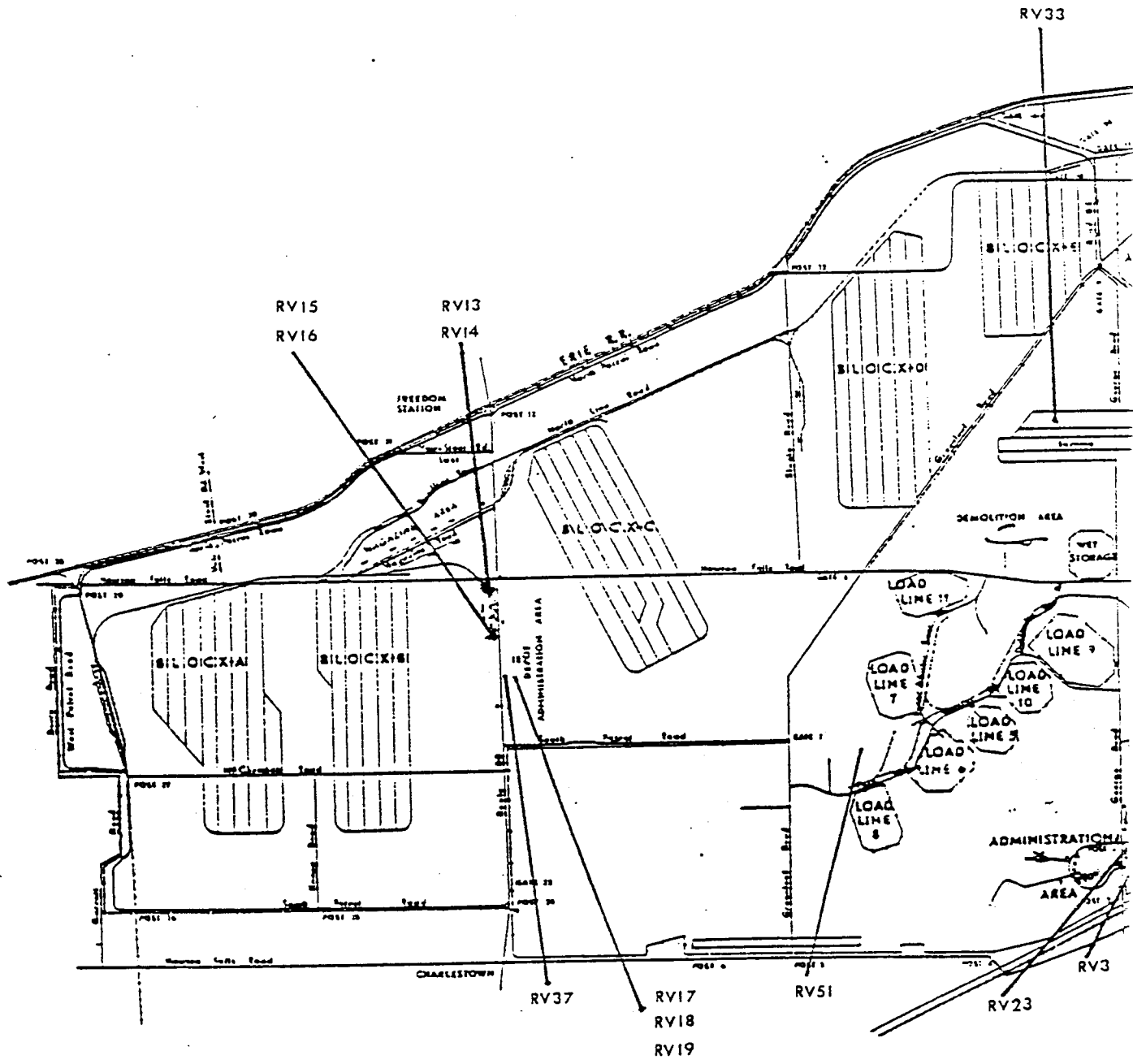
HRC:SM:ade:90002

cf: Commander
AMCCOM
AMSMC-ISE
Rock Island, IL 61299-6000

cc: N. Wulff
File

Filmed

RVAAP Registered US



679298-01



NOTE: Tanks RV13, RV14, RV15, RV16, RV17, RV18, RV19, RV37 and RV52 are scheduled for removal in 1990.

HOLK ENVIRONMENTAL SERVICES, INC.

7777 Wall Street
Valley View, Ohio 44125
(216) 524-0888
FAX (216) 524-2090

Date Received: 2-15-90

Customer I.D.: Ravenna Arsenal

Nozzle Hw, Inc.
34412 Pettibone Road
Solon, Ohio 44139
Attn: Mr. Vince Marek

P.O.#: vb. VM/JO

Date Reported: 2-20-90

HOLK-Lab #: B9015-2-7

Description: soil samples

Customer I.D.

HOLK-Lab

BTEX*

Tank #2 (RU 11)
(East)

B9015-2

<2 ppb

Tank #2
(Center)

B9015-3

<2 ppb

Tank #2
(West)

B9015-4

<2 ppb

Tank #3 (RU 22)
(North)

B9015-5

<2 ppb

Tank #3
(Center)

B9015-6

<2 ppb

Tank #3
(South)

B9015-7

<2 ppb

* Benzene, Toluene, Ethylbenzene, Xylene.



Thomas H. Richert
Director of Analytical Services

THR/tlg

The foregoing is limited to findings based upon material received for analysis and/or information furnished by client. Samples received will be disposed of after 30 days.

Telephone (216) 358-7111



RAVENNA ARSENAL INC.

8451 STATE ROUTE 5
RAVENNA, OHIO 44266-9297

Filmed

RECEIVED

Autovon 346-3210

March 19, 1990

THRU: Contracting Officer's Representative
Ravenna Army Ammunition Plant
8451 State Route 5
Ravenna, Ohio 44266-9297

STATE FIRE MARSHAL
UNDERGROUND TANK PROGRAM

22 Mar 90

TO: Ohio Department of Commerce - Division of State Fire Marshal
Bureau of Underground Storage Tank Regulations
ATTN: Michelle Tarka, Site Coordinator
7510 East Main Street
P.O. Box 525
Reynoldsburg, Ohio 43068-3395

Subject: Incident 679298-01, RVAAP Tank #33, Total Lead Results

Dear Ms. Tarka:

As a follow up to our February 23, 1990 site investigation report for leaking underground storage tanks enclosed you will find total lead results for samples taken in the excavated tank pit RV33 after tank removal.

This submission will complete our Site Investigation Report for the subject incident. Please feel free to contact Susan McCauslin, Environmental Specialist at (216) 297-3220 if you have any questions or require further information regarding this subject.

Sincerely,

Ravenna Arsenal, Inc.

H.R. Cooper

H.R. Cooper
Plant Engineer

HRC:SM:ade:90005

cc: N. Wulff
W. Carkido
S. McCauslin
File

cf: Commander
AMCCOM
AMSMC-ISE

HOLK ENVIRONMENTAL SERVICES, INC.

7777 Wall Street
Valley View, Ohio 44125
(216) 524-0888
FAX (216) 524-2090

Date Received: 2-15-90

Customer I.D.: Ravenna Arsenal

Nozzle New, Inc.
34412 Pettibone Road
Solon, Ohio 44139
Attn: Mr. Vince Marek

P.O.#: vb. VM/JO

Date Reported: 2-20-90

HOLK-Lab #: B9015-2-7

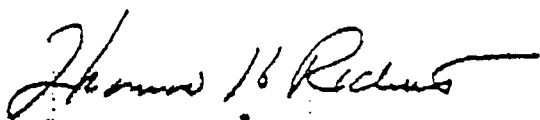
Description: soil samples

Customer I.D.

HOLK-Lab

TPH

Tank #2 (RU11) (East)	B9015-2	22 ppm
Tank #2 (Center)	B9015-3	18 ppm
Tank #2 (West)	B9015-4	17 ppm
Tank #3 (RU 22) (North)	B9015-5	23 ppm
Tank #3 (Center)	B9015-6	18 ppm
Tank #3 (South)	B9015-7	44 ppm



Thomas H. Richert
Director of Analytical Services

THR/tig

The foregoing is limited to findings based upon material received for analysis and/or information furnished by client. Samples received will be disposed of after 30 days.

HOLK ENVIRONMENTAL SERVICES, INC. (3)

7777 Wail Street
Valley View, Ohio 44125
(216) 524-0888
FAX (216) 524-2090

Date Received: 2-15-90

Customer I.D.: Ravenna Arsenal

Nozzle New, Inc.
34412 Pettibone Road
Solon, Ohio 44139
Attn: Mr. Vince Marek

P.O.#: vb. VM/JC

Date Reported: 2-20-90

HOLK-Lab #: B9015-8-13


Description: soil samples

Customer I.D.

HOLK-Lab

TPH

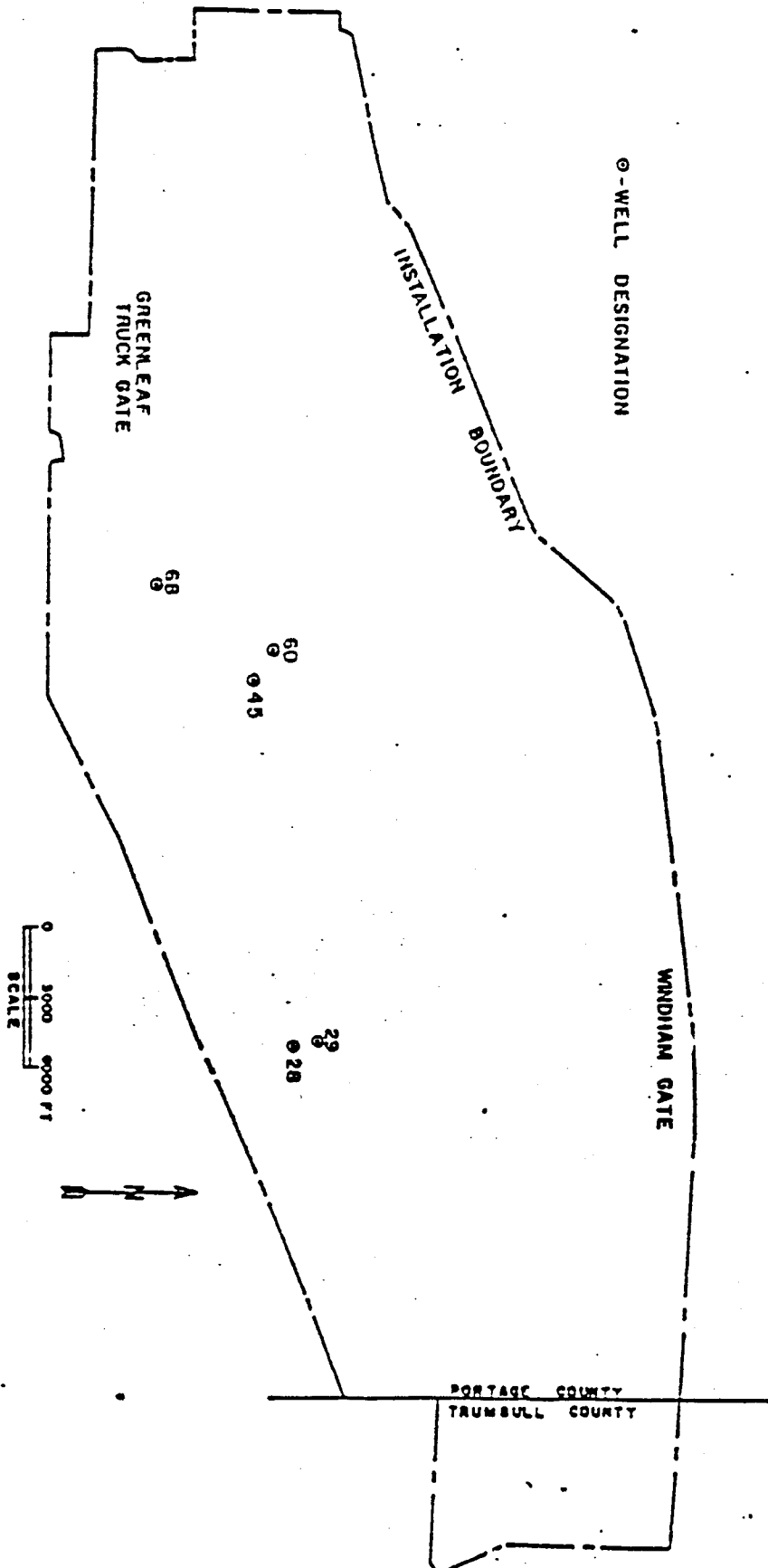
Tank #1 (North) (RV 33)	B9015-8	149 ppm
Tank #1 (Center)	B9015-9	305 ppm
Tank #1 (South)	B9015-10	158 ppm
Tank #4 (North) (RV 23)	B9015-11	37 ppm
Tank #4 (Center)	B9015-12	67 ppm
Tank #4 (South)	B9015-13	394 ppm


Thomas H. Richert
Director of Analytical Services

THR/tlg

The foregoing is limited to findings based upon material received for analysis and/or information furnished by client. Samples received will be disposed of after 30 days.

MAP OF RAAP, SHOWING LOCATION OF PRODUCTION WELLS



Soil Characteristics.*

(1) Distribution. RAAP contains three distinct soil associations; their distribution is depicted on Figure 1. Most of the installation is mantled by somewhat poorly drained and slowly permeable silt loams which have developed over silty clay loam or clay loam glacial till. The till soils in the western quarter of RAAP contain a restrictive, cemented subsoil layer (fragipan). The northeastern fringe of RAAP contains poorly drained but moderately permeable silt loams formed in silty, stream-deposited, alluvium on flood plains.

(2) Description.




(a) Mahoning-Ellsworth Soil Association. The topsoil consists of 8 inches of friable, dark grayish-brown silt loam; the subsoil consists of 52 inches of firm brown silty clay loam. The top 3 to 4 feet possess a pH ranging from 4.5 to 7.3; however, below that the soil is alkaline (7.4-8.4). These soils display slow to very slow permeability.

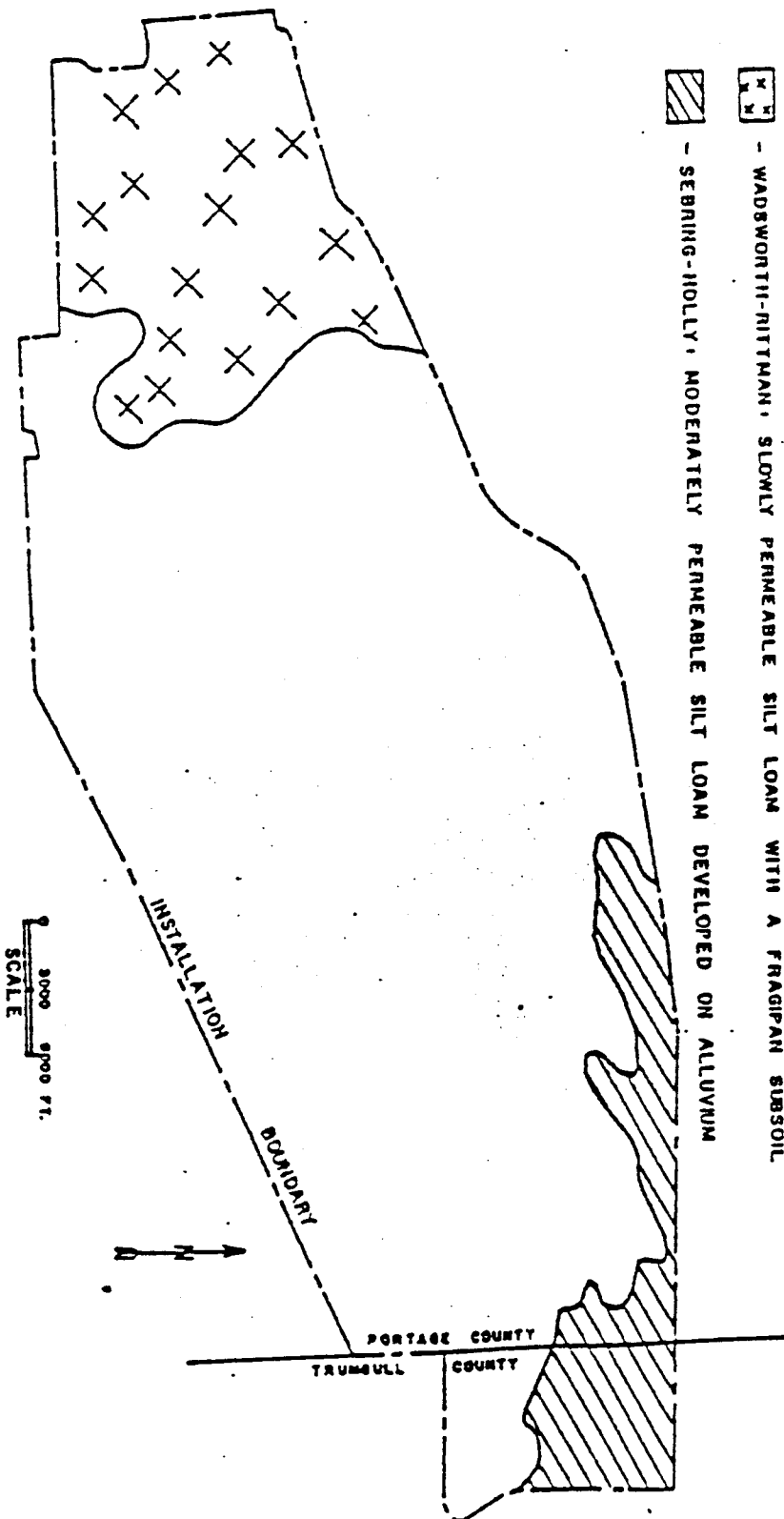
(b) Wadsworth-Rittman Soil Association. The topsoil consists of 8 inches of friable, dark grayish-brown silt loam; the subsoil consists of 19 inches of yellowish-brown silty clay loam over 21 to 33 inches of brown, very firm and brittle cemented, clay loam or silty clay loam (fragipan). These soils have a pH ranging from 4.5 to 7.8 and display slow permeability.

(c) Sebring-Holly Soil Association. The topsoil consists of 10 inches of friable gray silt loam; the subsoil contains 50 inches of gray silt loam to silty clay loam. The soil pH ranges from 5.1 to 7.3, and the soil permeability is moderately slow to moderately rapid.

* Source of information is "An Inventory of Ohio Soils, Portage County," Ohio Department of Natural Resources, Progress Report No. 38 (1973)

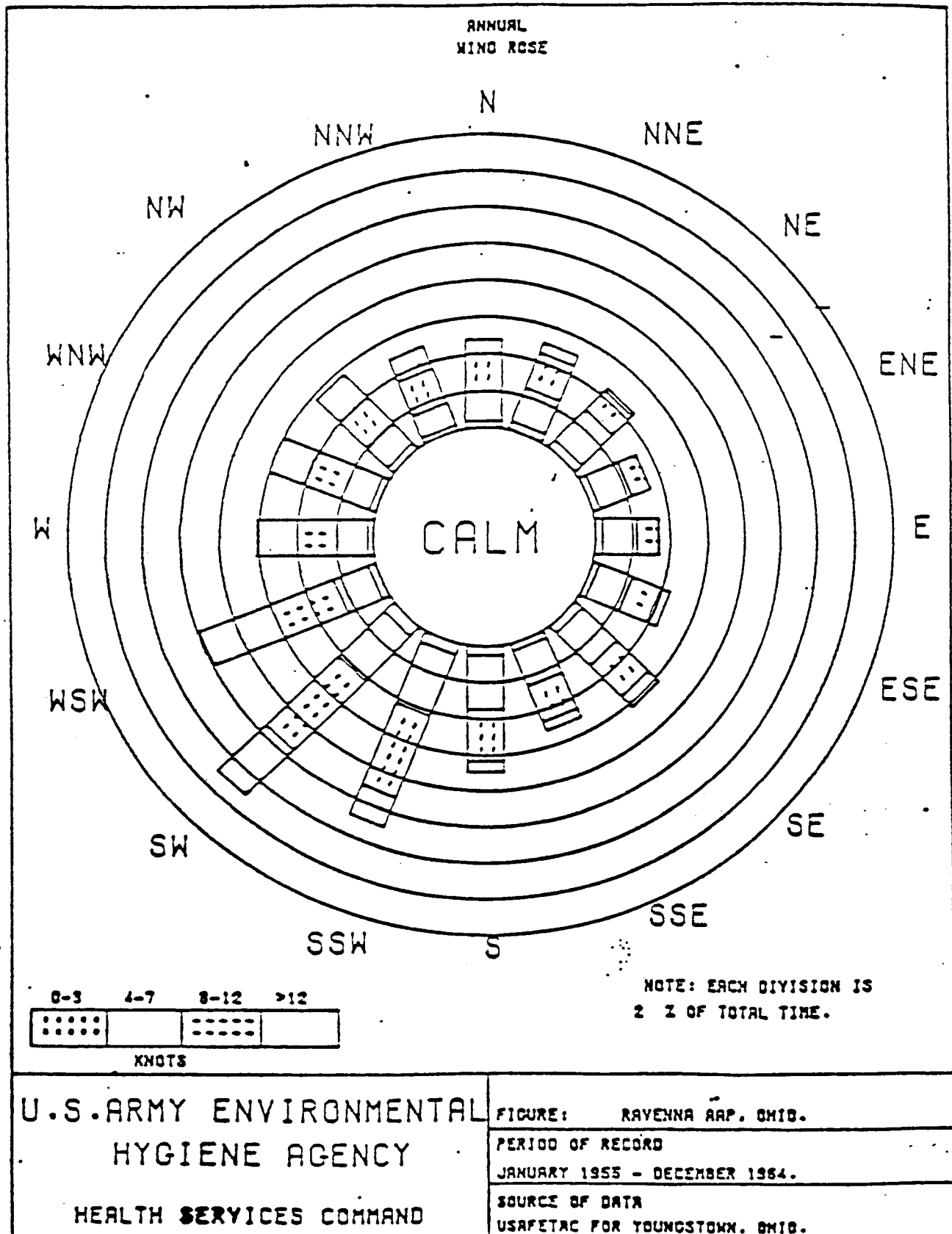
EXPLANATION OF SOIL ASSOCIATION:

-  - MAIRING-ELLSWORTH, SLOWLY PERMEABLE SILT LOAM DEVELOPED ON GLACIAL TILL
-  - WADSWORTH-RITTMAN, SLOWLY PERMEABLE SILT LOAM WITH A FRAGIPAN SUBSOIL
-  - SEBRING-HOLLY, MODERATELY PERMEABLE SILT LOAM DEVELOPED ON ALLUVIUM



MAP OF RAAP, SHOWING SOIL GROUP DISTRIBUTION

The plant site has a continental climate with temperature extremes of -21°F in January and 100°F in July. The annual mean precipitation is 36 inches. The annual mean snowfall is 48 inches. The prevailing winds are south and southwest and average 10 miles/hour.



HOLK ENVIRONMENTAL SERVICES, INC.

7777 Wall Street
Valley View, Ohio 44125
(216) 524-0888
FAX (216) 524-2090

Date Received: 2/15/90
Date Reported: 3/14/90

Nozzle New, Inc.
34412 Pettibone Road
Solon, Ohio 44139

Client Sample I.D.: Ravenna
Arsenal
HOLK Sample I.D.: B9015-2-8.10-13
Sampled By: Client
P.O.#: vp. VM/JO
Sample Description: brown soils

CLIENT SAMPLE I.D.	HOLK SAMPLE I.D.	TOTAL LEAD (ppm)	REAGENT BLANK (mg/l)	STANDARD RECOVERY (%)
RV #11 Tank #2 East	B9015-2	6.74	<0.01	101
Tank #2 Center	B9015-3	5.69	<0.01	101
Tank #2 West	B9015-4	5.84	<0.01	101
RV #22 Tank #3 North	B9015-5	3.47	<0.01	101
Tank #3 Center	B9015-6	2.62	<0.01	101
Tank #3 South	B9015-7	2.92	<0.01	101
RV #33 Tank #1 North	B9015-8	15.0	<0.01	101
Tank #1 South	B9015-10	10.8	<0.01	101
RV #23 Tank #4 North	B9015-11	37.0	<0.01	86
Tank #4 Center	B9015-12	23.4	<0.01	86
Tank #4 South	B9015-13	28.1	<0.01	86

Ronald A. Baraona
Ronald A. Baraona
LABORATORY MANAGER

RAB/tlg

The foregoing is limited to findings based upon material received for analysis and/or information furnished by client. Samples received will