FINAL FACILITY-WIDE GROUNDWATER MONITORING PROGRAM RVAAP-66 FACILITY-WIDE GROUNDWATER

ANNUAL REPORT FOR 2013

RAVENNA ARMY AMMUNITION PLANT, RAVENNA, OHIO

March 6, 2014

GSA Contract Number GS-10F-0293K Delivery Order W912QR-11-F-0266

Prepared for:



U.S. Army Corps of Engineers 600 Martin Luther King Jr. Place Louisville, Kentucky 40202

Prepared by:



Environmental Quality Management, Inc. 1800 Carillon Boulevard Cincinnati, Ohio 45240

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John R. Kasich, Governor Mary Taylor, Lt. Governor Craig W. Butler, Interim Director

June 3, 2014

RE:

Mr. Brett Merkel Army National Guard Directorate ARNGD-ILE Clean Up 111 South George Mason Drive Arlington, VA 22203 RAVENNA ARMY AMMUNITION PLANT, PORTAGE/TRUMBULL COUNTIES, RE. APPROVAL, FWGWMP FINAL ANNUAL REPORT FOR 2013, DATED MARCH 6, 2014 FOR RVAAP-66 FWGWMP, Ohio EPA # 267-000859-036

Dear Mr. Merkel:

The Ohio Environmental Protection Agency (Ohio EPA) has received and reviewed the Response to Ohio EPA Comments, dated April 15, 2014, on the "Final Facility-Wide Groundwater Annual Report for 2013 originally dated March 6, 2014 in support of the Facility-Wide Groundwater Monitoring Program at the Ravenna Army Ammunition Plant, Ravenna, OH." This Final Report was received at Ohio EPA, Northeast District Office (NEDO), Division of Environmental Response and Revitalization (DERR), on March 10, 2014. Ohio EPA received the response to our final comments in a letter dated April 30, 2014, and received May 5, 2014. The document was prepared for the U.S. Army Corps of Engineers (USACE) – Louisville District, by Environmental Quality Management, Inc. (EQM), under contract no. W912QR-11-F-0266.

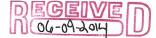
Pursuant to the CERCLA process, the property owner usually can provide the expected land uses to assist in ensuring that the investigation addresses all receptors for both current and future land uses. Be advised that due to land use uncertainty, Ohio EPA may require additional work in the future, to address data gaps. It is incumbent upon the Army to finalize land use at Camp Ravenna as soon as possible, otherwise additional work and schedule slippage may result.

These documents were reviewed by personnel from Ohio EPA, DERR. Ohio EPA has determined that all required changes have been made to the document and considers it to be final and approved, providing there are no additional comments from the Army National Guard Bureau or the Ohio Army National Guard.





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MR. BRETT MERKEL ARMY NATIONAL GUARD DIRECTORATE JUNE 3, 2014 PAGE 2

If you have any questions, please call me at 330-963-1292.

Sincerely,

Kemukalo

Kevin M. Palombo Environmental Specialist Division of Environmental Response and Revitalization

KP/nvr

- cc: Katie Tait, OHARNG RTLS Kevin Sedlak, ARNG Gregory F. Moore, USACE Mark Nichter, USACE Rebecca Haney/Gail Harris, Vista Sciences Corp.
- ec: Nancy Zikmanis, Ohio EPA, NEDO DERR Justin Burke, Ohio EPA, CO, DERR Rod Beals, Ohio EPA, NEDO DERR

CONTRACTOR'S STATEMENT OF INDEPENDENT TECHNICAL REVIEW

Environmental Quality Management, Inc. (EQM) has completed the *Final Facility-Wide Groundwater Monitoring Program RVAAP-66 Facility-Wide Groundwater Annual Report for 2013.* Notice is hereby given that an independent technical review has been conducted that is appropriate to the level of risk and complexity inherent in this project. During the independent technical review, compliance with established policy principles and procedures, utilizing justified and valid assumptions, was verified. This included review of data quality objectives; technical assumptions, methods, procedures, and materials used; the appropriateness of data used and level of data obtained; and reasonableness of the results, including whether the product meets the customer's needs consistent with law and existing United States Corps of Engineers policy.

Jackie Doan, CQM, CQA, CHMM, CEAC Director of Quality

John M. Miller, CHMM Senior Project Manager

128/14

Date

2/28//4 Date

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Prepared by:

Environmental Quality Management, Inc. 1800 Carillon Boulevard Cincinnati, Ohio 45240

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OHARNG – CRJMTC-ENV – Ohio Army National Guard Camp Ravenna Joint Military Training Center – Environmental

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USACE - U.S. Army Corps of Engineers

EQM – Environmental Quality Management, Inc.

TABLE OF CONTENTS

Section	<u>P</u>	age
Table of C	contents	i
List of Gei	neral Acronyms	iv
List of Are	ea of Concern Acronyms	vi
	Summary	
CECTION		1
SECTION 1.1	1. INTRODUCTION Facility Description	
1.1	5 1	
1.2	Project Description Annual Report	
1.3	Summary of the Scope of Work for 2012-13	
1.4	Annual Report Requirements and Report Presentation	
1.5 1.6		
	Changes to the FWGWMP in 2013 Changes to the FWGWMP in 2014	
1.7	Changes to the FWGWMP III 2014	9
SECTION	2. SUMMARY OF WELLS INSTALLED OR ABANDONED IN 2013	10
SECTION	3. SUMMARY OF 2012-13 FWGWMP EVENTS	11
3.1	Groundwater Elevation Monitoring	11
3.2	Monitoring Well Inspection/Repair Results	
	3.2.1 Inspection Results – August 2013	
	3.2.2 Well Repair and Maintenance – 2013	
3.3	Sedimentation/Turbidity and pH	
	3.3.1 Sedimentation/Turbidity	
	3.3.2 pH	
3.4	Summary of Groundwater Sampling Results	
	3.4.1 October 2012	
	3.4.2 January 2013	
	3.4.3 August 2013	
SECTION	4. SUMMARY/ASSESSMENT OF ANNUAL FWGWMP ANALYTICA	т
SECTION	4. SUMMAR LASSESSMENT OF ANNUAL FWOW MF ANALT HCA RESULTS	L 41
4.1	Introduction	
4.2	Building 1200	
4.3	Central Burn Pits	
4.4	Demolition Area #2	
4.5	Erie Burning Grounds	
4.6	Facility-Wide Wells	

TABLE OF CONTENTS (continued)

Section

Page

4.7	Fuze and Booster
4.8	Load Line 1
4.9	Load Line 2
4.10	Load Line 3
4.11	Load Line 4
4.12	Load Line 6
4.13	Load Line 10
4.14	Load Line 11
4.15	Load Line 12
4.16	NACA Test Area94
4.17	Ramsdell Quarry Landfill
4.18	Sharon Conglomerate
4.19	Winklepeck Burning Grounds
4.20	MCL and RSL Exceedances
	4.20.1 Inorganics
	4.20.2 Volatile Organic Compounds101
	4.20.3 Semivolatile Organic Compounds101
	4.20.4 Pesticides and Herbicides
	4.20.5 Explosives and Propellants101
	4.20.6 Hexavalent Chromium
4.21	Alpha, Beta, and Gamma Radionuclides102
4.22	Assessment of Groundwater Remedial Action Effectiveness102
SECTION	5. FWGWMP ANNUAL RECOMMENDATIONS/REVIEW
5.1	FWGWMP Annual Recommendations
	5.1.1 Work Completed Under The Remedial Investigation105
	5.1.2 Work To Be Completed Under The Remedial Investigation107
SECTION	6. REFERENCES
DLCHON	0, INDEDICED, 0.107

Section

TABLE OF CONTENTS (continued)

<u>Page</u>

List of Figures

1-1	RVAAP General Location Map	.2
	RVAAP Facility Map	

List of Tables

3-1	Depth to Water and Potentiometric Elevation (August 2013)	12
3-2	Well Construction Details, Including August 2013 Depth to	
	Bottom Measurements	19
3-3	Groundwater Elevations	26
3-4	Hydraulic Gradient and Groundwater Velocity in the Various Aquifers	
	beneath RVAAP	30
3-5	Comparison of Groundwater Elevation Basal Sharon	
	Conglomerate Wells	31
3-6	Well Inspection Summary (August 2013)	34
4-1	Facility-Wide Chemicals of Potential Concern in Groundwater	43
4-2	Summary of Constituents Detected October 2012 to August 2013	44
4-3	Exceedances of MCLs and RSLs	63

Appendices

Appendix A	Correspondence Documenting the Delay in the April 2013 Sampling Event
Appendix B	List of Wells Sampled by Quarter
Appendix C	Water Level Measurement Field Sheets – August 2013
Appendix D	Well Inspection Sheets
Appendix E	Reporting Limits that Currently Do Not Meet the RVAAP QAPP Project
	Action Requirements, MCLs and/or RSLs
Appendix F	Time-Trend Graphs
Appendix G	Correspondence and Comments/Responses

Plates

- Plate 1 Monitoring Wells at RVAAP
- Plate 2 Potentiometric Surface of Unconsolidated Aquifer (August 2013)
- Plate 3 Potentiometric Surface of Homewood (August 2013)
- Plate 4 Potentiometric Surface of Upper Sharon (August 2013)
- Plate 5 Potentiometric Surface of Sharon Conglomerate (August 2013)

LIST OF GENERAL ACRONYMS

amsl	Above Mean Sea Level
AOC	Area of Concern
ARNG	Army National Guard
BEHP	Bis(2-ethylhexyl)phthalate
BRA	Baseline Risk Assessment
CERCLA	Comprehensive Environmental Response, Compensation, and Liability
CLICCLI	Act
CRJMTC	Camp Ravenna Joint Military Training Center
COC	Chemical of Concern
COPC	Chemical of Potential Concern
DFFOs	Director's Final Findings and Orders
DNT	Dinitrotoluene
DoD	Department of Defense
EPA	Environmental Protection Agency
EQM	Environmental Quality Management, Inc.
FS	Feasibility Study
ft	feet
FWCUGs	Facility-wide Cleanup Goals
FWGWMP	Facility-wide Groundwater Monitoring Program
FWSAP	Facility-wide Sampling and Analysis Plan
GOCO	Government Owned, Contractor Operated
GSA	General Services Administration
GW	groundwater
HMX	Octahydro-1,3,5,7-tetranitro-1,3,5,7-tetrazocine
ICPMS	inductively coupled plasma mass spectrometry
IRP	Installation Restoration Program
IDW	Investigation-Derived Waste
MCL	Maximum Contaminant Level
MDL	Method Detection Limit
μg/L	micrograms per liter
mg/L	milligrams per liter
MMRP	Military Munitions Response Program
mw	Monitoring Well
NTU	Nephelometric turbidity unit
OHARNG	Ohio Army National Guard
%	percent
PAHs	Polynuclear Aromatic Hydrocarbons
PBA	Performance Based Acquisition
PCBs	Polychlorinated biphenyls
pCi/L	picocuries per liter
PQL	Practical Quantitation Limit
PRG	Preliminary Remediation Goal
PVC	Polyvinyl chloride
QAPP	Quality Assurance Project Plan

LIST OF GENERAL ACRONYMS (continued)

RCRA	Resource Conservation and Recovery Act
RDX	Hexahydro-1,3,5-trinitro-1,3,5-triazine
RI	Remedial Investigation
RLs	Reporting Limits
ROD	Record of Decision
ROI	Radius of Influence
RSL	Regional Screening Level
RVAAP	Ravenna Army Ammunition Plant
SAIC	Science Applications International Corporation
SRC	Site Related Chemical
s.u.	standard units
SVOC	Semivolatile Organic Compound
TNT	Trinitrotoluene
U.S.	United States
USACE	United States Army Corps of Engineer
USEPA	United States Environmental Protection Agency
USP&FO	United States Property and Fiscal Officer
VOC	Volatile Organic Compound

LIST OF AREA OF CONCERN ACRONYMS

ASY	Atlas Scrap Yard
B12	Building 1200
BKG	Background
CBL	C Block
CBP	Central Burn Pits
CP	Cobbs Pond
DA2	Demolition Area #2
EBG	Erie Burning Grounds
FBQ	Fuze and Booster Quarry
FWG	Facility-Wide Groundwater
LNW	Landfill North of Winklepeck
LL	Load Line
MBS	Mustard Burial Site
NACA	National Advisory Committee for Aeronautics
NTA	NACA Test Area
RQL	Ramsdell Quarry Landfill
SCF	Sharon Conglomerate Formation
WBG	Winklepeck Burning Grounds

EXECUTIVE SUMMARY

Past Department of Defense (DoD) activities at the Ravenna Army Ammunition Plant (RVAAP) in Ravenna, Ohio, date to 1940 and included the manufacturing, loading, handling, and storage of military explosives and ammunition. Residual contamination from these early activities at RVAAP has been identified in groundwater beneath the facility. Currently, the approximately 21,683-acre facility is primarily used for military training.

The United States (U.S.) Army Corps of Engineers (USACE) is performing Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) closure at the former RVAAP under the Installation Restoration Program (IRP) and the Military Munitions Response Program (MMRP). The overall goal is to remediate the RVAAP installation as all of the property has been transferred to the Army National Guard (ARNG) and is being used by the Ohio Army National Guard (OHARNG) as a military training site. One of the activities conducted under the IRP includes monitoring of an extensive network (now 281 wells) of groundwater monitoring wells at the RVAAP facility. To date, all 281 Facility-Wide Groundwater Monitoring Program (FWGWMP) wells at the facility have been sampled and analyzed a minimum of four quarters.

In 2004, the U.S. Army and the Ohio Environmental Protection Agency (EPA) finalized the FWGWMP Plan, which details the requirements of the program for the 281 existing wells. The FWGWMP was initiated in 2005 with three consecutive quarters of FWGWMP well sampling. Quarterly sampling has continued through the current October 2012 monitoring event. Beginning with the January 2013 sampling event the frequency of sampling was changed to semiannual (January and July) for all of the existing wells. In addition, five Resource Conservation and Recovery Act (RCRA) wells located at Ramsdell Quarry Landfill (RQLmw-007, RQLmw-008, and RQLmw-009) and Demolition Area 2 (DETmw-003 and DETmw-004) are sampled on a semiannual basis (i.e., twice per calendar year). By agreement with the U.S. Army and the Ohio EPA and in accordance with Amendment No. 1 to the FWGWMP Plan, this Annual Report for 2013 summarizes the October 2012, as well as the January, and August 2013 sampling events. Note that the quarterly monitoring event for the newly installed wells which did not have 4 completed quarters of sampling and analysis was not conducted in April 2013. The Army had scheduled the event however correspondence received by the Army from the Ohio EPA resulted in the quarterly event being delayed until August 2013. Appendix A presents the correspondence related to this issue.

The following activities were conducted by Environmental Quality Management, Inc. (EQM) during the 2013 annual reporting period:

• Performed groundwater sampling of select wells on a semiannual basis. The wells sampled are identified in Section 1.5.1 of this report. The wells were sampled by EQM. The RCRA wells at Ramsdell Quarry (RQLmw-007, RQLmw-008, and RQLmw-009) and at Demolition Area 2 (DETmw-003 and

DETmw-004) were also sampled during this timeframe (January, and August 2013). Note that per the FWGWMPP and the Director's Final Findings and Orders (DFFOs), the RCRA wells are sampled twice per calendar year.

- Continued groundwater sampling of 38 new remedial investigation (RI) wells on a quarterly basis through August 2013.
- Gauged depth-to-water at the 281 RVAAP monitoring wells immediately prior to the August 2013 sampling event. The water-level measurements were used to generate updated potentiometric maps.
- Performed laboratory analyses and data validation for the collected samples.
- Prepared the requisite Investigation-Derived Waste (IDW) characterization and disposal report.
- Prepared the 2013 Annual Report, including the overall program review requirement.
- Performed maintenance on selected groundwater monitoring wells.

During this 2013 reporting period, aluminum (12 wells), arsenic (33 wells), cobalt (10 wells), cyanide (3 wells), iron (50 wells), manganese (63 wells), and thallium (5 wells) were reported at concentrations exceeding their respective Maximum Contaminant Level (MCL) and/or U.S. EPA Risk Screening Level (RSL) during at least one sampling event from the 164 wells sampled. The following general observations were noted regarding the inorganic constituents: 1) the MCL for aluminum was exceeded in 12 wells, and the aluminum RSL was not exceeded during the sampling events; 2) all detected arsenic concentrations exceeded the RSL and 42% of the detected arsenic concentrations exceeded the RSL in 10 wells; there is no MCL for cobalt; 4) cyanide exceeded the RSL but not the MCL in three wells; 5) iron exceeded the MCL in 51 wells, and it exceeded the RSL in six wells on at least one occasion; 6) manganese exceeded the MCL in 64 wells, and it exceeded the RSL in 32 wells on at least one occasion; and 7) thallium exceeded the RSL in five wells on one occasion.

Carbon tetrachloride (one well), and chloroform (one well) were reported at concentrations exceeding their respective RSLs during two sampling events. The following general observations were noted regarding the volatile organic compounds (VOCs): 1) carbon tetrachloride exceeded the RSL but not the MCL in one well on two occasions; and 2) chloroform exceeded the RSL in one well on two occasions; there is no MCL for this VOC.

During this reporting period, 3,3'-dichlorobenzidine (one well), bis(2ethylhexyl)phthalate (two wells), naphthalene (four wells), benzo(a)anthracene (one well), benzo(a)pyrene (one well), and benzo(b)fluoranthene (one well), were reported at concentrations exceeding their respective MCLs and/or RSLs during one sampling event. The following general observations were noted regarding the semivolatile organic compounds (SVOCs): 1) 3,3'-dichlorobenzidine exceeded the RSL in one well on one occasion; there is no MCL for this SVOC; 2) bis(2-ethylhexyl)phthalate was identified at concentrations exceeding the RSL and MCL in two wells on one occasion; 3) naphthalene exceeded the RSL in four wells on one occasion; there is no MCL for this SVOC; 4) benzo(a)anthracene, benzo(a)pyrene and benzo(b)fluoranthene exceeded the RSL but not the MCL in one well on one occasion (DETmw-003). This is first reported detection of these SVOCs in this well.

beta-BHC (three wells) was reported at concentrations exceeding the RSL during at least one sampling event during the 2013 reporting period. There are no established MCLs for this pesticide/herbicide.

During this sampling period, 2,4-dinitrotoluene (five wells), 2,6-dinitrotoluene (five wells), 2,4,6- trinitrotoluene (five wells), 4-amino-2,6-dinitrotoluene (two wells), nitrate as nitrite (two wells), nitrobenzene (one well) and RDX (seven wells) were reported at concentrations exceeding their respective RSLs during at least one sampling event. In addition, nitrate as nitrite exceeded its MCL in two wells during two sampling events. There are no MCLs for the other explosives and propellants.

Hexavalent chromium was sampled in selected wells during all three monitoring events conducted during the 2013 reporting period. Hexavalent chromium was detected at levels above the reporting limit in one well of three wells sampled. The detections at LL3mw-244 were elevated above the RSL of 0.031 microgram per liter (μ g/L) (there is no MCL for hexavalent chromium). Note that these three wells will be resampled for hexavalent chromium semiannually.

The Army has proposed, with concurrence from the Ohio EPA and the OHARNG, to move from an area-specific approach to a facility-wide wide approach for the groundwater (RVAAP-66 facility-wide groundwater). This will provide a more focused approach for achieving the goals of the FWGWMP.

In order to accomplish the goal for a facility-wide approach for groundwater, the following activities are anticipated to be completed in support of a signed Record of Decision (ROD):

- The OHARNG would like to utilize groundwater in certain areas of the facility. Areas for groundwater use have not been specifically identified by the OHARNG. Ongoing activities in pursuit of the ROD for facility-wide groundwater will better determine contaminated areas (if any) and help identify where groundwater can or cannot be utilized at the facility.
- Prepare and submit the RI Work Plan. Note that the draft RI Work Plan has been submitted for review and comment. Certain elements of the RI Work Plan, such as installation of new monitoring wells and pump testing, were completed in 2012-2013.

- Prepare the RI Report, which will include groundwater modeling, refining the facility-wide groundwater conceptual site model, and conducting a human health baseline risk assessment for facility-wide groundwater exposure.
- Prepare and complete the Feasibility Study (FS).
- Preparation and completion of the Proposed Plan, including the public hearing and comment period.
- Prepare and complete the ROD.

SECTION 1

INTRODUCTION

1.1 Facility Description

Past Department of Defense (DoD) activities at the Ravenna Army Ammunition Plant (RVAAP) date to 1940 and included the manufacturing, loading, handling, and storage of military explosives and ammunition. Until 1999, the RVAAP was identified as a 21,419-acre installation. The property boundary was resurveyed by the Ohio Army National Guard (OHARNG) over a 2-year period from 2002 and 2003 and the actual total acreage of the property was found to be 21,683.289 acres. All of the former 21,683 acre RVAAP has been transferred to the United States Property and Fiscal Officer (USP&FO) for Ohio for use by the OHARNG. Administrative accountability for all property has been transferred to the Army National Guard (ARNG) with licensure to OHARNG for use as a military training site. The current RVAAP consists of 1,280 acres in several distinct parcels scattered throughout the confines of the OHARNG Camp Ravenna Joint Military Training Center (CRJMTC). The RVAAP and CRJMTC are collocated on contiguous parcels of property and the CRJMTC perimeter fence completely encloses the remaining parcels of the RVAAP. The CRJMTC is in northeastern Ohio within Portage and Trumbull Counties, approximately 4.8 kilometers (3 miles) east-northeast of the City of Ravenna and approximately 1.6 kilometers (1 mile) northwest of the City of Newton Falls (Figure 1-1). The RVAAP portions of the property are solely located within Portage County. The CRJMTC (inclusive of the RVAAP) is a parcel of property approximately 17.7 kilometers (11 miles) long and 5.6 kilometers (3.5 miles) wide bounded by State Route 5, the Michael J. Kirwan Reservoir, and the CSX System Railroad on the south; Garret, McCormick, and Berry roads on the west; the Norfolk Southern Railroad on the north; and State Route 534 on the east. Figures 1-1 and 1-2 present the RVAAP Site Location Map and RVAAP Facility Map. The CRJMTC is surrounded by several communities: Windham on the north: Garrettsville 9.6 kilometers (6 miles) to the northwest; Newton Falls 1.6 kilometers (1 mile) to the southeast; Charlestown to the southwest; and Wayland 4.8 kilometers (3 miles) to the south. When the RVAAP was operational CRJMTC did not exist and the entire 21,683-acre parcel was a governmentowned, contractor-operated (GOCO) industrial facility. The RVAAP Installation Restoration Program (IRP) encompasses investigation and cleanup of past activities over the entire 21,683 acres of the former RVAAP, and therefore references to the RVAAP in this document are considered to be inclusive of the historical extent of the RVAAP, which is inclusive of the combined acreages of the current CRJMTC and RVAAP, unless otherwise specifically stated.

1.2 Project Description

In 2004, the United States (U.S.) Army and the Ohio Environmental Protection Agency (EPA) finalized the Facility-Wide Groundwater Monitoring Program (FWGWMP) Plan, which details the requirements of the program. The FWGWMP was initiated in 2005

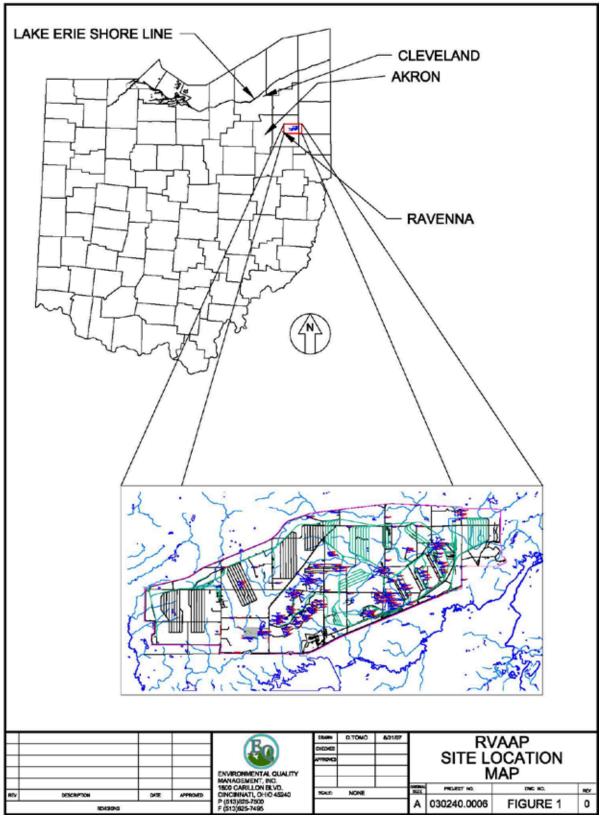


Figure 1-1. RVAAP General Location Map

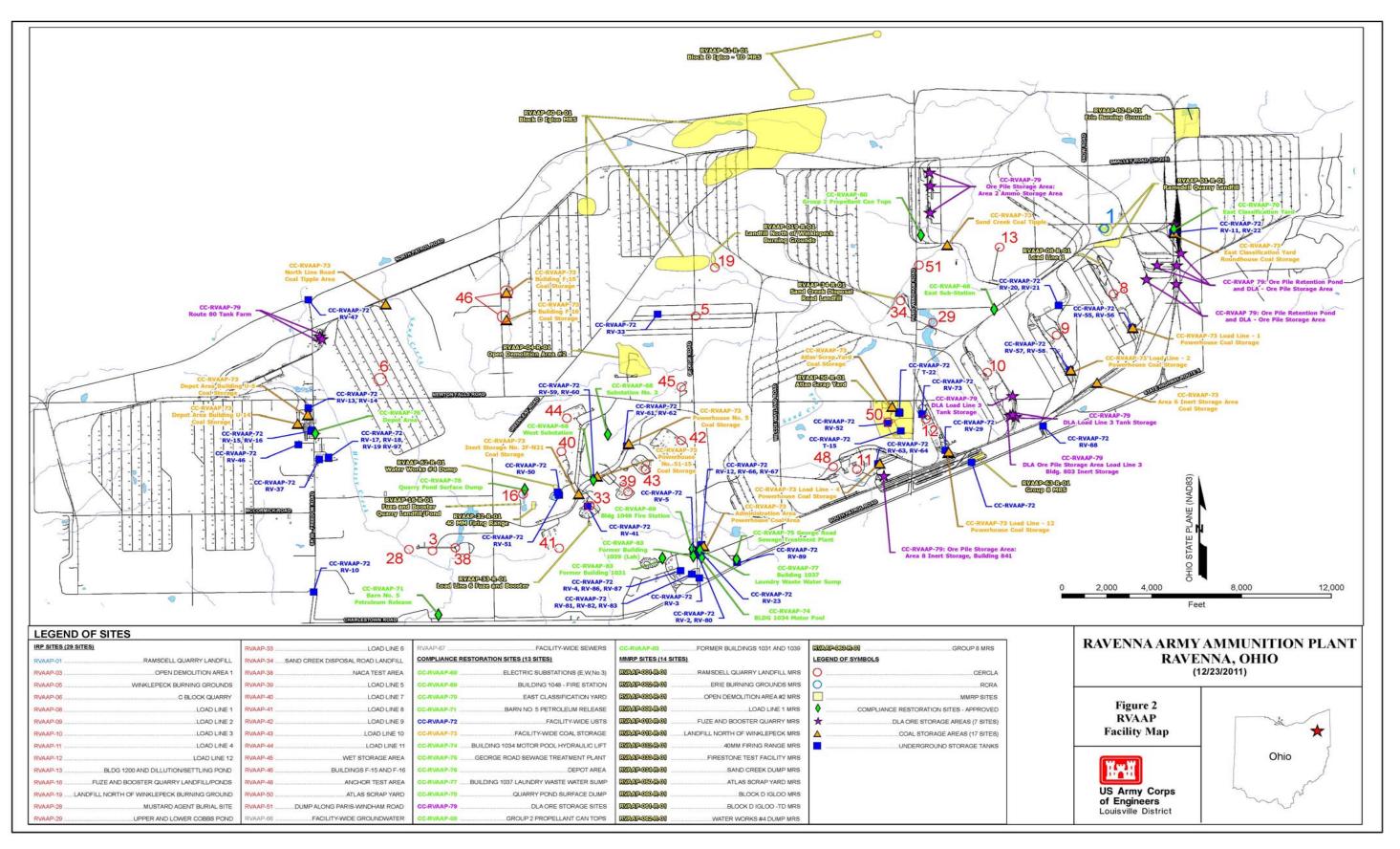


Figure 1-2. RVAAP Facility Map

with three consecutive quarters of FWGWMP well sampling. The initial FWGWMP wells identified for monitoring were sampled once every quarter, with the exception of the five Resource Conservation and Recovery Act (RCRA) wells, which include Ramsdell Quarry Landfill (RQL) wells RQLmw-007, RQLmw-008, and RQLmw-009 and Demolition Area 2 (DA2) wells DETmw-003 and DETmw-004. The RQL and DA2 wells are sampled twice a year.

Details of the program design and requirements are contained in the *RVAAP Facility-Wide Groundwater Monitoring Program Plan* (Portage Environmental, September 2004). This document contains the Facility-Wide Sampling and Analysis Plan (FWSAP), Site Safety and Health Plan, and Quality Assurance Project Plan addenda that pertain to the proposed work. Additional details pertaining to performance of field and laboratory activities are contained in the *Facility-Wide Sampling and Analysis Plan for Environmental Investigations at the Ravenna Army Ammunition Plant, Ravenna, Ohio* (SAIC, February 2011). As detailed in the FWGWMP Plan, the initial monitoring program consisted of the sampling of 36 wells specified in Table 4-1 of the FWGWMP Plan. Fourteen of these wells were identified as "Background Wells," and the remaining wells were situated at various Areas of Concern (AOCs) at RVAAP. The first sampling event for this project was conducted in April 2005. The final assessment monitoring event for the initial well sampling and analysis was completed in October 2007. Section 1.5.1 of this report presents the current groundwater monitoring activities

In 2011, the USACE, under a General Services Administration (GSA) Performance Based Acquisition (PBA) contract, retained Environmental Quality Management, Inc. (EQM) (Contract No. GS-10F-0293K – Delivery Order W912QR-11-F-0266) to obtain a signed Record of Decision (ROD) for the Facility-Wide groundwater (RVAAP-66) at the former RVAAP. In support of completion of a Remedial Investigation/Feasibility Study (RI/FS) necessary to supplement the ROD, EQM submitted the *Facility-Wide Groundwater Monitoring Program Plan RVAAP-66 Facility-Wide Groundwater Addendum* (EQM, January 2012) to install 38 additional monitoring wells to complete hydrogeologic system modeling and conduct contaminant fate-and-transport modeling for the Facility-Wide groundwater approach. The new wells were sampled quarterly until at least four quarters of data was obtained from each location.

As a supplement to the FWGWMP Groundwater Addendum, EQM also submitted the *Facility-Wide Groundwater Monitoring Program Plan RVAAP-66 Facility-Wide Groundwater Semiannual Monitoring Addendum* (EQM, January 2012), which proposed that the facility-wide groundwater monitoring schedule be modified from a quarterly to semiannual basis (January and July events only). Under this addendum, the facility-wide groundwater monitoring schedule was modified from a quarterly to semiannual basis (January and July events). The new RI wells were not included in the semiannual monitoring network, but these wells were monitored quarterly beginning in April 2012 and overlapped with the semiannual sampling events. The semiannual well network eliminated wells that provided redundancy or minimal information on groundwater quality or fate-and-transport migration. A subset of the well network was selected in association with or paired with several of the new RI wells to assess horizontal and/or

vertical contaminant distribution; provide up-gradient data for the various site-wide models; assess potential exit pathway wells that had no direct association with the new wells; and provide continued monitoring of the five RCRA wells at the site. A total of 42 wells (including three new wells to be installed), were selected as part of the semiannual well network. Besides fulfilling the selection criteria, the groundwater quality information obtained from the semiannual well network was designed for incorporation into the hydrogeologic system and contaminant fate-and-transport models under the RI.

EQM also submitted the *Facility-Wide Groundwater Monitoring Program Plan RVAAP-*66 *Facility-Wide Groundwater Semiannual Groundwater Monitoring Addendum* (EQM, August 2013), which proposed that the facility-wide groundwater monitoring wells schedule be modified. The approach used was to select wells that have exhibited chemicals of potential concern (COPCs) and eliminate wells that provide redundancy or provide minimal information on groundwater quality or fate-and-transport migration. To this end, forty-two (42) wells (including the five RCRA wells and the three new RI wells) have been selected for sampling during the semiannual events in 2013 and 2014. Sixteen (16) existing potential exit pathway wells were selected along the southern and eastern perimeter of RVAAP. Eighteen wells were selected for source evaluations or to monitor horizontal and/or vertical migration of contaminants from expected source areas.

1.3 Annual Report

By agreement with the U.S. Army and the Ohio EPA and in accordance with Amendment No. 1 to the FWGWMP Plan, the Annual Report for 2013 summarizes the October 2012, as well as the January, and August 2013 sampling events. Note that the quarterly monitoring event for the newly installed wells which did not have 4 completed quarters of sampling and analysis was not conducted in April 2013. The Army had scheduled the event however correspondence received by the Army from the Ohio EPA resulted in the quarterly event being delayed until August 2013. Appendix A presents the correspondence related to this issue.

Amendment No. 1 changed the annual reporting period from January 1 – December 31 to October 1 – September 30. The change to the program was made so that the Annual Report for 2006 would include monitoring activities performed in the 4th quarter of 2005, and the 1st, 2nd, and 3rd quarters of 2006. Subsequent annual monitoring periods would also follow this pattern, such as the 2007 annual report, which covers the fourth quarter of 2006 and the first, second, and third quarters of 2007. This change was made because it was discovered that requiring the 4th quarter data to be included in the current years' Annual Report did not allow sufficient time to collect and analyze samples, verify and validate data, assess results, and still make the December deadline (Milestone date) for including these results in the Annual Report.

The results of the sampling events covered under this Annual Report are presented in the following documents:

- Facility-Wide Groundwater Monitoring Program, Report on the October 2012 Sampling Event, Ravenna Army Ammunition Plant, Ravenna, Ohio dated May 23, 2013.
- Facility-Wide Groundwater Monitoring Program, Report on the January 2013 Sampling Event, Ravenna Army Ammunition Plant, Ravenna, Ohio dated September 24, 2013.
- Facility-Wide Groundwater Monitoring Program, Report on the August 2013 Sampling Event, Ravenna Army Ammunition Plant, Ravenna, Ohio dated October 30, 2013.

1.4 Summary of the Scope of Work for 2012-13

As previously mentioned, the USACE, under a GSA PBA contract, retained EQM to obtain a signed ROD for RVAAP-66 at the former RVAAP. One objective of this project is to continue monitoring under the RVAAP Facility-Wide Groundwater Monitoring Program. The following tasks were performed in accordance with specifications contained in the Semiannual Addendum, the FWGWMP Plan Addendum, the FWSAP, and the Scope of Work written by the USACE:

- Performed groundwater sampling of select wells on a semiannual basis. The wells sampled are identified in Section 1.5.1 of this report. The wells were sampled by EQM. The RCRA wells at Ramsdell Quarry (RQLmw-007, RQLmw-008, and RQLmw-009) and at Demolition Area 2 (DETmw-003 and DETmw-004) were also sampled during this timeframe (January, and August 2013). Note that per the FWGWMPP and the Director's Final Findings and Orders (DFFOs), the RCRA wells are sampled twice per calendar year.
- Continued groundwater sampling of 38 new remedial investigation (RI) wells on a quarterly basis through August 2013.
- Gauged depth-to-water at the 281 RVAAP monitoring wells immediately prior to the August 2013 sampling event. The water-level measurements were used to generate updated potentiometric maps.
- Performed laboratory analyses and data validation for the collected samples.
- Prepared the requisite Investigation-Derived Waste (IDW) characterization and disposal report.
- Prepared the 2013 Annual Report, including the overall program review requirement.
- Performed maintenance on selected groundwater monitoring wells.

1.5 Annual Report Requirements and Report Presentation

This report presents the FWGWMP 2013 Annual Report. The report is structured in the following way:

- Section 1 Introduction
- Section 2 Summary of Monitoring Wells Installed or Abandoned in 2013
- Section 3 Summary of Annual FWGWMP Events
- Section 4 Summary and Assessment of Annual FWGWMP Analytical Results
- Section 5 FWGWMP Annual Recommendations/Review
- Section 6 References

The appendices contain the following items:

- Appendix A Correspondence Documenting the Delay in the April 2013 Sampling Event
- Appendix B List of Wells Sampled by Quarter
- Appendix C Water Level Measurement Field Sheets August 2013
- Appendix D Well Inspection Sheets
- Appendix E Reporting Limits that Currently Do Not Meet the RVAAP QAPP Project Action Requirements, MCLs and/or RSLs
- Appendix F Time-Trend Graphs
- Appendix G Correspondence and Comments/Responses

The following lists the information required for the annual report as detailed in Section 5.2 of the FWGWMP Plan, as well as where this information is presented in this report:

- An evaluation of the current groundwater flow direction(s) based on water-level elevation data collected in August 2013 is discussed in Section 3.1.
- An evaluation of the trends of contamination detected in groundwater, as well as an assessment of the effectiveness of any groundwater remediation activities is presented in Section 4.0.
- The plots of concentration trends are presented in Appendix F and are discussed in Section 4.0.
- The facility map is presented in Section 1.0. The monitoring well network map and groundwater flow maps are presented in Plates 1, 2, 3, 4, and 5. The results of the monitoring well inspections are presented in Appendix D and summarized in Section 3.2.
- FWGWMP annual recommendations and review are presented in Section 5.0.

1.6 Changes to the FWGWMP in 2012-13

The following changes to the FWGWMP were made/discussed during sampling and analysis activities for the 2013 reporting period.

- As discussed in the September 12, 2013 meeting with the Ohio EPA an evaluation of the background data is being conducted using a subset of the existing background wells as well as incorporating some of the new facility-wide wells installed in 2012. The selection of the wells will be based upon the location of the wells in relation to historical facility operations and groundwater flow. This evaluation is ongoing at the time of the preparation of this report. Based on the results of this evaluation the background criteria may be changed.
- On March 28, 2013 the USACE (Louisville District) submitted a Technical Memorandum (Memo) to the Ohio EPA to address two Risk Assessment issues at RVAAP: Land Use and the Facility-wide Cleanup Goals (FWCUGs). The need for the Memo was identified during the 28 February 2013 "Land Use and the Risk Assessment Process for Ravenna Army Ammunition Depot Technical Meeting" held at Ravenna, Ohio. The Technical Meeting was held to present the Army's position on Land Use and several items related to the use of and updating the FWCUGs. The intent of the Memo was to discuss in detail Land Use and the FWCUGs and provide Ohio EPA a written version of the information presented at the Technical Meeting. Please note that since March 28, 2013, the Memo has been submitted several additional times by the Army to the Ohio EPA. The memo was sent to the Ohio EPA again on September 6, 2013, and on November 15, 2013. The evaluation of the Memo is ongoing at the time of the preparation of this report.
- EQM also submitted the *Facility-Wide Groundwater Monitoring Program Plan RVAAP-66 Facility-Wide Groundwater Semiannual Groundwater Monitoring Addendum* (EQM, August 2013), which proposed that the facility-wide groundwater monitoring wells schedule be modified. The approach used was to select wells that have exhibited COPCs and eliminate wells that provide redundancy or provide minimal information on groundwater quality or fate-and-transport migration. To this end, forty-two (42) wells (including the five RCRA wells and the three new RI wells) have been selected for sampling during the semiannual events in 2013 and 2014. Sixteen (16) existing potential exit pathway wells were selected along the southern and eastern perimeter of RVAAP. Eighteen wells were selected for source evaluations or to monitor horizontal and/or vertical migration of contaminants from expected source areas.

The Facility-Wide Groundwater Monitoring Program Plan RVAAP-66 Facility-Wide Groundwater Additional Well Installation Addendum was also submitted in 2013, however the well installation and monitoring will not take effect until the 2014 reporting period.

The current wells to be sampled and the analytes to be analyzed from each well were approved in the FWGWMP Plan Addendum. The lists of FWGWMP wells monitored for each of the four quarters (October 2012, January 2013, and August 2013) are presented in Appendix B.

No other changes to the FWGWMP were implemented during the 2013 reporting period.

1.7 Changes to the FWGWMP in 2013-14

The well monitoring schedule as presented in Appendix B was followed going into the August 2013 monitoring event as described in Section 1.6. As presented in Section 5, the Army, in agreement with the Ohio EPA, has initiated moving from an area-specific approach to a facility-wide wide approach for RVAAP-66. In support of this approach, the Army initiated activities in the latter half of 2011 in support of an eventual ROD for the facility-wide groundwater. These activities included addendums to the FWGWMP Plan to install additional groundwater monitoring wells as well as proposing revisions to the overall groundwater monitoring schedule and analytes, installation of 38 new RI wells in 2012, quarterly sampling of the new RI wells, and semiannual sampling of existing site wells. Additional details concerning these changes are presented in Section 5.

The need for changes to the wells to be monitored will be evaluated after the January 2014 sampling event.

SECTION 2

SUMMARY OF WELLS INSTALLED OR ABANDONED IN 2013

No FWGWMP wells were installed or abandoned during the 2013 reporting period.

SECTION 3

SUMMARY OF 2012-13 FWGWMP EVENTS

3.1 Groundwater Elevation Monitoring

Depth to water from the top of the inner casing was measured in 280 of the 281 FWGWMP wells during August 13-21, 2013. WBGmw-012 could not be located due to high vegetation. This well will be inspected and water level/depth measurements recorded during the January 2014 monitoring event. The monitoring well location map, identified as Plate 1, is included with this report. The water-level measurement field sheets are presented in Appendix C.

Water-level measurements were obtained in accordance with procedures in Section 4.3.3.1 of the *Facility-Wide Sampling and Analysis Plan for Environmental Investigations at the Ravenna Army Ammunition Plant, Ravenna, Ohio* (SAIC, February 2011). Water-level measurements were gauged from the top of the inner casing to the top of the groundwater surface using an electronic measuring tape. The depth to the bottom of the well from the top of the inner casing also was measured with the electronic measuring tape. Depth-to-water and groundwater elevations for the RVAAP wells are presented in Table 3-1. Well construction details and depth-to-well bottom measurements are presented in Table 3-2.

Each monitoring well was inspected at the time of water-level measurement and the results are discussed in Section 3.2. The monitoring well inspection sheets are presented in Appendix D. Additionally, groundwater elevation measurements are also obtained each time a groundwater sample is collected as part of the FWGWMP, although the measurements from the quarterly sampling events are not used to produce the potentiometric maps. Table 3-3 presents the water-level elevations taken during the October 2012, January 2013 and August 2013 sampling events for all wells that have been sampled as a part of the FWGWMP. Since the August 2013 measurements are the most current they are discussed in detail in the following text.

Since completion of the last annual report, facility-wide groundwater was evaluated for potential off-site migration, vertical communication between the "first water" and deeper water-bearing zones, and to better define conditions on the western side of RVAAP where AOCs are not located. Across RVAAP the first water was found in both unconsolidated glacial material and in bedrock (i.e., Homewood and Sharon Formations). At some AOCs (e.g., Atlas Scrap Yard, Load Lines 1, 4, 5, 6, and 12, Fuze and Booster Quarry, etc.), "first water" wells were completed in both unconsolidated material and in bedrock.

RVAAP Area	Well ID	Monitored Zone	TOC Elevation (ft, amsl)	August 2013 Depth to Water (ft, BTOC)	Potentiometric Elevation August 2013 (ft, amsl)
	ASYmw-001	Sharon	981.13	11.02	970.11
	ASYmw-002	Sharon	985.24	14.30	970.94
	ASYmw-003	Sharon	982.21	12.01	970.20
	ASYmw-004	Sharon	979.66	8.86	970.80
Atlas Scrap Yard	ASYmw-005	Sharon	979.80	7.42	972.38
Allas Sciap Talu	ASYmw-006	Sharon	983.01	13.56	969.45
	ASYmw-007	Unconsolidated	984.16	14.91	969.25
	ASYmw-008	Unconsolidated	978.85	4.89	973.96
	ASYmw-009	Sharon	982.70	11.42	971.28
	ASYmw-010	Unconsolidated	981.05	11.90	969.15
	B12mw-010	Sharon	1005.92	16.09	989.83
Puilding 1200	B12mw-011	Sharon	1006.70	17.24	989.46
Building 1200	B12mw-012	Sharon	1006.32	16.52	989.80
	B12mw-013	Sharon	1004.48	17.63	986.85
	BKGmw-004	Unconsolidated	967.66	13.38	954.28
	BKGmw-005	Unconsolidated	1151.94	12.65	1139.29
	BKGmw-006	Sharon	1028.88	22.98	1005.90
	BKGmw-008	Sharon	972.90	15.87	957.03
	BKGmw-010	Sharon	1006.18	15.45	990.73
	BKGmw-012	Sharon	1000.07	8.55	991.52
Dealerround	BKGmw-013	Unconsolidated	989.09	12.09	977.00
Background	BKGmw-015	Sharon	1040.40	48.98	991.42
	BKGmw-016	Unconsolidated	1100.92	6.93	1093.99
	BKGmw-017	Unconsolidated	1135.30	18.36	1116.94
	BKGmw-018	Sharon	1045.56	16.18	1029.38
	BKGmw-019	Unconsolidated	1110.74	20.65	1090.09
	BKGmw-020	Unconsolidated	1067.50	8.82	1058.68
	BKGmw-021	Unconsolidated	974.66	15.30	959.36
	CBLmw-001	Homewood	1181.08	43.14	1137.94
	CBLmw-002	Homewood	1175.24	37.72	1137.52
C-Block Quarry	CBLmw-003	Homewood	1175.06	35.69	1139.37
	CBLmw-004	Homewood	1174.84	34.74	1140.10
	CBLmw-005	Homewood	1158.10	25.25	1132.85
	CBPmw-001	Unconsolidated	975.84	12.29	963.55
	CBPmw-002	Unconsolidated	970.04	7.36	962.68
	CBPmw-003	Unconsolidated	974.67	11.62	963.05
	CBPmw-004	Unconsolidated	971.13	10.39	960.74
Central Burn Pits	CBPmw-005	Unconsolidated	971.59	11.71	959.88
	CBPmw-006	Unconsolidated	967.64	7.43	960.21
	CBPmw-007	Unconsolidated	976.37	15.08	961.29
	CBPmw-008	Unconsolidated	973.19	16.63	956.56
	CBPmw-009	Sharon	972.48	9.91	962.57

Table 3-1	Depth to Wate	r and Potentiometric	Elevation (August 2013)
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RVAAP Area	Well ID	Monitored Zone	TOC Elevation (ft, amsl)	August 2013 Depth to Water (ft, BTOC)	Potentiometric Elevation August 2013 (ft, amsl)
	CPmw-001	Unconsolidated	975.26	2.99	972.27
	CPmw-002	Unconsolidated	972.31	0.40	971.91
Cabba Dand	CPmw-003	Unconsolidated	972.92	1.48	971.44
CODDS PONd	CPmw-004	Unconsolidated	981.20	10.62	970.58
	CPmw-005	Unconsolidated	973.58	10.52	963.06
	CPmw-006	Unconsolidated	965.13	8.08	957.05
	DA2mw-104	Unconsolidated	1073.89	21.15	1052.74
	DA2mw-105	Unconsolidated	1045.34	3.54	1041.80
	DA2mw-106	Unconsolidated	1043.79	6.38	1037.41
	DA2mw-107	Unconsolidated	1041.63	8.95	1032.68
	DA2mw-108	Unconsolidated	1032.36	6.79	1025.57
	DA2mw-109	Unconsolidated	1071.29	14.65	1056.64
	DA2mw-110	Unconsolidated	1063.78	9.49	1054.29
	DA2mw-111	Unconsolidated	1042.12	7.92	1034.20
Demolition Area 2	DA2mw-112	Unconsolidated	1037.44	7.70	1029.74
	DA2mw-113	Unconsolidated	1037.11	7.92	1029.19
	DA2mw-114	Sharon Shale	1031.90	5.70	1026.20
RVAAP Area Cobbs Pond Demolition Area 2 Erie Burning Grounds Fuze and Booster Quarry	DA2mw-115	Sharon	1038.08	6.10	1031.98
	DETmw-001B	Unconsolidated	1065.85	22.50	1043.35
	DETmw-002	Unconsolidated	1061.24	32.69	1028.55
	DETmw-003	Unconsolidated	1036.81	9.63	1027.18
	DETmw-004	Unconsolidated	1038.68	10.88	1027.80
	EBGmw-123	Unconsolidated	947.82	9.24	938.58
	EBGmw-124	Unconsolidated	941.39	2.89	938.50
	EBGmw-125	Unconsolidated	949.89	11.44	938.45
	EBGmw-126	Unconsolidated	neIOC Elevation (ft, amsl)Depth to Water (ft, BTOC)Elevation Augus 2013 (ft, amsl) 2013 (ft, amsl)ad975.262.99972.27ad972.310.40971.91ad972.921.48971.44ad981.2010.62970.58ad973.5810.52963.06ad965.138.08957.05ad1073.8921.151052.74ad1045.343.541041.80ad1043.796.381037.41ad1041.638.951032.68ad1032.366.791025.57ad1071.2914.651056.64ad1042.127.921034.20ad1037.447.701029.74ad1037.447.701029.74ad1036.886.101031.98ad1065.8522.501043.35ad1066.8522.501043.35ad1036.819.631027.18ad1038.6810.881027.80ad949.8911.44938.45ad943.074.05939.02ad944.365.69938.67ad944.365.69938.67ad944.365.69938.67ad944.365.69938.67ad944.365.69938.67ad944.365.69938.67ad944.365.69938.67ad	938.79	
-	EBGmw-127	Unconsolidated			
Grounds	EBGmw-128	Unconsolidated	945.13	6.59	938.54
	EBGmw-129	Unconsolidated	944.36	5.69	938.67
	EBGmw-130	Unconsolidated	944.00	levation amsl) Depth to Water (ft, BTOC) Elevation 2013 (ft, 5.26 2.31 0.40 971. 2.31 0.40 971. 2.92 1.48 971. 1.20 10.62 970. 3.58 10.52 963. 5.13 8.08 957. 73.89 21.15 1052 95.34 3.54 1041 13.79 6.38 1037 14.63 8.95 1032 32.36 6.79 1025 71.29 14.65 1056 33.78 9.49 1054 42.12 7.92 1034 37.44 7.70 1029 37.11 7.92 1029 37.14 7.92 1028 36.81 9.63 1027 38.68 10.88 1027 38.68 10.88 1027 7.82 9.24 938. 9.89 11.44 938.	937.92
	EBGmw-131	Sharon	950.08	9.69	940.39
	FBQmw-166	Unconsolidated	1108.86	5.45	1103.41
	FBQmw-167	Unconsolidated	1115.90	4.81	1111.09
	FBQmw-168	Homewood	1133.91	10.74	1123.17
	FBQmw-169	Homewood	1120.58	6.85	1113.73
	FBQmw-170	Homewood	1142.26	16.62	1125.64
Fuze and Booster	FBQmw-171	Homewood	1143.55	16.88	1126.67
	FBQmw-172	Homewood	1150.09	27.16	1122.93
	FBQmw-173	Homewood	1165.94	43.87	1122.07
	FBQmw-174	Homewood	1139.97	15.40	1124.57
	FBQmw-175	Homewood	1140.73	17.05	1123.68
	FBQmw-176	Unconsolidated	1131.91	8.09	1123.82
	FBQmw-177	Homewood	1128.57	12.64	1115.93

Table 3-1. Depth to Water and Potentiometric Elevation (August 2013)

RVAAP Area	Well ID	Monitored Zone	TOC Elevation (ft, amsl)	Potentiometric Elevation August 2013 (ft, amsl)	
	FWGmw-001	Unconsolidated	956.62	8.48	948.14
	FWGmw-002	Unconsolidated	973.10	23.29	949.81
	FWGmw-003	Unconsolidated	1131.96	Depth to Water (ft, BTOC) Elevation 2013 (ft 8.48 948 23.29 949 5.49 1126 13.09 1024 21.98 1146 6.31 1176 23.72 1057 6.30 1106 2.84 1096 10.80 951 2.84 938 1.24 940 18.77 1040 4.38 1133 5.04 1009 16.27 998 22.53 972 1.21 933 10.76 933 10.77 963 30.07 965 30.12 967 9.40 986 27.46 971 26.38 980 31.05 964 27.11 971 26.38 980 31.05 964 27.11 971 33.96 962	1126.47
	FWGmw-004	Unconsolidated	Nonitored Zone IOC Elevation (ft, amsl) Depth f (ft, f Jnconsolidated 956.62 8 Jnconsolidated 1131.96 5 Jnconsolidated 1037.15 13 Homewood 1170.10 24 Jnconsolidated 1075.41 23 Jnconsolidated 1107.41 23 Jnconsolidated 1107.41 23 Jnconsolidated 1102.14 23 Jnconsolidated 962.15 10 Jnconsolidated 941.61 2 Sharon Shale 941.39 1 Sharon 1014.39 16 Sharon 1014.39 16 Sharon 994.84 22 Jnconsolidated 944.41 10 Sharon 996.27 9 Sharon 997.87 30 Sharon 997.87 30 Sharon 998.92 27 Sharon 998.73 27 Sharon 998.73 27	13.09	1024.06
	FWGmw-005	Homewood	1170.10	21.98	1148.12
	FWGmw-006	Unconsolidated	1184.33	6.31	1178.02
	FWGmw-007	Unconsolidated	1075.41	23.72	1051.69
Facilitywide	FWGmw-008	Unconsolidated	1111.61	6.30	1105.31
raciiitywide	FWGmw-009	Unconsolidated	1102.14	2.84	1099.30
	FWGmw-010	Unconsolidated	962.15	10.80	951.35
	FWGmw-011	Unconsolidated	941.61	2.84	938.77
	FWGmw-012	Sharon Shale	941.39	1.24	940.15
	FWGmw-013	Sharon	1059.51	18.77	1040.74
	FWGmw-014	Unconsolidated	1137.57	4.38	1133.19
	FWGmw-015	Unconsolidated	1014.51	5.04	1009.47
	FWGmw-016	Sharon	1014.39	16.27	998.12
	LL1mw-063	Sharon	994.84	22.53	972.31
	LL1mw-064	Unconsolidated	935.10	1.21	933.89
	LL1mw-065	Unconsolidated	944.41	10.76	933.65
	LL1mw-067	Sharon	980.36	16.77	963.59
	LL1mw-078	Sharon	995.84	973.1023.29949.811131.965.491126.471037.1513.091024.061170.1021.981148.121184.336.311178.021075.4123.721051.691111.616.301105.311102.142.841099.30962.1510.80951.35941.612.84938.77941.391.24940.151059.5118.771040.741137.574.381133.191014.515.041009.471014.3916.27998.12994.8422.53972.31935.101.21933.89944.4110.76933.65980.3616.77963.59995.8430.07965.77997.8730.12967.75996.279.40986.87998.9227.46971.461006.4526.38980.07995.2031.05964.15998.7327.11971.62996.8433.96962.88940.637.07933.56944.325.23939.09966.6712.83953.84961.579.55952.021011.406.821004.421011.885.171004.421011.885.171004.74961.249.31951.931016.2810.601005.681014.818.941005.87	965.77
	LL1mw-079	Sharon	997.87	30.12	967.75
Lood Line 4	LL1mw-080	Sharon	996.27	9.40	986.87
Load Line 1	LL1mw-081	Sharon	998.92	27.46	971.46
	LL1mw-082	Sharon	1006.45	26.38	980.07
	LL1mw-083	Sharon	995.20	31.05	964.15
	LL1mw-084	Sharon	998.73	27.11	971.62
	LL1mw-085	Sharon	996.84	33.96	962.88
	LL1mw-086	Unconsolidated	940.63	7.07	933.56
	LL1mw-087	Unconsolidated	944.32	5.23	939.09
	LL2mw-059	Sharon	966.67	12.83	953.84
	LL2mw-060	Sharon	961.57	9.55	952.02
	LL2mw-261	Sharon	1011.40	6.82	1004.58
	LL2mw-262	Sharon	1012.62	6.96	1005.66
	LL2mw-263	Sharon	1011.47	7.05	1004.42
	LL2mw-264			5.17	.48 948.14 3.29 949.81 .49 1126.47 3.09 1024.06 1.98 1148.12 .31 1178.02 3.72 1051.69 .30 1105.31 .84 1099.30 0.80 951.35 .84 938.77 .24 940.15 3.77 1040.74 .38 1133.19 .04 1009.47 5.27 998.12 2.53 972.31 .21 933.89 0.76 933.65 5.77 963.59 0.07 965.77 0.12 967.75 .40 986.87 .7.46 971.46 5.38 980.07 1.05 964.15 .7.11 971.62 3.96 962.88 .07 933.56 .23 939.09 2.83 953.84 .55
Load Line 2	LL2mw-265		961.24	9.31	951.93
	LL2mw-266	Sharon	1016.28	10.60	1005.68
	LL2mw-267	Sharon	1014.81	8.94	
	LL2mw-268		-		
	LL2mw-269		Monitored Zone (ft, ams)) Depth to Water (ft, BTOC) Elevation Aug 2013 (ft, ams) Unconsolidated 956.62 8.48 948.14 Unconsolidated 973.10 23.29 949.81 Unconsolidated 1131.96 5.49 1126.47 Unconsolidated 1037.15 13.09 1024.06 Homewood 1170.10 21.98 1148.12 Unconsolidated 1075.41 23.72 1051.69 Unconsolidated 1102.14 2.84 1099.30 Unconsolidated 941.61 2.84 938.77 Sharon Shale 941.51 10.80 951.35 Unconsolidated 1015.51 18.77 1040.74 Unconsolidated 1014.51 5.04 1009.47 Sharon 1014.39 16.27 998.12 Sharon 994.84 22.53 972.31 Unconsolidated 935.10 1.21 933.89 Unconsolidated 944.41 10.76 933.65 Sharon 999.87 30.12 <td></td>		
	LL2mw-270			7.12	1003.06

Table 3-1.	Depth to Wate	r and Potentiometric	Elevation (August 2013)
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RVAAP Area	Well ID	Monitored Zone	TOC Elevation (ft, amsl)	August 2013 Depth to Water (ft, BTOC)	Potentiometric Elevation August 2013 (ft, amsl)
	LL3mw-232	Sharon	1000.41	17.88	982.53
	LL3mw-233	Sharon	1004.36	24.63	979.73
	LL3mw-234	Sharon	1006.56	9.89	996.67
	LL3mw-235	Sharon	1009.94	16.43	993.51
	LL3mw-236	Sharon	1011.17	14.89	996.28
	LL3mw-237	Sharon	1005.57	14.30	991.27
	LL3mw-238	Sharon	1006.91	15.14	991.77
Load Line 3	LL3mw-239	Sharon	1003.50	22.82	980.68
	LL3mw-240	Sharon	1007.52	28.00	979.52
	LL3mw-241	Sharon	994.65	9.11	985.54
	LL3mw-242	Sharon	999.32	13.90	985.42
	LL3mw-243	Sharon	991.16	12.46	978.70
	LL3mw-244	Sharon	988.78	10.23	978.55
	LL3mw-245	Sharon	981.24	12.05	969.19
	LL4mw-193	Unconsolidated	982.92	6.10	976.82
	LL4mw-194	Unconsolidated	983.76	7.49	976.27
	LL4mw-195	Unconsolidated	982.59	10.42	972.17
	LL4mw-196	Unconsolidated	984.55	13.24	r Elevation Augus 2013 (ft, amsl) 982.53 979.73 996.67 993.51 996.28 991.27 991.27 991.77 980.68 979.52 985.54 985.54 985.42 978.70 978.55 969.19 976.82 976.27
Load Line 4	LL4mw-197	Unconsolidated	985.46	14.35	971.11
	LL4mw-198	Unconsolidated	983.42	6.39	977.03
Load Line 4	LL4mw-199	Unconsolidated	977.28	7.16	970.12
	P Area Well ID Monitored Zone IOC Elevation (ft, ams) Dep (ft LL3mw-232 Sharon 1000.41 (ft, ams) Dep (ft LL3mw-233 Sharon 1000.436 (Ll3mw-236 Sharon 1009.94 LL3mw-236 Sharon 1001.557 (Ll3mw-237 Sharon 1005.57 LL3mw-238 Sharon 1005.57 (Ll3mw-240 Sharon 1007.52 LL3mw-240 Sharon 1007.52 (Ll3mw-241 Sharon 994.65 LL3mw-241 Sharon 999.32 (Ll3mw-242 Sharon 999.52 LL3mw-243 Sharon 981.24 (Ll3mw-244 Sharon 981.24 LL3mw-245 Sharon 981.24 (Ll4mw-196 Unconsolidated 982.59 LL4mw-194 Unconsolidated 983.76 (LL4mw-196 Unconsolidated 983.76 LL4mw-195 Unconsolidated 983.76 (LL4mw-197 (Unconsolidated 983.76 LL4mw-196 Unconsolidated 987.93 (LL4mw-198 (Unconsolidated <td>17.35</td> <td>970.58</td>	17.35	970.58		
	LL4mw-201	Sharon	978.02	9.40	968.62
	LL5mw-001	Homewood	1127.92	19.09	1108.83
	LL5mw-002	Homewood	1128.68	19.55	1109.13
Lood Line C	LL5mw-003	Unconsolidated	1127.70	18.21	1109.49
Load Line 5	LL5mw-004	Homewood	1125.81	17.00	1108.81
	LL5mw-005	Homewood	1129.42	20.59	1108.83
	LL5mw-006	Homewood	1128.00	19.13	1108.87
	LL6mw-001	Unconsolidated	1124.16	12.05	1112.11
	LL6mw-002	Unconsolidated	1129.36	20.68	1108.68
	LL6mw-003	Homewood	1125.38	15.32	1110.06
	LL6mw-004	Homewood	1125.39	16.21	1109.18
Load Line 6	LL6mw-005	Homewood	1120.47	11.72	1108.75
	LL6mw-006	Unconsolidated	1124.37	13.39	1110.98
	LL6mw-007	Homewood	1115.62	4.90	1110.72
	LL6mw-008	Unconsolidated	1124.15	14.19	1109.96
	LL6mw-009	Homewood	1123.75	13.84	1109.91
	LL7mw-001	Homewood	1129.64	19.79	1109.85
	LL7mw-002	Homewood	1129.55	15.00	1114.55
	LL7mw-003		Indicated Zone IOC Elevation (ft, amsi) Depth to Water (ft, BTOC) Elevation 2013 (ft, BTOC) Sharon 1000.41 17.88 982. Sharon 1004.36 24.63 979. Sharon 1006.56 9.89 996. Sharon 1001.94 16.43 993. Sharon 1001.57 14.30 991. Sharon 1006.91 15.14 991. Sharon 1007.52 28.00 979. Sharon 1007.52 28.00 979. Sharon 999.32 13.90 985. Sharon 991.16 12.46 978. Sharon 988.78 10.23 978. Sharon 981.24 12.05 969. Inconsolidated 982.59 10.42 972. Inconsolidated 983.42 6.39 977. Inconsolidated 983.42 6.39 977. Inconsolidated 987.93 17.35 970. Sharon	1110.05	
Load Line 7	LL7mw-004	Homewood	1126.32	14.26	1112.06
	LL7mw-005	Homewood	1135.87	20.64	1115.23
	LL7mw-006	Homewood	1123.56	10.03	1113.53

Table 3-1. Depth to Water and Potentiometric Elevation (A	August 2013)
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RVAAP Area	Well ID	Monitored Zone	TOC Elevation (ft, amsl)	August 2013 Depth to Water (ft, BTOC)	Potentiometric Elevation August 2013 (ft, amsl)
	LL8mw-001	Unconsolidated 1121.46		10.33	1111.13
	LL8mw-002	Unconsolidated	1124.51	17.14	1107.37
Load Line 8	LL8mw-003	Unconsolidated	1119.05	11.62	1107.43
LUAU LINE O	LL8mw-004	Unconsolidated	1115.75	10.01	1105.74
	LL8mw-005	Homewood	1115.73	11.65	1104.08
	LL8mw-006	Homewood	1117.17	19.45	1097.72
	LL9mw-001	Homewood	1134.62	14.68	1119.94
	LL9mw-002	Homewood	1127.30	7.90	1119.40
	LL9mw-003	Homewood	1135.76	11.21	1124.55
Load Line 9	LL9mw-004	Homewood	1131.83	18.97	1112.86
	LL9mw-005	Homewood	1130.93	14.66	1116.27
	LL9mw-006	Homewood	1129.88	16.94	1112.94
	LL9mw-007	Homewood	1119.99	7.76	1112.23
	LL10mw-001	Homewood	1132.77	23.39	1109.38
	LL10mw-002	Homewood	1127.13	16.68	1110.45
Lood Lino 10	LL10mw-003	Homewood	1130.28	19.86	1110.42
LUAU LINE TU	LL10mw-004	Homewood	1122.39	12.09	1110.30
	LL10mw-005	Homewood	1125.67	14.18	Water DC) Elevation August 2013 (ft, amsl) 3 1111.13 4 1107.37 2 1107.43 1 1105.74 5 1104.08 5 1097.72 8 1119.94 0 1119.40 1 1124.55 7 1112.86 6 1116.27 4 1112.94 5 1109.38 8 1110.42 9 1109.38 8 1110.42 9 1110.30 8 1110.42 9 1110.30 8 1110.42 9 1110.30 8 1111.49 0 1112.63 3 1091.18 4 1078.86 0 1083.80 2 1068.28 3 1086.16 0 1072.25 3 1060.53 975.22 974.92
	LL10mw-006	Unconsolidated	1123.83	11.20	1112.63
	LL11mw-001	Unconsolidated	1100.16	8.98	1091.18
	LL11mw-002	Unconsolidated	1080.00	1.14	1078.86
	LL11mw-003	Unconsolidated	1088.48	1.30	1087.18
	LL11mw-004	Unconsolidated	1084.72	0.92	1083.80
	LL11mw-005	Unconsolidated	1079.40	5.02	th to WaterElevation August 2013 (ft, amsl)10.331111.1317.141107.3711.621107.4310.011105.7411.621107.4310.011105.7411.651104.0819.451097.7214.681119.947.901112.45518.971112.8614.661116.2716.941112.947.761112.2323.391109.3816.681110.4212.091110.3014.181111.4911.201112.638.981091.181.141078.861.301087.180.921083.805.021074.383.411083.0913.721068.281.581086.162.291089.253.991078.697.951072.2519.831060.535.84975.228.10972.055.26974.928.79969.455.43972.427.94971.128.96976.0611.45971.53
Load Line 11	LL11mw-006	Unconsolidated	1086.50	3.41	1083.09
Load Line II	LL11mw-007	Unconsolidated	1082.00	13.72	1068.28
	LL11mw-008	Unconsolidated	1087.74	1.58	1086.16
	LL11mw-009	Unconsolidated	1091.54	2.29	1089.25
	LL11mw-010	Unconsolidated	1082.68	3.99	1078.69
	LL11mw-011	Unconsolidated	1080.20	7.95	1072.25
	LL11mw-012	Sharon Shale	1080.36	19.83	1060.53
	LL12mw-088	Unconsolidated	981.06	5.84	975.22
	LL8mw-005 Homewood LL8mw-006 Homewood LL9mw-001 Homewood LL9mw-002 Homewood LL9mw-003 Homewood LL9mw-004 Homewood LL9mw-005 Homewood LL9mw-006 Homewood LL9mw-007 Homewood LL9mw-007 Homewood LL10mw-001 Homewood LL10mw-002 Homewood LL10mw-003 Homewood LL10mw-004 Homewood LL10mw-005 Homewood LL10mw-004 Homewood LL10mw-005 Homewood LL10mw-006 Unconsolidated LL11mw-001 Unconsolidated LL11mw-002 Unconsolidated LL11mw-003 Unconsolidated LL11mw-004 Unconsolidated LL11mw-005 Unconsolidated LL11mw-006 Unconsolidated LL11mw-007 Unconsolidated LL11mw-010 Unconsolidated LL11mw-011 Unconsolidated LL	980.15	8.10	972.05	
LL8mw-001 Unconsolidated 1121.46 LL8mw-002 Unconsolidated 1124.51 LL8mw-003 Unconsolidated 1115.75 LL8mw-005 Homewood 1115.73 LL8mw-006 Homewood 1115.73 LL8mw-005 Homewood 1115.73 LL9mw-001 Homewood 1135.76 LL9mw-002 Homewood 1138.3 LL9mw-003 Homewood 1138.3 LL9mw-005 Homewood 1139.93 LL9mw-005 Homewood 1139.93 LL9mw-006 Homewood 1132.77 LL9mw-007 Homewood 1132.83 LL9mw-007 Homewood 1132.83 LL10mw-004 Homewood 1132.83 LL10mw-005 Homewood 1132.83 LL10mw-004 Homewood 1132.83 LL10mw-005 Homewood 1122.83 LL10mw-004 Homewood 1122.83 LL10mw-005 Homewood 1125.67 LL10mw-005 Unconsolidated 1	5.26	974.92			
	LL12mw-128	Unconsolidated	978.24	8.79	1107.37 1107.43 1105.74 1105.74 1104.08 1097.72 1119.94 1119.40 1124.55 1112.86 1112.94 1112.93 1109.38 1110.45 1110.45 1110.45 1110.45 1110.45 1110.45 1110.45 1110.45 1110.45 1110.45 1110.45 10174.38 1083.80 1074.38 1083.09 1068.28 1089.25 1078.69 1072.25 1060.53 975.22 972.05 974.92 969.45 975.46 976.06 971.53
Load Line 12	LL12mw-153	Unconsolidated	977.85	5.43	972.42
LUQU LINE 12	LL12mw-154	Unconsolidated	979.06	7.94	971.12
LLBmw-001 Unconsolidated 1121.46 10.03 LL8mw-002 Unconsolidated 1124.51 17.14 LL8mw-003 Unconsolidated 1119.05 11.62 LL8mw-004 Unconsolidated 1115.75 10.01 LL8mw-005 Homewood 1115.73 11.65 LL8mw-006 Homewood 1134.62 14.68 LL9mw-001 Homewood 1134.62 14.68 LL9mw-002 Homewood 1134.62 14.68 LL9mw-003 Homewood 1134.62 14.68 LL9mw-004 Homewood 1132.77 23.39 LL9mw-005 Homewood 1132.77 23.39 LL10mw-001 Homewood 1132.77 23.39 LL10mw-002 Homewood 1122.39 12.09 LL10mw-003 Homewood 1122.39 12.09 LL10mw-004 Homewood 1122.39 12.09 LL10mw-005 Homewood 1122.39 12.09 LL10mw-004 Unconsolidated 1080.00	8.96	975.46			
	LL12mw-182ss	Unconsolidated	985.02	Ion (ft, BTOC) Elevation Augu 2013 (ft, ams 2013 (ft, ams 10.33 10.33 1111.13 17.14 1107.37 11.62 1107.43 10.01 1105.74 11.65 1104.08 19.45 1097.72 14.68 1119.94 7.90 1112.86 14.68 1119.94 7.90 1112.86 14.66 1116.27 16.94 1112.94 7.76 1112.23 23.39 1109.38 16.68 1110.42 12.09 1110.30 14.18 1110.42 12.09 1110.30 14.18 1110.42 12.09 1110.30 14.18 1110.42 13.0 1087.18 0.92 1083.80 5.02 1074.38 3.41 1083.09 13.72 1068.28 1.58 1086.16 2.29 1089.25 3.99 1078.69	976.06
	LL12mw-183	Sharon Shale	982.98	11.45	971.53
	LL12mw-184	Unconsolidated	983.16	11.65	971.51

Table 3-1.	Depth to Wate	er and Potentiometric	Elevation	(August 2013)
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RVAAP Area	Well ID	Monitored Zone	TOC Elevation (ft, amsl)	August 2013 Depth to Water (ft_BTOC)	Potentiometric Elevation August 2013 (ft. amsl)
	LL12mw-185	Unconsolidated	981.31		· · · /
	LL12mw-186	Sharon Shale			
	LL12mw-187	Unconsolidated		-	
	LL12mw-188	Unconsolidated	-		
	LL12mw-189	Sharon Shale	-		
Load Line 12	LL12mw-242	Unconsolidated	981.20		
continued	LL12mw-243	Unconsolidated	980.79	8.22	972.57
	LL12mw-244	Unconsolidated	980.65	8.89	971.76
	LL12mw-245	Unconsolidated	980.04	7.01	973.03
	LL12mw-246	Unconsolidated	984.83	15.41	969.42
	LL12mw-247	Unconsolidated	984.25	OC Elevation (ft, amsl) Depth to Water (ft, BTOC) Elevation Aug 2013 (ft, amsl) 981.31 6.35 974.96 978.31 5.22 973.09 979.94 8.45 971.49 980.63 4.34 976.29 978.04 3.65 974.39 981.20 7.83 973.37 980.65 8.89 971.76 980.04 7.01 973.03 984.83 15.41 969.42	979.76
	LNWmw-024	Unconsolidated	1038.00	12.17	1025.83
Landfill North of	LNWmw-025	Unconsolidated	1029.13	4.82	1024.31
Winklepeck	LNWmw-026	Unconsolidated	-	5.42	
	LNWmw-027	Unconsolidated	1027.13	7.05	1020.08
	MBSmw-001	Unconsolidated	1082.20	17.30	1064.90
	MBSmw-002	Unconsolidated	1083.22	17.85	1065.37
Suspected Mustard	MBSmw-003	Unconsolidated	1084.45	18.02	1066.43
Agent Burial Site	MBSmw-004	Unconsolidated	1081.80	16.11	1065.69
Agent Burial Site	MBSmw-005	Unconsolidated	1082.42	17.54	1064.88
	MBSmw-006	Unconsolidated	1081.83	17.02	1064.81
	NTAmw-107	Unconsolidated	1080.30	12.35	1067.95
	NTAmw-108	Unconsolidated	1085.62	17.41	1068.21
	NTAmw-109	Unconsolidated	1079.84	11.79	1068.05
	NTAmw-110	Unconsolidated	1082.62	13.90	1068.72
	NTAmw-111	BSmw-002 Unconsolidated 1083.22 17.85 BSmw-003 Unconsolidated 1084.45 18.02 BSmw-004 Unconsolidated 1081.80 16.11 BSmw-005 Unconsolidated 1082.42 17.54 BSmw-006 Unconsolidated 1081.83 17.02 TAmw-107 Unconsolidated 1080.30 12.35 TAmw-108 Unconsolidated 1085.62 17.41 TAmw-109 Unconsolidated 1082.62 13.90 TAmw-110 Unconsolidated 1082.62 13.90 TAmw-111 Unconsolidated 1079.84 11.79 TAmw-110 Unconsolidated 1082.62 13.90 TAmw-111 Unconsolidated 1079.84 11.79 TAmw-111 Unconsolidated 1079.84 11.79 TAmw-111 Unconsolidated 1078.73 8.69 TAmw-112 Unconsolidated 1078.33 8.69 TAmw-113 Unconsolidated 1078.71 6.23 TAmw-115	4.69	1076.25	
	NTAmw-112	Unconsolidated	1078.33	8.69	1069.64
NACA Test Area	NTAmw-113	Unconsolidated	1075.68	6.71	1068.97
	NTAmw-114	Unconsolidated	1078.71	6.23	1072.48
	NTAmw-115	Unconsolidated	1089.65	13.19	1076.46
	NTAmw-116	Unconsolidated	1094.33	6.19	1088.14
	NTAmw-117	Unconsolidated	1094.54	13.69	1080.85
	NTAmw-118	Unconsolidated	1081.44	8.72	1072.72
	NTAmw-119	Unconsolidated	1080.07	12.30	1067.77
	RQLmw-006	Sharon	995.39	33.48	961.91
	RQLmw-007	Sharon	965.91	5.05	960.86
	RQLmw-008	Sharon	966.08	5.50	960.58
	RQLmw-009	Sharon	964.58	4.40	960.18
	RQLmw-010	Sharon	982.14	24.06	35 974.39 33 973.37 22 972.57 39 971.76 01 973.03 41 969.42 49 979.76 17 1025.83 32 1024.31 42 1022.38 05 1020.08 30 1064.90 85 1065.37 02 1066.43 11 1065.69 54 1064.81 35 1067.95 41 1068.21 79 1068.05 90 1068.72 59 1076.25 59 1076.25 59 1076.25 59 1076.46 19 1076.46 19 1076.46 19 1076.46 19 1076.46 19 1076.46 19 1088.14 69 1080.85 72 1072.72
Ramsdell Quarry	RQLmw-011	Sharon	976.57	20.60	955.97
Ramsdell Quarry Landfill	RQLmw-012	Sharon	977.65	20.50	957.15
	RQLmw-013	Sharon	980.71	24.07	956.64
	RQLmw-014	Sharon	973.49	19.65	953.84
	RQLmw-015	Sharon	991.26	30.13	961.13
	RQLmw-016	Sharon	996.60	34.32	962.28
	RQLmw-017	Sharon	991.23	28.85	962.38

Table 3-1.	Depth to Wate	r and Potentiometric	Elevation (August 2013)
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RVAAP Area	Well ID	Monitored Zone	TOC Elevation (ft, amsl)	Potentiometric Elevation August 2013 (ft, amsl)		
	SCFmw-001	Sharon Conglomerate	1120.71	88.48	Water DC) Elevation August 2013 (ft, amsl) 3 1032.23 2 965.94 9 950.83 0 944.37 0 944.37 0 948.04 1048.72 1007.03 4 983.55 5 993.46 3 1062.15 3 1062.05 NM 1060.66 2 980.66 9 979.24 9 979.24 9 974.00	
	SCFmw-002	Sharon Conglomerate	984.56	18.62	965.94	
Sharon	SCFmw-003	Sharon Conglomerate	958.47	7.64	950.83	
Congolmerate	SCFmw-004	Sharon Conglomerate	944.17	-0.20	944.37	
	SCFmw-005	Sharon Conglomerate	960.80	9.80	951.00	
	SCFmw-006	Sharon Conglomerate	965.92	Ition (ft, BTOC) Elevation Augu 2013 (ft, amsl 2013 (ft,	948.04	
	WBGmw-005	Unconsolidated	1054.70	5.98	8.48 1032.23 8.62 965.94 7.64 950.83 0.20 944.37 9.80 951.00 7.88 948.04 5.98 1048.72 7.63 1007.03 7.04 983.55 4.75 993.46 3.08 1034.45 7.70 1062.15 0.33 1062.05 NM NM 1.04 1060.66 6.12 980.66 2.09 999.51 7.79 979.24	
	WBGmw-006	Unconsolidated	1014.66	7.63	1007.03	
	WBGmw-007	Unconsolidated	1000.59	17.04	983.55	
	WBGmw-008	Unconsolidated	1008.21	14.75	993.46	
	WBGmw-009	Unconsolidated	1047.53	13.08	1034.45	
	WBGmw-010	Unconsolidated	1069.85	7.70	1062.15	
	WBGmw-011	Unconsolidated	1072.38	10.33	1062.05	
Vinklepeck Burning Grounds Vinklepeck Burning Grounds VBGm WBGm WBGm WBGm WBGm WBGm WBGm WBGm W	WBGmw-012	Unconsolidated	1079.11	NM	NM	
	WBGmw-013	Unconsolidated	1071.70	11.04	1060.66	
Croanas	WBGmw-014	Unconsolidated	996.78	16.12	980.66	
	WBGmw-015	Unconsolidated	Donitored Zone TOC Elevation (ft, amsl) Depth to Water (ft, BTOC) Elevation A 2013 (ft,	999.51		
	WBGmw-016	Unconsolidated	997.03	17.79	979.24	
	WBGmw-017	Unconsolidated	1006.62	8.46	998.16	
	WBGmw-018	Unconsolidated	991.45	17.45	974.00	
	WBGmw-019	Sharon	990.25	16.87	973.38	
	WBGmw-020	Sharon	1044.31	12.62	1031.69	
	WBGmw-021	Sharon	1010.92	9.42	1001.50	

Table 3-1	Depth to Water a	and Potentiometric	Elevation (August 2013)
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ft = feet

TOC = top of casing

amsl = above mean sea level

NM = not measured

BTOC = below top of casing

RVAAP Area	Well ID	Ohio State Plane Easting	Ohio State Plane Northing	Ground Level Elevation ^a	Total Drilled Depth ^b	TOC Elevation ^a	Well Head Type ^c	Monitored Zone	Top of Screen (ft, BGS)	Bottom of Screen (ft, BGS)	Bottom of Inner Casing Plug or End Cap (ft, BGS)	Stickup height (ft, AGS)	Reported Bottom of Inner Casing (ft, BTOC)	Aug 2013 Measured Bottom of Inner Casing (ft, BTOC)	Sediment Accumulation (ft)	Description of Bottom
	ASYmw-001	2366260.85		978.40	22.0	981.13	A	Sharon	11.0	21.0	21.0	2.73	23.7	23.20	0.50	hard
	ASYmw-002	2366170.86		982.00	20.0	985.24	А	Sharon	10.0	19.5	19.5	3.24	22.7	22.95	-0.25	hard
	ASYmw-003	2366651.49	558015.94	979.70	21.5	982.21	А	Sharon	11.0	21.0	21.0	2.51	23.5	23.55	-0.05	hard
		2367166.04		977.10	27.8	979.66	А	Sharon	17.0	27.0	27.0	2.56	29.6	29.86	-0.26	hard
Atlas Saran Vard	ASYmw-005	2367448.16	557783.01	977.60	25.0	979.80	А	Sharon	14.0	24.0	24.0	2.20	26.2	27.25	-1.05	soft
Atlas Scrap Yard	ASYmw-006	2366746.73	557257.72	980.20	27.0	983.01	А	Sharon	16.0	26.0	26.0	2.81	28.8	28.76	0.04	hard
	ASYmw-007	2366834.49	556818.08	981.40	28.0	984.16	А	Unconsolidated	16.0	26.0	26.0	2.76	28.8	28.99	-0.19	soft
	ASYmw-008	2367475.07	557087.66	976.20	26.0	978.85	А	Unconsolidated	15.0	25.0	25.0	2.65	27.7	27.28	0.42	medium
	ASYmw-009	2366631.94	557603.68	979.90	22.0	982.70	Α	Sharon	11.5	21.5	21.5	2.80	24.3	24.35	-0.05	soft
	ASYmw-010	2366985.37	557270.61	978.20	28.0	981.05	А	Unconsolidated	17.0	27.0	27.0	2.85	29.8	31.00	-1.20	hard
	B12mw-010	2371292.81	565827.43	1,002.72	21.0	1,005.92	А	Sharon	10.0	20.0	20.0	3.20	23.2	22.82	0.38	hard
Building 1200	B12mw-011	2371416.15	565687.82	1,003.76	24.7	1,006.70	А	Sharon	14.0	24.0	24.0	2.94	26.9	26.69	0.21	hard
Building 1200	B12mw-012	2371430.41	565828.01	1,003.43	22.3	1,006.32	А	Sharon	12.0	22.0	22.0	2.89	24.9	24.82	0.08	hard
	B12mw-013	2371221.00	565904.00	1,001.80	22	1,004.48	А	Sharon	11.5	21.5	21.8	2.68	24.25	24.16	0.09	hard
	BKGmw-004	2368852.97	569464.76	965.16	19.5	967.66	А	Unconsolidated	9.2	19.2	19.5	2.50	22.0	22.23	-0.23	hard
	BKGmw-005	2340835.86	562288.45	1,149.44	19.0	1,151.94	А	Unconsolidated	8.2	18.2	18.5	2.50	21.0	20.89	0.11	hard
	BKGmw-006	2358643.96	571910.47	1,026.38	35.1	1,028.88	А	Sharon	24.7	34.7	35.1	2.50	37.6	37.52	0.08	hard
	BKGmw-008	2372741.08	569654.23	970.40	25.0	972.90	Α	Sharon	14.7	24.7	25.0	2.50	27.5	27.39	0.11	hard
	BKGmw-010	2371372.86	565540.54	1,003.80	22.0	1,006.18	Α	Sharon	8.9	18.9	19.2	2.38	21.6	21.98	-0.38	hard
	BKGmw-012			997.57	59.8	1,000.07	A	Sharon	38.6	59.6	59.8	2.50	62.3	62.09	0.21	hard
Background		2361627.39		986.59	25.5	989.09	A	Unconsolidated	15.2	25.2	25.5	2.50	28.0	27.96	0.04	hard
Buokground		2361482.22	569339.87	1,037.90	51.0	1,040.40	A	Sharon	30.1	50.1	50.4	2.50	52.9	53.00	-0.10	hard
	BKGmw-016			1,098.42	19.0	1,100.92	A	Unconsolidated	8.4	18.5	18.6	2.50	21.1	21.12	-0.02	medium
	BKGmw-017	2346115.35		1,132.80	34.8	1,135.30	A	Unconsolidated	23.2	33.3	33.6	2.50	36.1	35.90	0.20	hard
	BKGmw-018	2354993.91	570873.35	1,043.06	24.7	1,045.56	A	Sharon	14.5	24.5	24.7	2.50	27.2	27.51	-0.31	hard
	BKGmw-019	2349882.14	559864.55	1,108.24	34.0	1,110.74	A	Unconsolidated	23.0	33.0	33.2	2.50	35.7	35.59	0.11	hard
	BKGmw-020	2357856.24	558756.24	1,065.00	30.7	1,067.50	A	Unconsolidated	20.5	30.5	30.7	2.50	33.2	33.22	-0.02	hard
	BKGmw-021	2367622.95		972.16	19.0	974.66	A	Unconsolidated	7.7	17.8	18.1	2.50	20.6	21.42	-0.82	hard
	CBLmw-001	2343657.08	559403.12	1,178.50	50.0	1,181.08	A	Homewood	39.0	49.0	49.0	2.58	51.6	50.43	1.17	hard
		2343845.22		1,172.50	45.3	1,175.24	A	Homewood	34.5	44.5	44.5	2.74	47.2	47.34	-0.14	hard
C-Block Quarry		2343970.00		1,172.22	44.0	1,175.06	A	Homewood	33.0	43.0	43.0	2.84	45.8	44.72	1.08	hard
		2343688.76		1,172.08	45.0	1,174.84	A	Homewood	34.0	44.0	44.0	2.76	46.8	46.95	-0.15	hard
		2344572.00		1,155.60	31.0	1,158.10	A	Homewood	22.0	30.0	30.3	2.50	32.42	32.40	0.02	hard
	CBPmw-001	2367095.37		972.71	32.3	975.84	A	Unconsolidated	21.8	31.8	31.8	3.13	34.9	34.24	0.66	soft
		2367295.66		967.33	30.0	970.04	A	Unconsolidated	19.5	29.5	29.5	2.71	32.2	31.68	0.52	medium
		2366768.68		972.04	25.0	974.67	A	Unconsolidated	14.5	24.5	24.5	2.63	27.1	30.26	-3.16	medium
Control Dum Dite		2366978.80		968.58	27.5	971.13	A	Unconsolidated	17.0	27.0	27.0	2.55	29.5	29.69	-0.19	medium
Central Burn Pits		2366919.66		968.83	25.0	971.59	A	Unconsolidated	14.5	24.5	24.5	2.76	27.3	27.48	-0.18	hard
	CBPmw-006	2367243.68		965.01	23.0	967.64	A	Unconsolidated	12.5	22.5	22.5	2.63	25.1	25.20	-0.10	hard
	CBPmw-007	2366512.62		973.47	30.0	976.37		Unconsolidated	19.5	29.5	29.5	2.90	32.4	31.95	0.45	medium
		2366757.21		970.57	25.5	973.19	A	Unconsolidated	15.0	25.0	25.0	2.62	27.6	27.92	-0.32	hard
	CBPMW-009	2367174.00	00.161100	969.90	65	972.48	A	Sharon	54.0	64.0	64.3	2.58	66.55	66.71	-0.16	hard

Table 3-2. Well Construction Details, Including August 2013 Depth to Bottom Measurements

		Ohio State Plane	Ohio State Plane	Ground Level	Total Drilled	тос	Well Head	Monitored	Top of Screen	Bottom of Screen	Bottom of Inner Casing Plug or End Cap	Stickup height	Reported Bottom of Inner Casing	Inner Casing	Sediment Accumulation	Description of
RVAAP Area	Well ID	Easting	Northing	Elevation ^a	Depth ^b		Type ^c	Zone	(ft, BGS)		(ft, BGS)		(ft, BTOC)		(ft)	Bottom
	CPmw-001	2368948.81	560440.91	975.46	16.0	975.26	F	Unconsolidated	5.5	15.5	15.5	-0.20	15.3	14.71	0.59	hard
	CPmw-002	2368239.23	560311.26	972.72	16.0	972.31	F	Unconsolidated	5.5	15.5	15.5	-0.41	15.1	14.98	0.12	hard
Cobbs Pond	CPmw-003	2368796.49	560676.30	973.27	18.5	972.92	F	Unconsolidated	8.0	18.0	18.0	-0.35	17.6	17.72	-0.12	hard
	CPmw-004	2368674.31		978.51	20.0	981.20	A	Unconsolidated	9.5	19.5	19.5	2.69	22.2	22.54	-0.34	hard
	CPmw-005	2367900.41	561846.78	970.71	40.0	973.58	A	Unconsolidated	29.5	39.5	39.5	2.87	42.4	43.15	-0.75	hard
	CPmw-006	2367727.13		962.97	18.5	965.13	A	Unconsolidated	8.0	18.0	18.0	2.16	20.2	20.69	-0.49	hard
	DA2mw-104	2354773.79		1,070.82	27.0	1,073.89	A	Unconsolidated	16.3	26.3	26.5	3.07	29.6	29.19	0.41	hard
		2354557.62		1,042.66	14.0	1,045.34	A	Unconsolidated	8.3	13.3	13.5	2.68	16.2	16.22	-0.02	hard
	DA2mw-106	2354848.85	560560.49	1,041.19	16.0	1,043.79	A	Unconsolidated	8.3	15.3	15.5	2.60	18.1	16.78	1.32	hard
	DA2mw-107	2354924.29	560480.05	1,039.18	15.0	1,041.63	A	Unconsolidated	8.8	13.8	14.0	2.45	16.5	16.84	-0.34	hard
	DA2mw-108	2355604.43	560181.78	1,029.92	15.0	1,032.36	A	Unconsolidated	9.3	14.3	14.5	2.44	16.9	17.15	-0.25	hard
	DA2mw-109	2354793.14	559897.89	1,068.66	24.0	1,071.29	A	Unconsolidated	11.3	21.3	21.5	2.63	24.1	24.25	-0.15	soft
		2355195.91	559927.02	1,061.39	20.0	1,063.78	A	Unconsolidated	9.3	19.3	19.5	2.39	21.9	22.35	-0.45	hard
Demolition Area 2		2354728.33	560222.94	1,039.63	12.6	1,042.12	A	Unconsolidated	7.1	12.1	12.3	2.49	14.8	14.79	0.01	hard
Demontion Area 2		2355018.98	560378.36	1,034.87	15.0	1,037.44	A	Unconsolidated	8.8	13.8	14.0	2.57	16.6	17.04	-0.44	hard
		2355153.13		1,034.51	14.0	1,037.11	A	Unconsolidated	8.3	13.3	13.5	2.60	16.1	16.29	-0.19	hard
	DA2mw-114	2355785.00	560109.00	1,029.50	19.5	1,031.90	A	Sharon Shale	9.16	19.16	19.46	2.40	21.8	21.75	0.05	medium
	DA2mw-115	2355269.00	560459.00	1,035.40	44.0	1,038.08	Α	Sharon	33.75	43.75	44.05	2.68	46.8	46.79	0.01	medium
	DET-001B	2354959.47	560820.03	1,064.35	39.0	1,065.85	Α	Unconsolidated	34.0	39.0	39.0	1.50	40.5	38.88	1.62	medium
	DET-002	2355360.33		1,060.24	39.0	1,061.24	Α	Unconsolidated	34.0	39.0	39.0	1.00	40.0	41.99	-1.99	medium
	DET-003	2355204.94	560456.10	1,035.81	15.0	1,036.81	Α	Unconsolidated	7.0	12.0	12.0	1.00	13.0	15.99	-2.99	hard
	DET-004	2355072.36	560454.22	1,037.68	11.0	1,038.68	Α	Unconsolidated	6.0	11.0	11.0	1.00	12.0	13.80	-1.80	hard
	EBGmw-123	2380049.21	571747.04	945.59	32.0	947.82	Α	Unconsolidated	21.0	31.0	31.5	2.23	33.7	34.74	-1.04	hard
		2380030.24		939.02	32.0	941.39	A	Unconsolidated	20.0	30.0	30.5	2.37	32.9	32.65	0.25	medium
	EBGmw-125	2379679.20	571655.63	947.55	25.0	949.89	Α	Unconsolidated	14.0	24.0	24.5	2.34	26.8	27.43	-0.63	hard
	EBGmw-126	2380307.31	572348.81	938.20	28.0	940.61	Α	Unconsolidated	15.2	25.2	25.5	2.41	27.9	27.75	0.15	hard
Erie Burning Grounds	EBGmw-127	2380172.16	571083.61	940.21	30.0	943.07	Α	Unconsolidated	19.0	29.0	29.5	2.86	32.4	32.82	-0.42	hard
		2379892.79	570970.32	942.47	28.0	945.13	Α	Unconsolidated	15.0	25.0	25.3	2.66	28.0	28.24	-0.24	hard
	EBGmw-129	2379240.52	572035.68	941.97	29.0	944.36	Α	Unconsolidated	16.0	26.0	26.0	2.39	28.4	30.94	-2.54	hard
	EBGmw-130	2379220.69	570695.61	941.18	26.0	944.00	Α	Unconsolidated	15.2	25.2	25.5	2.82	28.3	28.39	-0.09	hard
	EBGmw-131	2379666.00	571655.00	947.50	71.0	950.08	Α	Sharon	60.5	70.5	70.8	2.58	73.10	73.40	-0.30	hard
	FBQmw-166			1,104.87	16.0	1,108.86	Α	Unconsolidated	5.5	15.5	15.5	3.99	19.5	19.83	-0.33	hard
	FBQmw-167	2349675.45	553556.12	1,112.05	18.0	1,115.90	Α	Unconsolidated	5.0	15.0	15.0	3.85	18.9	18.90	0.00	hard
	FBQmw-168	2350066.87	553620.85	1,131.27	19.5	1,133.91	Α	Homewood	9.0	19.0	19.0	2.64	21.6	21.28	0.32	medium
	FBQmw-169	2349730.90	553681.21	1,117.36	16.0	1,120.58	Α	Homewood	5.0	15.0	15.0	3.22	18.2	18.18	0.02	hard
	FBQmw-170	2350102.41	553975.40	1,139.67	30.5	1,142.26	Α	Homewood	20.0	30.0	30.0	2.59	32.6	32.80	-0.20	hard
Fuze and Booster Quarry	FBQmw-171	2350072.44	554230.93	1,140.49	30.0	1,143.55	Α	Homewood	18.0	28.0	28.0	3.06	31.1	31.54	-0.44	hard
i uze and booster guarry	FBQmw-172	2349907.37	554322.17	1,145.71	33.0	1,150.09	Α	Homewood	20.0	30.0	30.0	4.38	34.4	34.51	-0.11	hard
	FBQmw-173	2350449.01	554491.35	1,162.43	50.0	1,165.94	Α	Homewood	29.5	49.5	49.5	3.51	53.0	53.08	-0.08	hard
	FBQmw-174	2350289.81	554142.44	1,135.78	22.5	1,139.97	Α	Homewood	12.0	22.0	22.0	4.19	26.2	23.14	3.06	hard
	FBQmw-175	2350297.98	553989.24	1,137.16	22.5	1,140.73	Α	Homewood	12.0	22.0	22.0	3.57	25.6	25.84	-0.24	hard
	FBQmw-176	2350219.45	553273.33	1,129.57	21.5	1,131.91	Α	Unconsolidated	11.0	21.0	21.0	2.34	23.3	23.74	-0.44	soft
	FBQmw-177	2350112.18	553321.94	1,125.73	22.5	1,128.57	Α	Homewood	12.0	22.0	22.0	2.84	24.8	24.78	0.02	soft

RVAAP Area	Well ID	Plane Easting	Ohio State Plane Northing	Ground Level Elevation ^a	Total Drilled Depth ^b	TOC Elevation ^a	Well Head Type ^c	Monitored Zone	Top of Screen (ft, BGS)	Bottom of Screen (ft, BGS)	Bottom of Inner Casing Plug or End Cap (ft, BGS)	Stickup height (ft, AGS)	Reported Bottom of Inner Casing (ft, BTOC)	Aug 2013 Measured Bottom of Inner Casing (ft, BTOC)	Sediment Accumulation (ft)	Description of Bottom
	FWGmw-001	2368321.00	565739.00	953.60	17.5	956.62	Α	Unconsolidated	7	17	17.3	3.02	20.05	20.00	0.05	hard
		2367606.00	571015.00	970.60	71.0	973.10	A	Unconsolidated	57	67	67.3	2.50	70.05	69.80	0.25	hard
	FWGmw-003		563118.00	1,129.40	19.0	1,131.96	A	Unconsolidated	8.5	18.5	18.8	2.56	21.1	21.04	0.06	medium
	FWGmw-004		549319.00	1,034.50	20.0	1,037.15	A	Unconsolidated	9.5	19.5	19.8	2.65	22.6	22.45	0.15	hard
	FWGmw-005		558510.00	1,167.50	29.5	1,170.10	A	Homewood	19.25	29.25	29.55	2.60	31.9	31.80	0.10	soft
	FWGmw-006		553142.00	1,181.90	18.0	1,184.33	A	Unconsolidated	7.5	17.5	17.8	2.43	19.25	19.24	0.01	hard
		2344785.00	548356.00	1,072.80	30.0	1,075.41	A	Unconsolidated	19.5	29.5	29.8	2.61	32.35	32.16	0.19	hard
Facility-Wide	FWGmw-008		555735.00	1,109.00	21.0	1,111.61	A	Unconsolidated	10	20	20.3	2.61	22.1	21.84	0.26	soft
-			556784.00	1,099.50	18.5	1,102.14	A	Unconsolidated	8	18	18.3	2.64	20.4	20.32	0.08	medium
	FWGmw-010		565077.00	959.50	17.3	962.15	A	Unconsolidated	6	16	16.3	2.65	19.1	19.10	0.00	hard
	FWGmw-011 FWGmw-012	2380390.00	566801.00 566790.00	939.00 938.90	17.5 40.0	941.61 941.39	A	Unconsolidated Sharon Shale	6 29.5	16 39.5	16.3 39.8	2.61 2.49	17.8 42.45	17.69 42.41	0.11	hard
	FWGmw-012		559483.00	1,057.10	40.0 34.5	1,059.51	A A	Sharon	29.5	<u> </u>	39.0 34.3	2.49	42.45 36.7	36.65	0.04 0.05	hard hard
	FWGmw-014		560957.00	1,135.00	18.5	1,137.57	A A	Unconsolidated	8.25	18.25	34.3 18.55	2.41	21.15	21.08	0.05	hard
	FWGmw-015		550179.00	1,012.10	26.0	1,014.51	A	Unconsolidated	13.5	23.5	23.8	2.37	26.35	26.21	0.14	hard
	FWGmw-016		550173.00	1,012.10	65.0	1,014.39	A	Sharon	54.5	64.5	64.8	2.49	67.5	67.45	0.05	hard
	LL1mw-063	2376841.36	563650.53	992.20	27.4	994.84	A	Sharon	17.1	27.1	27.4	2.43	30.0	30.13	-0.13	hard
	LL1mw-064	2380286.97	563118.74	932.32	18.4	935.10	A	Unconsolidated	8.0	18.0	18.4	2.78	21.1	21.07	0.03	hard
		2380452.00	560916.92	941.53	20.5	944.41	A	Unconsolidated	10.2	20.2	20.5	2.88	23.4	22.96	0.44	hard
		2376545.30	565201.14	977.55	22.8	980.36	A	Sharon	12.8	22.5	22.8	2.81	25.6	25.74	-0.14	hard
		2376275.85	564623.87	993.40	38.7	995.84	A	Sharon	28.7	38.2	38.7	2.44	41.1	41.13	-0.03	soft
	LL1mw-079	2376228.31	563739.63	995.30	29.5	997.87	A	Sharon	29.5	38.9	39.5	2.57	42.0	41.78	0.22	hard
/		2376845.07	562479.73	993.70	19.5	996.27	Α	Sharon	9.5	19.0	19.5	2.57	22.0	22.41	-0.41	hard
Load Line 1	LL1mw-081	2376672.66	563462.73	996.40	39.4	998.92	Α	Sharon	29.4	38.9	39.4	2.52	41.9	42.10	-0.20	soft
	LL1mw-082	2376977.38	562956.86	1,003.70	39.0	1,006.45	А	Sharon	28.9	38.5	39.0	2.75	41.8	41.42	0.38	hard
	LL1mw-083	2377074.80	563612.75	992.80	39.3	995.20	А	Sharon	29.1	38.6	39.3	2.40	41.7	41.41	0.29	hard
	LL1mw-084	2377316.02	563160.44	996.40	37.0	998.73	А	Sharon	26.7	36.3	37.0	2.33	39.3	38.93	0.37	hard
	LL1mw-085	2377246.94	562046.25	994.30	42.1	996.84	А	Sharon	32.2	41.6	42.1	2.54	44.7	44.95	-0.25	hard
	LL1mw-086	2380437.00	561714.00	938.00	75.0	940.63	А	Unconsolidated	64.5	74.5	74.8	2.63	77.38	77.82	-0.44	soft
	LL1mw-087	2378732.00	560375.00	941.80	17.5	944.32	А	Unconsolidated	7	17	17.3	2.52	18.55	18.09	0.46	medium
		2375453.00	558020.00	964.33	19.5	966.67	Α	Sharon	9.3	19.1	19.5	2.34	21.8	21.84	-0.04	hard
		2375978.00	558022.00	958.93	18.3	961.57	A	Sharon	8.1	17.9	18.3	2.64	20.9	21.88	-0.98	hard
	LL2mw-261		561898.25	1,009.55	22.5	1,011.40	A	Sharon	9.8	19.8	20.0	1.85	21.9	22.55	-0.65	hard
	LL2mw-262		562219.87	1,011.12	21.2	1,012.62	Α	Sharon	10.6	20.6	20.8	1.50	22.3	22.68	-0.38	hard
		2374289.51		1,009.42	22.2	1,011.47	A	Sharon	10.8	20.8	21.0	2.05	23.0	23.53	-0.53	hard
Load Line 2			561173.60	1,010.10	20.5	1,011.88	A	Sharon	9.8	19.8	20.0	1.78	21.7	22.46	-0.76	hard
-		2375594.06	557972.91	959.47	22.5	961.24	A	Sharon	11.8	21.8	22.0	1.77	23.8	24.52	-0.72	hard
			561981.86	1,014.09	20.5	1,016.28	A	Sharon	9.8	19.8	20.0	2.19	22.2	22.81	-0.61	hard
			561393.22	1,012.81	20.5	1,014.81	A	Sharon	9.8	19.8	20.0	2.00	22.0	22.12	-0.12	hard
		2374157.30	560831.04	1,015.47	28.8	1,017.28	A	Sharon	17.3	27.3	27.5	1.81	29.3	29.96	-0.66	soft
			559484.12	1,009.49	28.0	1,011.62	A	Sharon	17.1	27.1	27.3	2.13	29.4	30.33	-0.93	soft
	LL2mw-270	2372858.41	562655.93	1,009.93	20.5	1,010.18	A	Sharon	9.8	19.8	20.0	0.25	20.3	22.49	-2.19	hard

		Ohio State Plane	Ohio State Plane	Ground Level	Total Drilled	тос	Well Head	Monitored	Top of Screen	Bottom of Screen	Bottom of Inner Casing Plug or End Cap	Stickup height	Reported Bottom of Inner Casing	Aug 2013 Measured Bottom of Inner Casing	Sediment Accumulation	Description of
RVAAP Area	Well ID	Easting	Northing	Elevation ^a	Depth ^b	Elevation ^a		Zone	(ft, BGS)	(ft, BGS)	(ft, BGS)		(ft, BTOC)	-	(ft)	Bottom
	LL3mw-232	2369862.96	561365.91	998.59	37.8	1,000.41	A	Sharon	26.8	36.8	37.0	1.82	38.8	39.90	-1.10	medium
	LL3mw-233	2369934.52	560750.41	1,002.47	31.1	1,004.36	Α	Sharon	20.1	30.1	30.3	1.89	32.2	31.54	0.66	soft
	LL3mw-234	2370297.47	560058.89	1,004.47	20.5	1,006.56	А	Sharon	9.8	19.8	20.0	2.09	22.1	22.74	-0.64	hard
	LL3mw-235	2370642.47	559812.63	1,008.05	21.2	1,009.94	А	Sharon	10.1	20.1	20.3	1.89	22.2	23.04	-0.84	hard
	LL3mw-236	2371178.58	559866.75	1,008.94	25.5	1,011.17	А	Sharon	13.8	23.8	24.0	2.23	26.2	26.70	-0.50	hard
	LL3mw-237	2371475.00	559328.09	1,003.57	23.9	1,005.57	Α	Sharon	12.7	22.7	22.9	2.00	24.9	25.63	-0.73	medium
Load Line 3	LL3mw-238	2370625.34	559569.06	1,004.75	20.7	1,006.91	Α	Sharon	10.5	20.5	20.7	2.16	22.9	23.44	-0.54	hard
	LL3mw-239	2370895.01	559101.39	1,001.70	35.7	1,003.50	Α	Sharon	24.9	34.9	35.0	1.80	36.8	37.00	-0.20	soft
	LL3mw-240	2371309.57	558204.34	1,005.60	35.5	1,007.52	Α	Sharon	24.4	34.4	34.6	1.92	36.5	36.72	-0.22	medium
	LL3mw-241	2370332.80	559298.09	992.41	23.8	994.65	Α	Sharon	12.7	22.7	22.9	2.24	25.1	25.67	-0.57	hard
	LL3mw-242	2371993.30	557034.21	997.39	20.5	999.32	Α	Sharon	9.8	19.8	20.0	1.93	21.9	22.60	-0.70	hard
	LL3mw-243	2371532.61	556688.92	989.36	24.5	991.16	A	Sharon	13.8	23.8	24.0	1.80	25.8	26.43	-0.63	hard
	LL3mw-244	2371456.00	556033.00	986.20	45	988.78	A	Sharon	34.5	44.5	44.8	2.58	47.25	46.94	0.31	hard
	LL3mw-245	2369249.00	558573.00	978.70	47	981.24	A	Sharon	36.5	46.5	46.8	2.54	48.9	48.75	0.15	hard
	LL4mw-193	2364237.44	554959.74	980.88	21.9	982.92	A	Unconsolidated	11.3	21.3	21.5	2.04	23.5	24.14	-0.64	hard
	LL4mw-194	2364584.76	555088.18	981.87	22.0	983.76	A	Unconsolidated	11.3	21.3	21.5	1.89	23.4	23.49	-0.09	hard
	LL4mw-195	2365198.84	555045.69	980.83	21.0	982.59	A	Unconsolidated	10.3	20.3	20.5	1.76	22.3	22.72	-0.42	hard
	LL4mw-196	2365297.28	555212.59	982.56	20.0	984.55	A	Unconsolidated	9.2	19.2	19.4	1.99	21.4	21.75	-0.35	hard
Load Line 4	LL4mw-197	2365385.95	555396.55	983.79	21.7	985.46	A	Unconsolidated	10.8	20.8	21.0	1.67	22.7	23.58	-0.88	hard
	LL4mw-198	2364991.12	555440.99	981.61	22.0	983.42	A	Unconsolidated	10.3	20.3	20.5	1.81	22.3	22.34	-0.04	hard
	LL4mw-199	2365421.66	554621.06	975.20	22.0	977.28	А	Unconsolidated	10.3	20.3	20.5	2.08	22.6	23.12	-0.52	hard
	LL4mw-200	2365904.12	554579.72	985.97	23.5	987.93	А	Unconsolidated	12.6	22.6	23.0	1.96	25.0	25.10	-0.10	hard
	LL4mw-201	2365417.00	554607.00	975.90	67	978.02	А	Sharon	56.5	66.5	66.8		70.15	69.95	0.20	hard
	LL5mw-001	2354625.07	554319.25	1,125.00	24.0	1,127.92	А	Homewood	14.0	24.0	24.0	2.92	26.9	27.06	-0.16	medium
	LL5mw-002	2354571.52	554604.01	1,125.80	25.0	1,128.68	Α	Homewood	15.0	25.0	25.0	2.88	27.9	27.52	0.38	hard
Load Line 5	LL5mw-003	2354964.47	554535.41	1,124.70	21.0	1,127.70	Α	Unconsolidated	11.0	21.0	21.0	3.00	24.0	23.98	0.02	hard
	LL5mw-004	2355006.44	554073.73	1,122.90	22.4	1,125.81	Α	Homewood	12.0	22.0	22.0	2.91	24.9	25.33	-0.43	hard
	LL5mw-005	2354422.02	554152.73	1,126.50	27.8	1,129.42	Α	Homewood	17.0	27.0	27.0	2.92	29.9	29.67	0.23	soft
	LL5mw-006		553984.82	1,125.10	24.5	1,128.00	Α	Homewood	14.0	24.0	24.0	2.90	26.9	27.10	-0.20	medium
	LL6mw-001				18.0	1,124.16		Unconsolidated	7.0	17.0	17.0	0.00	17.0	17.60	-0.60	hard
				NA	23.0	1,129.36	F	Unconsolidated	12.5	22.5	22.5	0.00	22.5	24.48	-1.98	hard
	LL6mw-003	2353048.68		NA	23.4	1,125.38	Α	Homewood	12.5	22.5	22.5	3.35	25.9	25.62	0.28	medium
		2353368.79		NA	23.0	1,125.39	Α	Homewood	12.5	22.5	22.5	2.58	25.1	24.48	0.62	hard
Load Line 6	LL6mw-005			NA	19.9	1,120.47	Α	Homewood	9.5	19.5	19.5	2.96	22.5	21.95	0.55	soft
	LL6mw-006			NA	20.0	1,124.37	Α	Unconsolidated	7.0	17.0	17.0	0.00	17.0	17.75	-0.75	hard
	LL6mw-007	2353354.89		NA	20.0	1,115.62	F	Homewood	9.5	19.5	19.5	0.00	19.5	19.30	0.20	hard
	LL6mw-008	2353616.00		1,121.30	17.8	1,124.15	Α	Unconsolidated	7.2	17.2	17.5	2.85	20.20	20.04	0.16	hard
	LL6mw-009	2353604.00	553149.00	1,121.40	39.5	1,123.75	Α	Homewood	29	39	39.3	2.35	41.40	41.32	0.08	hard

		Ohio State Plane	Ohio State Plane	Ground Level	Total Drilled	тос	Well Head	Monitored	Top of Screen	Bottom of Screen	Bottom of Inner Casing Plug or End Cap	Stickup height	Reported Bottom of Inner Casing	Inner Casing	Sediment Accumulation	Description of
RVAAP Area	Well ID	Easting	Northing	Elevation ^a	Depth^b	Elevation ^a	Type ^c	Zone	(ft, BGS)		(ft, BGS)	(ft, AGS)		(ft, BTOC)	(ft)	Bottom
	LL7mw-001	2352192.91	554925.77	1,126.90	30.0	1,129.64	A	Homewood	19.5	29.5	29.5	2.74	32.2	33.14	-0.94	hard
	LL7mw-002	2351918.23		1,126.70	26.5	1,129.55	A	Homewood	15.0	25.0	25.0	2.85	27.8	27.27	0.53	hard
Load Line 7	LL7mw-003	2352351.04	555417.04	1,118.23	31.5	1,120.84	A	Homewood	21.0	31.0	31.0	2.61	33.6	33.63	-0.03	hard
	LL7mw-004	2352035.20		1,123.30	29.5	1,126.32	A	Homewood	19.5	29.5	29.5	3.02	32.5	32.81	-0.31	hard
	LL7mw-005	2351741.47	555581.80	1,133.30	28.2	1,135.87	A	Homewood	18.0	28.0	28.0	2.57	30.6	30.43	0.17	hard
	LL7mw-006	2351879.92		1,120.70	28.0	1,123.56	A	Homewood	17.5	27.5	27.5	2.86	30.4	30.04	0.36	hard
	LL8mw-001	2351666.10		1,118.69	24.0	1,121.46	A	Unconsolidated	14.0	24.0	24.0	2.77	26.8	27.17	-0.37	soft
	LL8mw-002	2351010.33		1,121.67	30.4	1,124.51	A	Unconsolidated	20.0	30.0	30.0	2.84	32.8	32.68	0.12	hard
Load Line 8	LL8mw-003	2351359.25	552231.14	1,116.30	21.0	1,119.05	A	Unconsolidated	10.5	20.5	20.5	2.75	23.3	23.09	0.21	hard
	LL8mw-004	2351261.83	551807.58	1,112.73	20.5	1,115.75	A	Unconsolidated	10.0	20.0	20.0	3.02	23.0	22.80	0.20	hard
	LL8mw-005	2351748.32		1,112.51	24.0	1,115.73	A	Homewood	14.0	24.0	24.0	3.22	27.2	26.95	0.25	soft
	LL8mw-006	2351483.58		1,114.33	24.2	1,117.17	A	Homewood	14.0	24.0	24.0	2.84	26.8	27.14	-0.34	hard
	LL9mw-001	2355817.04	556125.81	NA	21.6	1,134.62	A	Homewood	10.5	20.5	20.5	2.78	23.3	23.35	-0.05	hard
	LL9mw-002	2355907.76	556755.11	NA	21.0	1,127.30	A	Homewood	10.0	20.0	20.0	2.42	22.4	22.74	-0.34	hard
	LL9mw-003	2356635.21	556445.31	NA	22.0	1,135.76	A	Homewood	11.5	21.5	21.5	2.30	23.8	24.20	-0.40	hard
Load Line 9	LL9mw-004	2357338.76		NA	33.0	1,131.83	A	Homewood	22.0	32.0	32.0	2.91	34.9	34.89	0.01	hard
	LL9mw-005	2356505.95	557063.36	NA	20.6	1,130.93	A	Homewood	10.0	20.0	20.0	3.30	23.3	23.50	-0.20	hard
	LL9mw-006	2357446.67	556434.79	NA	26.8	1,129.88	A	Homewood	16.0	26.0	26.0	2.90	28.9	28.82	0.08	hard
	LL9mw-007	2357024.34	557000.56	NA	19.0	1,119.99	F	Homewood	8.5	18.5	18.5	0.00	18.5	18.20	0.30	hard
	LL10mw-001	2355272.22	555816.25	1,130.00	28.0	1,132.77	A	Homewood	17.0	27.0	27.0	2.77	29.8	29.58	0.22	hard
	LL10mw-002	2355710.51	555523.36	1,124.40	28.0	1,127.13	A	Homewood	17.0	27.0	27.0	2.73	29.7	29.80	-0.10	hard
Load Line 10	LL10mw-003	2355389.92	555494.71	1,127.40	26.4	1,130.28	A	Homewood	16.0	26.0	26.0	2.88	28.9	28.55	0.35	hard
	LL10mw-004	2355438.20		1,119.60	31.2	1,122.39	A	Homewood	21.0	31.0	31.0	2.79	33.8	33.53	0.27	hard
	LL10mw-005	2355943.55		1,122.90	27.0	1,125.67	A	Homewood	16.5	26.5	26.5	2.77	29.3	29.24	0.06	hard
	LL10mw-006	2355654.80	554995.25	1,121.20	24.0	1,123.83	A	Unconsolidated	13.5	23.5	23.5	2.63	26.1	26.48	-0.38	medium
	LL11mw-001	2352778.89	557505.03	1,097.46	23.0	1,100.16	A	Unconsolidated	11.4	21.4	21.4	2.70	24.1	23.64	0.46	hard
	LL11mw-002	2353354.28		1,080.29	20.0	1,080.00		Unconsolidated	6.3	16.3	16.3	-0.29	16.0	16.39	-0.39	hard
	LL11mw-003	2352737.87	557999.62	1,088.45	17.0	1,088.48	F	Unconsolidated	5.9	15.9	15.9	0.03	15.9	16.02	-0.12	hard
	LL11mw-004	2352737.24	558164.36	1,084.60	17.0	1,084.72	F	Unconsolidated	6.1	16.1	16.1	0.12	16.2	16.13	0.07	hard
	LL11mw-005			1,079.60	17.0	1,079.40		Unconsolidated	6.2	16.2	16.2	-0.20	16.0	16.38	-0.38	hard
Load Line 11	LL11mw-006			1,086.61	17.0	1,086.50		Unconsolidated	5.6	15.6	15.6	-0.11	15.5	15.68	-0.18	hard
				1,079.22	23.0	1,082.00		Unconsolidated	12.4	22.4	22.4	2.78	25.2	25.25	-0.05	hard
	LL11mw-008			1,087.90	17.0	1,087.74		Unconsolidated	5.6	15.6	15.6	-0.16	15.4	15.68	-0.28	hard
	LL11mw-009			1,088.38	17.0	1,091.54	F	Unconsolidated	6.7	16.7	16.7	-0.10	16.6	19.49	-2.89	hard
	LL11mw-010			1,080.22	22.0	1,082.68	A	Unconsolidated	10.9	20.9	20.9	2.46	23.4	23.42	-0.02	hard
		2351119.00		1,077.40	18.5	1,080.20	A	Unconsolidated	7.8	17.8	18.1	2.80	20.45	20.31	0.14	hard
	LL11mw-012			1,077.90	115.0	1,080.36	A	Sharon Shale	104.5	114.5	114.8	2.46	119.45	119.45	0.00	medium
	LL12mw-088	2368667.75		978.94	29.0	981.06	A	Unconsolidated	14.8	24.8	25.0	2.12	27.1	27.35	-0.25	medium
	LL12mw-107			978.03	33.0	980.15	A	Unconsolidated	20.7	30.7	31.0	2.12	33.1	33.65	-0.55	hard
Load Line 12	LL12mw-113			977.67	23.0	980.18	A	Sharon Shale	12.3	22.3	22.5	2.51	25.0	25.72	-0.72	soft
	LL12mw-128			976.21	34.0	978.24	A	Unconsolidated	21.1	31.1	31.3	2.03	33.3	33.91	-0.61	hard
	LL12mw-153			975.34	26.0	977.85	A	Unconsolidated	12.3	22.3	22.5	2.51	25.0	25.06	-0.06	hard
	LL12mw-154	2308183.88	557754.56	977.00	29.0	979.06	A	Unconsolidated	16.4	26.4	26.6	2.06	28.7	28.67	0.03	hard

Table 3-2. Well Construction Details, Including August 2013 Depth to Bottom Measurements

		Ohio State Plane	Ohio State Plane	Ground Level	Total Drilled	тос	Well Head	Monitored	Top of Screen	Bottom of Screen	Bottom of Inner Casing Plug or End Cap	Stickup height	Reported Bottom of Inner Casing	Aug 2013 Measured Bottom of Inner Casing	Sediment Accumulation	Description of
RVAAP Area	Well ID	Easting	Northing	Elevation ^a	Depth ^b	Elevation ^a	Type ^c	Zone	(ft, BGS)		(ft, BGS)	(ft, AGS)	-	(ft, BTOC)	(ft)	Bottom
	LL12mw-182	2368853.20	555890.35	982.20	36.1	984.42		Unconsolidated	25.2	35.2	35.5	2.22	37.7	37.95	-0.25	hard
	LL12mw-182ss			982.30	36	985.02	A	Unconsolidated	25.25	35.25	35.55	2.72	38.5	38.40	0.10	hard
	LL12mw-183			980.59	36.0	982.98	Α	Sharon Shale	23.3	33.3	33.6	2.39	36.0	36.28	-0.28	hard
		2368997.48		980.96	29.5	983.16	Α	Unconsolidated	18.8	28.8	29.0	2.20	31.2	31.34	-0.14	hard
		2368829.86		979.09	24.0	981.31	А	Unconsolidated	10.8	20.8	21.0	2.22	23.2	23.23	-0.03	hard
	LL12mw-186	2367912.39	559065.95	976.34	23.0	978.31	Α	Sharon Shale	8.8	18.8	19.0	1.97	21.0	21.00	0.00	hard
	LL12mw-187	2368524.14	557633.10	977.90	29.0	979.94	А	Unconsolidated	17.2	27.2	27.4	2.04	29.4	29.85	-0.45	hard
Load Line 12	LL12mw-188	2367908.82	558132.59	978.46	20.5	980.63	А	Unconsolidated	9.8	19.8	20.0	2.17	22.2	22.04	0.16	hard
	LL12mw-189	2367945.92	558569.27	976.17	18.5	978.04	Α	Sharon Shale	7.5	17.5	17.7	1.87	19.6	19.55	0.05	hard
	LL12mw-242	2368545.29	558020.51	978.40	26.3	981.20	Α	Unconsolidated	15.5	25.5	25.5	2.80	28.3	28.64	-0.34	hard
	LL12mw-243	2368190.04	557376.32	978.10	24.0	980.79	Α	Unconsolidated	13.0	23.0	23.0	2.69	25.7	24.30	1.40	hard
	LL12mw-244	2368751.42	557377.17	978.10	30.0	980.65	А	Unconsolidated	19.5	29.5	29.5	2.55	32.1	30.59	1.51	hard
	LL12mw-245	2368370.74	557044.55	977.50	29.0	980.04	А	Unconsolidated	18.0	28.0	28.0	2.54	30.5	30.00	0.50	soft
	LL12mw-246	2369432.17	556658.89	982.00	32.0	984.83	А	Unconsolidated	21.5	31.5	31.5	2.83	34.3	34.97	-0.67	hard
	LL12mw-247	2368932.00	555141.00	981.30	20.5	984.25	А	Unconsolidated	10	20	20.3	2.95	22.6	22.60	0.00	hard
	LNWmw-024	2358403.21	564825.89	1,035.30	24.0	1,038.00	Α	Unconsolidated	10.0	20.0	20.0	2.70	22.7	22.51	0.19	medium
Landfill North of	LNWmw-025	2358417.06	565071.92	1,027.20	19.0	1,029.13	Α	Unconsolidated	8.0	18.0	18.0	1.93	19.9	20.29	-0.39	hard
Winklepeck	LNWmw-026	2358952.24	564658.16	1,025.00	24.0	1,027.80	Α	Unconsolidated	13.0	23.0	23.0	2.80	25.8	25.97	-0.17	hard
	LNWmw-027	2358628.75	564517.41	1,024.40	25.0	1,027.13	А	Unconsolidated	14.0	24.0	24.0	2.73	26.7	26.85	-0.15	hard
	MBS-001	2345323.00	550759.50	1,079.68	30.0	1,082.20	А	Unconsolidated	19	28.7	29	2.52	31.5	30.99	0.51	hard
	MBS-002	2345322.30	550886.20	1,080.50	30.0	1,083.22	А	Unconsolidated	18	27.3	28	2.72	30.7	31.14	-0.44	soft
Suspected Mustard Agent	MBS-003	2345172.40	550922.80	1,082.45	30.0	1,084.45	Α	Unconsolidated	18.5	28.2	28.5	2.00	30.5	30.70	-0.20	hard
Burial Site	MBS-004	2345134.20	550767.90	1,079.55	26.0	1,081.80	А	Unconsolidated	14.7	24.4	24.7	2.25	27.0	27.18	-0.18	hard
	MBS-005	2345354.10	550800.70	1,080.50	30.0	1,082.42	А	Unconsolidated	18	28	28.08	1.92	30.2	29.95	0.25	soft
	MBS-006	2345282.30	550726.10	1,080.29	28.0	1,081.83	А	Unconsolidated	16.5	26.5	26.56	1.54	28.2	28.00	0.20	hard
	NTAmw-107	2345433.40		1,077.65	23.0	1,080.30	Α	Unconsolidated	12.0	22.0	22.0	2.65	24.6	24.09	0.51	soft
		2345781.60		1,083.22	23.0	1,085.62	А	Unconsolidated	12.0	22.0	22.0	2.40	24.4	24.41	-0.01	medium
	NTAmw-109	2345997.72	551293.25	1,076.89	19.0	1,079.84	Α	Unconsolidated	8.0	18.0	18.0	2.95	20.9	20.89	0.01	soft
	NTAmw-110	2346438.94	551351.46	1,080.03	28.0	1,082.62	Α	Unconsolidated	17.0	27.0	27.0	2.59	29.6	29.75	-0.15	hard
		2346638.01		1,078.07	20.0	1,080.94	Α	Unconsolidated	9.5	19.5	19.5	2.87	22.4	22.08	0.32	hard
	NTAmw-112			1,075.36	23.9	1,078.33	Α	Unconsolidated	13.9	23.9	23.9	2.97	26.9	26.58	0.32	soft
NACA Test Area	NTAmw-113			1,072.61	27.5	1,075.68	Α	Unconsolidated	17.0	27.0	27.5	3.07	30.6	29.64	0.96	hard
	NTAmw-114			1,075.61	20.0	1,078.71	Α	Unconsolidated	9.5	19.5	19.5	3.10	22.6	22.78	-0.18	hard
	NTAmw-115	2347581.16	551791.78	1,086.91	24.0	1,089.65	Α	Unconsolidated	12.5	22.5	22.5	2.74	25.2	25.30	-0.10	hard
	NTAmw-116	2348196.39	551748.00	1,091.68	22.0	1,094.33	Α	Unconsolidated	10.0	20.0	20.0	2.65	22.6	22.53	0.07	hard
		2347994.83		1,091.67	25.0	1,094.54	Α	Unconsolidated	14.5	24.5	24.5	2.87	27.4	27.49	-0.09	hard
	NTAmw-118			1,078.86	22.5	1,081.44	Α	Unconsolidated	12.0	22.0	22.0	2.58	24.6	24.66	-0.06	hard
	NTAmw-119	2346013.00	551286.00	1,077.40	130	1,080.07	А	Unconsolidated	90.0	100.0	100.3	2.67	104.6	104.65	-0.05	hard

Table 3-2. Well Construction Details, Including August 2013 Depth to Bottom Measurements

RVAAP Area	Well ID	Ohio State Plane Easting	Ohio State Plane Northing	Ground Level Elevation ^a	Total Drilled Depth ^b	TOC Elevation ^a	Well Head Type ^c	Monitored Zone	Top of Screen (ft, BGS)	Bottom of Screen (ft, BGS)	Bottom of Inner Casing Plug or End Cap (ft, BGS)	Stickup height (ft, AGS)	Reported Bottom of Inner Casing (ft, BTOC)	Aug 2013 Measured Bottom of Inner Casing (ft, BTOC)	Sediment Accumulation (ft)	Description of Bottom
	RQLmw-006	2375927.71	566091.26	993.52	42.1	995.39	Α	Sharon	19.4	39.4	39.6	1.87	41.4	42.03	-0.63	hard
	RQLmw-007	2375872.56	566544.36	963.86	18.7	965.91	Α	Sharon	6.0	16.0	16.2	2.05	18.2	18.48	-0.28	hard
	RQLmw-008	2376011.08	566327.94	963.82	18.7	966.08	Α	Sharon	6.0	16.0	16.2	2.26	18.5	18.67	-0.17	hard
		2376253.65	566351.20	962.60	18.8	964.58	Α	Sharon	5.9	15.9	16.4	1.98	18.4	18.80	-0.40	hard
	RQLmw-010	2376048.58	566857.39	980.04	35.4	982.14	Α	Sharon	12.5	32.5	33.0	2.10	35.1	35.34	-0.24	hard
Remodell Querry Londfill	RQLmw-011	2376398.19	566819.66	974.60	35.4	976.57	Α	Sharon	12.4	32.4	32.6	1.97	34.6	35.36	-0.76	hard
Ramsdell Quarry Landfill	RQLmw-012	2376558.19	566551.95	975.12	30.5	977.65	А	Sharon	19.8	29.8	30.0	2.53	32.5	32.69	-0.19	hard
	RQLmw-013	2376204.93	566928.09	978.04	34.4	980.71	Α	Sharon	23.7	33.7	33.9	2.67	36.6	35.90	0.70	soft
	RQLmw-014	2376519.38	566941.29	970.83	29.4	973.49	А	Sharon	18.6	28.6	28.9	2.66	31.6	31.55	0.05	hard
	RQLmw-015	2375490.96	566560.90	989.19	40.1	991.26	Α	Sharon	29.2	39.2	39.5	2.07	41.6	41.87	-0.27	medium
	RQLmw-016	2375649.55	566177.68	994.02	39.5	996.60	Α	Sharon	28.5	38.5	39.0	2.58	41.6	41.67	-0.07	medium
	RQLmw-017	2376124.18	565931.38	988.69	30.5	991.23	Α	Sharon	19.8	29.8	30.0	2.54	32.5	32.70	-0.20	hard
	SCFmw-001	2353178.98	554768.62	1,118.53	230	1,120.71	Α	Sharon Cong.	201	211	NA	2.18	213.61	214.30	-0.69	medium
	SCFmw-002	2368927.36	555152.38	982.28	153	984.56	Α	Sharon Cong.	137	147	NA	2.28	149.65	150.10	-0.45	medium
Sharon Conglomerate	SCFmw-003	2375843.20	557957.67	956.14	140	958.47	Α	Sharon Cong.	125.5	135.5	NA	2.33	139.65	139.65	0.00	medium
Sharon Congiomerate	SCFmw-004	2378730.23	560361.03	941.87	120	944.17	Α	Sharon Cong.	100	110	NA	2.30	112.47	112.50	-0.03	hard
	SCFmw-005	2377014.05	567302.35	958.43	160	960.80	Α	Sharon Cong.	139	154	NA	2.37	156.41	156.10	0.31	medium
	SCFmw-006	2369394.54	569583.41	963.69	90	965.92	Α	Sharon Cong.	76	86	NA	2.23	88.32	87.91	0.41	medium
	WBGmw-005	2357163.55	563037.18	1,052.20	19.0	1,054.70	Α	Unconsolidated	8.3	18.3	18.6	2.50	21.1	21.12	-0.02	hard
	WBGmw-006	2359087.79	563008.87	1,012.16	19.0	1,014.66	Α	Unconsolidated	7.6	17.6	17.9	2.50	20.4	20.14	0.26	hard
	WBGmw-007	2360420.44	562479.87	998.09	24.0	1,000.59	Α	Unconsolidated	13.5	23.5	23.8	2.50	26.3	26.38	-0.08	hard
	WBGmw-008	2359700.57	562010.35	1,005.71	18.5	1,008.21	Α	Unconsolidated	8.1	18.2	18.5	2.50	21.0	20.80	0.20	hard
	WBGmw-009	2357159.20	561603.54	1,045.03	24.0	1,047.53	Α	Unconsolidated	11.4	21.4	21.5	2.50	24.0	24.27	-0.27	medium
	WBGmw-010		562893.20	1,067.10	21.0	1,069.85	А	Unconsolidated	10.5	20.5	20.8	2.75	23.6	23.29	0.31	hard
	WBGmw-011	2356187.29	562609.18	1,069.70	22.0	1,072.38	Α	Unconsolidated	11.0	21.0	21.3	2.68	24.0	23.75	0.25	medium
Winklepeck Burning			562240.90	1,076.50	30.0	1,079.11	Α	Unconsolidated	19.0	29.0	29.4	2.61	32.0	NA	NA	NA
Grounds		2355223.25		1,069.10	22.0	1,071.70	Α	Unconsolidated	11.0	21.0	21.3	2.60	23.9	24.04	-0.14	hard
	WBGmw-014		562061.26	994.10	23.0	996.78	Α	Unconsolidated	12.0	22.0	22.3	2.68	25.0	24.93	0.07	hard
	WBGmw-015		562340.12	1,009.10	22.0	1,011.60	A	Unconsolidated	11.0	21.0	21.3	2.50	23.8	23.43	0.37	hard
	WBGmw-016		562709.13	994.90	24.0	997.03	A	Unconsolidated	13.0	23.0	23.3	2.13	25.4	25.05	0.35	hard
	WBGmw-017		562913.24	1,004.00	22.0	1,006.62	Α	Unconsolidated	11.0	21.0	21.3	2.62	23.9	23.33	0.57	hard
	WBGmw-018		562659.00	990.50	24.0	991.45	А	Unconsolidated	13.5	23.5	23.8	0.95	24.8	24.77	0.03	hard
	WBGmw-019		562645.00	989.30	50.0	990.25	Α	Sharon	39.55	49.55	49.85	0.95	50.5	50.48	0.02	medium
	WBGmw-020		561623.00	1,043.40	43.3	1,044.31	А	Sharon	32.9	42.9	43.2	0.91	43.8	43.59	0.21	medium
	WBGmw-021	2359106.00	563009.00	1,010.00	42.5	1,010.92	A	Sharon	32	42	42.3	0.92	43.1	43.08	0.02	hard

Table 3-2. Well Construction Details, Including August 2013 Depth to Bottom Measurements

a elevations are in feet above mean sea level (amsl)

b total drilled well borehole depth relative to ground surface.

c A = above grade completion; F = flush-mount completion

ft = feet

NA = Not available

AGS = above ground surface

BGS = below ground surface

BTOC = below top of casing

Table 3-3. Groundwater Elevations

l			-	2013 Semi-	2012 Sami
					2013 Semi-
		Top of Cooing	2012 Quarterly	Annual	Annual
		Top of Casing	Groundwater	Groundwater	Groundwater
		(TOC)	Elevation	Elevation	Elevation
Well	Monitoring Zone			(Jan/2013) (ft)	(Aug/2013) (ft)
			ling 1200		
B12mw-012	Sharon	1006.32	NM	984.06	989.8
B12mw-013	Sharon	1004.48	982.74	982.03	986.85
			kground		
BKGmw-005	Unconsolidated	1151.94	NM	1140.33	1139.29
BKGmw-010	Sharon	1006.18	NM	NM	990.73
BKGmw-021	Unconsolidated	974.66	NM	957.27	959.36
			Block		
CBLmw-002	Homewood	1175.24	NM	1134.42	1137.52
CBLmw-005	Homewood	1158.1	1132.51	1131.95	1132.85
		Centra	al Burn Pit		
CBPmw-002	Unconsolidated	970.04	NM	960.32	962.68
CBPmw-009	Sharon	972.48	960.48	962.32	962.57
		Detona	tion Area 2		
DA2mw-108	Unconsolidated	1032.36	NM	1025.94	1025.57
DA2mw-114	Sharon Shale	1031.9	1026.17	1026.61	1026.2
DA2mw-115	Sharon	1038.08	1030.96	1031.54	1031.98
DET-001B	Unconsolidated	1065.85	NM	NM	1043.35
DET-002	Unconsolidated	1061.24	NM	NM	1028.55
DET-003	Unconsolidated	1036.81	NM	1027.38	1027.18
DET-004	Unconsolidated	1038.68	NM	1028.39	1027.8
DET OUT	onconconducod		ning Grounds	1020.00	102110
EBGmw-125	Unconsolidated	949.89	NM	937.95	938.45
EBGmw-131	Sharon	950.08	938.58	940.72	940.39
FBQmw-174	Homewood	1139.97	NM	NM	1124.57
	Homewood		lity-Wide	INIVI	1124.07
FWGmw-001	Unconsolidated	956.62	946.87	948.31	948.14
FWGmw-002	Unconsolidated	973.1	948.91	949.96	949.81
FWGmw-003	Unconsolidated	1131.96	1126.71	1126.9	1126.47
FWGmw-004	Unconsolidated	1037.15	1020.4	1023.81	1024.06
FWGmw-005	Homewood	1170.1	1147.15	1148.28	1148.12
FWGmw-006	Unconsolidated	1184.33	1172.64	1178.21	1178.02
FWGmw-007	Unconsolidated	1075.41	1050.57	1050.89	1051.69
FWGmw-008	Unconsolidated	1111.61	1105.12	1105.98	1105.31
FWGmw-009	Unconsolidated	1102.14	1099.84	NM	1099.3
FWGmw-010	Unconsolidated	962.15	948.93	955.39	951.35
FWGmw-011	Unconsolidated	941.61	938.99	940.88	938.77
FWGmw-012	Sharon Shale	941.39	938.75	940.55	940.15
FWGmw-013	Sharon	1059.51	1036.71	1040.57	1040.74
FWGmw-014	Unconsolidated	1137.57	1132.16	1133.53	1133.19
FWGmw-015	Unconsolidated	1014.51	1005.5	1009.89	1009.47
FWGmw-016	Sharon	1014.39	995.67	997.5	998.12
			d Line 1	022.00	022.00
LL1mw-064 LL1mw-065	Unconsolidated Unconsolidated	935.1 944.41	NM NM	933.88 937.32	933.89 933.65
LL1mw-065	Sharon	944.41	NM	937.32 NM	933.65
LL1mw-083	Sharon	995.2 998.73	NM	NM	971.62
LL1mw-086	Unconsolidated	998.73	930.73	933.28	933.56
LL1mw-087	Unconsolidated	944.32	936.9	939.48	939.09
	onconsolidated		d Line 2	555.40	555.05
LL2mw-059	Sharon	966.67	NM	952.98	953.84
LL2mw-265	Sharon	961.24	NM	951.18	951.93
LL2mw-267	Sharon	1014.81	NM	NM	1005.87

Table 3-3. Groundwater Elevations

	-		-	2012 Sami	2012 Sami
			0040 0	2013 Semi-	2013 Semi-
		Top of Cooling	2012 Quarterly	Annual	Annual
		Top of Casing	Groundwater	Groundwater	Groundwater
		(TOC)	Elevation	Elevation	Elevation
Well	Monitoring Zone		(Oct/2012) (ft)	(Jan/2013) (ft)	(Aug/2013) (ft)
	•		d Line 3		
LL3mw-238	Sharon	1006.91	NM	NM	991.77
LL3mw-239	Sharon	1003.5	NM	NM	980.68
LL3mw-241	Sharon	994.65	NM	986	985.54
LL3mw-242	Sharon	999.32	NM	985.07	985.42
LL3mw-244	Sharon	988.78	972.36	979.89	978.55
LL3mw-245	Sharon	981.24	966.29 d Line 4	967.86	969.19
LL4mw-199	Unconsolidated	977.28	NM	969.49	970.12
LL4mw-201	Sharon	978.02	967.34	967.74	968.62
	Sharon		d Line 6	507.74	900.02
LL6mw-002	Unconsolidated	1129.36	NM	1108.69	1108.68
LL6mw-005	Homewood	1120.47	NM	1108.36	1108.75
LL6mw-008	Unconsolidated	1124.15	1106.11	1109.11	1109.96
LL6mw-009	Homewood	1123.75	1106.07	1109.03	1109.91
			d Line 10		
LL10mw-003	Homewood	1130.28	NM	1109.65	1110.42
		Load	d Line 11		
LL11mw-007	Unconsolidated	1082	NM	1068.06	1068.28
LL11mw-011	Unconsolidated	1080.2	1070.86	1072	1072.25
LL11mw-012	Sharon Shale	1080.36	1058.64	1060.36	1060.53
			d Line 12		
LL12mw-182	Unconsolidated	984.42	971.18	974.28	976.06
LL12mw-182ss	Unconsolidated	985.02	971.73	974.94	971.53
LL12mw-185	Unconsolidated	981.31	NM	973.18	974.96
LL12mw-187	Unconsolidated	979.94	NM	970.51	971.49
LL12mw-242	Unconsolidated	981.2	NM	972.76	973.37
LL12mw-245	Unconsolidated	980.04	NM	971.16	973.03
LL12mw-246	Unconsolidated	984.83	NM	967.87	979.76
LL12mw-247	Unconsolidated	984.25	978.24	979.79	979.76
			Test Area	-	
NTAmw-119	Unconsolidated	1080.07	1066.29	1067.32	1067.77
		Ramsdell (Quarry Landfill		
RQLmw-006	Sharon	995.39	NM	NM	961.91
RQLmw-007	Sharon	965.91	NM	958.95	960.86
RQLmw-008	Sharon	966.08	NM	959.24	960.58
RQLmw-009	Sharon	964.58	NM	958.92	960.18
RQLmw-010	Sharon	982.14	NM	NM	958.08
RQLmw-011	Sharon	976.57	NM	NM	955.97
			Congolmerate		
SCFmw-002	Sharon Cong.	984.56	963.78	965.24	965.94
SCFmw-004	Sharon Cong.	944.17	NM	944.17	944.37
			Burning Grounds		
WBGmw-006	Unconsolidated	1014.66	NM	1007.22	1007.03
WBGmw-009	Unconsolidated	1047.53	NM	1033.68	1034.45
WBGmw-018	Unconsolidated	991.45	966.65	973.91	974
WBGmw-019	Sharon	990.25	971.51	973.02	973.38
WBGmw-020	Sharon	1044.31	1029.47	1031.16	1031.69
WBGmw-021	Sharon are in feet above mea	1010.92	1000.04	1001.69	1001.5

a = Elevations are in feet above mean sea level

ft = feet

NM = not measured

Potentiometric maps created from groundwater measurements from the RVAAP monitoring wells in August 2013 are presented on Plates 2, 3, 4, and 5. The potentiometric maps were generated from the August 2013 water-level measurements taken from the 274 existing facility wells and the six deep Sharon Conglomerate wells. These maps are updated on a yearly basis. The water levels from the individual events are not included in these plates. Additionally, the groundwater elevations from the Sharon Conglomerate wells were evaluated and determined not to be representative of either the Homewood aquifer or the upper portion of the Sharon aquifer. These wells were installed with their screened intervals positioned at the basal portion of the Sharon Conglomerate. Therefore, the groundwater elevations collected from the basal Sharon Conglomerate wells were used to determine the potentiometric contours for these deep wells as presented in Plate 4. The potentiometric map for the basal Sharon Conglomerate wells is included as Plate 5.

Plate 2 shows the potentiometric surface of the unconsolidated aquifer at the facility from the August 2013 event. Groundwater in the unconsolidated aquifer predominantly flows in an eastward direction; however, the unconsolidated zone shows numerous local flow variations influenced by topography and drainage patterns. The local variations in flow direction suggest: (1) groundwater in the unconsolidated deposits is generally in direct hydraulic communication with surface water; and (2) surface water drainage ways may also act as groundwater discharge locations. In addition, topographic ridges between surface water drainage features act as groundwater divides in the unconsolidated deposits. A groundwater mound is evident in the south-central portion of RVAAP, thereby creating localized radial flow. This feature is the result of a bedrock high associated with the underlying Homewood. Hydraulic gradients were calculated for the unconsolidated aquifer along three flow pathways across RVAAP as shown on Plate 2. The hydraulic gradients ranged from 0.010 to 0.047. (Hydraulic gradients are unit-less measurements.) Using average porosity values from Shelby tube samples collected during the facilitywide groundwater RI and average hydraulic conductivity values derived from rising head/falling head tests conducted on 10 new RI wells in November 2012, groundwater velocities were calculated along the three gradients at rates of 4.42E-04 ft/day to 2.08E-03 ft/day. Table 3-4 summarizes the hydraulic gradient and groundwater velocity data for the various aquifers using the August 2013 groundwater flow data.

Plate 3 shows the potentiometric surface of the Homewood formation at the facility from the August 2013 event. The Homewood is only found in the western portion of RVAAP and generally occurs as cap rock. It appears from the limited number of wells that have penetrated this formation that the general flow is to the east-southeast. However, a groundwater mound is present in the vicinity of the Fuze and Booster wells, which produces a localized radial flow pattern in this area of RVAAP that is at least partially influenced by a buried valley to the north and west. Hydraulic gradients were calculated for the Homewood formation along three flow pathways across RVAAP as shown on Plate 3. The hydraulic gradients ranged from 0.012 to 0.026. Using average porosity values from core samples collected during the facility-wide groundwater RI and average hydraulic conductivity values derived from rising head/falling head tests conducted on two new Homewood RI wells in November 2012, groundwater velocities were calculated

along the three gradients at rates of 6.88E-03 ft/day to 1.49E-02 ft/day. Table 3-4 summarizes the hydraulic gradient and groundwater velocity data for the various aquifers using the August 2013 groundwater flow data.

Plate 4 shows the potentiometric surface of the upper Sharon formation at the facility from the August 2013 event. The bedrock potentiometric map shows a regional eastward flow direction. However, a groundwater mound is evident in the vicinity of Load Line 2 on Plate 4, thereby creating localized radial flow. In addition, the upper portion of the Sharon is in direct communication with surface water at Sand Creek in the vicinity of Demolition Area #2. Hydraulic gradients were calculated for the upper Sharon formation along three flow pathways across RVAAP as shown on Plate 4. The hydraulic gradients ranged from 0.015 to 0.026. Using average porosity values from core samples collected during the facility-wide groundwater RI and average hydraulic conductivity values derived from rising head/falling head tests conducted on two new Sharon RI wells in November 2012, groundwater velocities were calculated along the three gradients at rates of 1.81E-02 ft/day to 3.13E-02 ft/day. Table 3-4 summarizes the hydraulic gradient and groundwater velocity data for the various aquifers using the August 2013 groundwater flow data.

Plate 5 shows the potentiometric surface of the basal Sharon formation from the August 2013 event. Groundwater flow in the conglomeratic sandstone facies is to the east beneath RVAAP. The groundwater elevations from the deep Sharon Conglomerate wells were evaluated and determined not to be representative of the water table aquifer. These wells were installed with their screened intervals positioned at the basal portion of the Sharon Conglomerate sandstone. The hydraulic gradient for the Sharon Conglomerate wells was calculated for the easterly flow pathway at 0.0023. An estimated groundwater velocity of 6.21E-05 ft/day was calculated for the Sharon Conglomerate using the porosity values obtained from cores in the upper Sharon and hydraulic conductivity values obtained for the Sharon Conglomerate may be higher than those presented in the literature, and therefore the groundwater velocity would also be somewhat higher than what was calculated.

To determine if groundwater elevations of basal Sharon Conglomerate wells (as determined in August 2013) are representative of the Sharon or Homewood Aquifers, the groundwater elevation data are compared as indicated on Table 3-5. As the table indicates the groundwater elevation of water in the Homewood Aquifer (well LL10mw-003) is more than 78 feet higher than the nearest basal Sharon Conglomerate well (well SCFmw-001). This demonstrates that the Homewood aquifer and Sharon Conglomerate are not representative of the same hydraulic unit. If they were in the same hydraulic unit, the water levels would be expected to be much the same.

Formation	Plate No. ^a	Hydraulic Gradient ^b	Predominant Vector Flow Direction ^c	Porosity, % ^d	Hydraulic Conductivity, cm/sec ^f	Groundwater Velocity, ft/day ^g
Unconsolidated	2	$i_1 = 0.015$	South	27.4	4.27E-04	6.63E-04
Unconsolidated	2	$i_2 = 0.047$	East	27.4	4.27E-04	2.08E-03
Unconsolidated	2	$i_3 = 0.010$	East	27.4	4.27E-04	4.42E-04
Homewood	3	$i_1 = 0.012$	South	13.9	2.81E-03	6.88E-03
Homewood	3	$i_2 = 0.020$	South	13.9	2.81E-03	1.15E-02
Homewood	3	$i_3 = 0.026$	North	13.9	2.81E-03	1.49E-02
Upper Sharon	4	$i_1 = 0.026$	East-southeast	10.5	4.46E-03	3.13E-02
Upper Sharon	4	$i_2 = 0.017$	South-southeast	10.5	4.46E-03	2.05E-02
Upper Sharon	4	$i_3 = 0.015$	Northeast	10.5	4.46E-03	1.81E-02
Sharon Conglomerate	5	i = 0.0023	East	10.5	1.0E-04 ^e	6.21E-05

Table 3-4. Hydraulic Gradient and Groundwater Velocity in the Various Aquifers beneath RVAAP August 2013

^a The vector lines and calculations for determining the hydraulic gradient for each formation are presented on the Plates showing groundwater flow from August 2013.

^b Hydraulic gradient is $h_1 - h_2/L$, where h_1 is the hydraulic head at point A, h_2 is the hydraulic head at point B, and L is the distance between A and B. Hydraulic gradient is a unit-less measurement.

^c The vector flow direction is the predominant flow path between points h_1 and h_2 .

^d Percent porosity is the average of the values derived from geotechnical testing of Shelby tubes and rock cores during the recent remedial investigation of facility-wide groundwater. Refer to Table 2-3 of the Facility-Wide Groundwater Monitoring Program RVAAP-66 Facility-Wide Groundwater Monitoring Well Installation Report (EQM, December 2012).

^e Modified from Bear, J. (1972). *Dynamics of Fluids in Porous Media*. <u>Dover Publications</u>. <u>ISBN 0-486-65675-6</u>.

^f Hydraulic conductivity is the average of the values derived from falling head/rising head tests performed on several new RI wells in November 2012. The slug test results from November 2012 will be included in the Remedial Investigation Report for Facility-Wide Groundwater.

^g Groundwater velocity is determined from the following equation: V = Ki/n, where "K" is the hydraulic conductivity, "i" is the hydraulic gradient, and "n" is the porosity.

	Monitored Zone			
Well ID	Sharon Conglomerate (basal)	Sharon (upper portion)	Homewood	Difference (ft)
SCFmw-001	1032.23	-	1110.42	+ 78.19
SCFmw-002	965.94	978.55	-	+ 12.61
SCFmw-003	950.83	952.02	-	+ 1.19
SCFmw-004	944.37	962.88	-	+ 18.51
SCFmw-005	951.00	953.84	-	+ 2.84
SCFmw-006	948.04	957.03	-	+ 8.99

Table 3-5. Comparison of Groundwater ElevationBasal Sharon Conglomerate Wells

All water-level elevations (ft. amsl) are from August 2013. Sharon (upper portion) and Homewood water-level elevations were taken from the nearest well to the basal Sharon Conglomerate well. Elevation is from potentiometric map (Plate 3).

" + " indicates that Sharon (upper portion) or Homewood elevation is higher and thus a separate hydraulic unit.

The groundwater elevations of the five wells from the upper portion of the Sharon Aquifer are 1.19 to 18.51 feet higher than the five basal Sharon Conglomerate groundwater elevations at the same locations. The average elevation difference is nearly 9 feet. Again, this groundwater elevation difference indicates that the basal Sharon Conglomerate and the upper portion of the Sharon are separate hydraulic units.

3.2 Monitoring Well Inspection/Repair Results

3.2.1 Inspection Results – August 2013

During the period of August 13-21, 2013 280 of the 281 FWGWMP monitoring wells at RVAAP were inspected. WBGmw-012 could not be located due to high vegetation. This well will be inspected and water level/depth measurements recorded during the January 2014 monitoring event. Inspection of the physical condition of all existing facility monitoring wells was conducted at the same time potentiometric surface measurements were collected. The well inspection survey consisted of the following elements:

- Following collection of water-level measurements at each well, the total depth of each monitoring well was sounded using the water-level indicator. This data allows a determination of the degree of siltation and comparison of the constructed depths recorded in the well construction logs.
- Visual examination of the condition of the above-ground components of each well was performed. The examination included the condition of access roads to the well, well identification tags or markings, protective casing condition, traffic guard posts, protective covers and locks, protective pads, weep holes, and watertight inner casing caps.

• Well inspection data and any maintenance needs were recorded using a well inspection/maintenance checklist.

The well inspections did not reveal irreparable damage to any specific monitoring wells. General well conditions include:

- Many of the outer well casings and guard posts are showing signs of rust and peeling paint. The following areas had a majority of the wells in need of painting:
 - Background Wells (BKGmw-005, BKGmw-013, BKGmw-016, and BKGmw-017)
 - Load Line 1 (LL1mw-064 and LL1mw-065)
 - Load Line 6 (LL6mw-001 through LL6mw-004, LL6mw-006, and LL6mw-007)
 - Load Line 7 (LL7mw-001 through LL7mw-006)
 - Load Line 8 (LL8mw-001 through LL8mw-006)
 - Load Line 9 (LL9mw-001, LL9mw-004, LL9mw-005, and LL9mw-006)
 - Load Line 10 (LL10mw-001)
 - Load Line 12 (LL12mw-242 through and LL12mw-246)
 - Atlas Scrap Yard (ASYmw-001 through ASYmw-010)
 - Building 812 (B12mw-010, B12mw-011, and B12mw-012)
 - C-Block (CBLmw-001 through CBLmw-004)
 - Landfill North of Winklepeck (LNWmw-024 and LNWmw-026)
 - NACA Test Area (NTAmw-107 through NTAmw-118)
 - Winklepeck Burning Grounds (WBGmw-016)
- All of the FWGWMP wells (with the exception of the new RI wells) should be considered for repainting. However, while a majority of the wells require repainting, the most recent inspection (August 2013) revealed no issues related to the paint that would affect the integrity of the wells (i.e., excessive rusting of the outer casing). Consequently, we suggest that repainting of the wells be delayed until the Record of Decision is completed. At that time it is anticipated that decisions may be made to close certain wells that will not be used for long-term monitoring. Only wells used for continued monitoring would then be repainted. The condition of the paint at several of the wells was in good condition; however, the painted well identification number was fading (e.g., wells in LL6, LL8, and LL11). These wells should have the well identification repainted in 2013.
- The vegetation around the wells was cleared in July of 2013. Access roads were passable from a vegetation standpoint during the inspection. At many of the wells (e.g., BKGmw-020, Central Burn Pits wells, Building 1200 wells, and Winklepeck Burning Grounds wells) the guard posts were missing the concrete plugs at the top of the post. This does not appear to affect the integrity or life of the posts. Additionally, as presented in Table 3-6, several well posts were loose but stable.
- Overall, the locks associated with the wells were in good condition with the few exceptions noted on Table 3-6. Lock caps on some of the wells were missing.

The lock cap is the small rubber covering at the bottom of the lock over the locking mechanism where the key is inserted. Over time some of these covers have broken off. There is no way to replace the cover without replacing the lock. There is no structural or operating damage to the locks without covers. Since there is no damage to the lock as a result of the missing lock caps, no action is planned at this time to replace the lock. The working condition of all locks at the facility is closely monitored and any locks not in good working condition will be replaced.

- As detailed in Table 3-6, several wells had pads that were either cracked or had stability issues (wobbling). The integrity of the wells did not appear to be compromised and will be monitored during future inspections.
- Several wells have outer casing tops that need to be replaced. As detailed in Table 3-6 it has been recommended to replace the outer casing tops for these wells.

Table 3-6 presents a list of specific wells identified during the August 2013 inspection that had conditions potentially requiring attention. Note that any required repairs to the wells will be completed in the spring of 2014.

3.2.2 Well Repair and Maintenance – 2013

The following well maintenance/repair activities were conducted in 2013:

- Locks for several wells were replaced because they were becoming difficult to open.
- Well caps for several of the wells were replaced.
- Trees or brush was cleared from near or around several wells.
- The painted well identification numbers were repainted for wells in NACA and Fuze & Booster Quarry.

The pads at three wells have been noted as being consistently under water. These wells (EBGmw-126, MBSmw-001, and MBSmw-002) are monitored for signs of deterioration. The pads for the wells that are underwater will be visually inspected during sampling/ well inspection events to confirm that they are still intact and that the integrity of the wells is not compromised. Additionally, the water levels in the wells will be closely monitored. If the water level is found to be at ground surface it may be indicative of water entering the casing. Currently, the water levels in these wells range between 1.8 and 18 feet below top of casing. It should also be noted that none of these wells are flush-mounts, and the risers are well above the water level.

Table 3-6. V	Vell Inspection	Summary	(August 2013)
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Area	Well Number	Well Condition/Issue	Recommendation
	BKGmw-004	Lock cap is missing.	Lock is in good working condition. No action at this time.
	BKGmw-008	Outer casing cap is rusted and hard to close.	Replace outer casing lid.
	BKGmw-010	1. Well number on casing has worn away.	1. Repaint well number on the well casing.
		2. Guard post is leaning.	2. Monitor post during subsequent inspections.
	BKGmw-011	1. Well number on casing has worn away.	1. Repaint well number on the well casing.
		2. Guard Post is rusting.	2. Monitor post during subsequent inspections.
Background	BKGmw-012	1. Well number on casing has worn away.	1. Repaint well number on the well casing.
		2. Guard Post is rusting.	2. Monitor post during subsequent inspections.
	BKGmw-015	1. Well number on casing has worn away.	1. Repaint well number on the well casing.
		2. Guard Post and protective casing are rusting.	2. Monitor post and casing during subsequent inspections.
	BKGmw-018	Outer casing cap is rusted and hard to close.	Replace outer casing lid.
	BKGmw-019	Guard post is rusty and leaning.	Monitor post during subsequent inspections.
	BKGmw-021	Outer casing cap is rusted and hard to close.	Replace outer casing lid.
	LL1mw-080	Lock cap is missing.	Lock is in good working condition. No action at this time.
	LL1mw-082	Lock cap is missing.	Lock is in good working condition. No action at this time.
Load Line 1	LL1mw-083	Lock cap is missing.	Lock is in good working condition. No action at this time.
	LL1mw-084	Lock cap is missing.	Lock is in good working condition. No action at this time.
	LL1mw-085	Lock cap is missing.	Lock is in good working condition. No action at this time.
	LL2mw-059	Lock cap is missing.	Lock is in good working condition. No action at this time.
Load Line 2	LL2mw-265	Lock cap is missing.	Lock is in good working condition. No action at this time.
Load Line 2	LL2mw-269	Lock cap is missing.	Lock is in good working condition. No action at this time.
	LL3mw-232	Lock cap is missing.	Lock is in good working condition. No action at this time.
	LL3mw-233	Lock cap is missing.	Lock is in good working condition. No action at this time.
	LL3mw-234	Lock cap is missing.	Lock is in good working condition. No action at this time.
Load Line 3	LL3mw-237	Lock cap is missing.	Lock is in good working condition. No action at this time.
	LL3mw-238	Lock cap is missing.	Lock is in good working condition. No action at this time.
	LL3mw-240	Lock cap is missing.	Lock is in good working condition. No action at this time.

Table 3-6. V	Well Inspection	Summary	(August 2013)
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Area	Well Number	Well Condition/Issue	Recommendation
	LL4mw-196	Lock cap is missing.	Lock is in good working condition. No action at this time.
Load Line 4	LL4mw-197	Concrete around one of the guard posts is broken. Post is leaning but stable.	Monitor post during subsequent inspections.
	LL5mw-001	Lock cap is missing.	Lock is in good working condition. No action at this time.
Load Line 5	LL5mw-003	Lock cap is missing.	Lock is in good working condition. No action at this time.
	LL5mw-006	Lock cap is missing.	Lock is in good working condition. No action at this time.
	LL6mw-001	Well number on casing has worn away.	Repaint well number on the well casing.
	LL6mw-002	Well number on casing has worn away.	Repaint well number on the well casing.
	LL6mw-003	 Lock cap is missing. Well number on casing has worn away 	 Lock is in good working condition. No action at this time. Repaint well number on the well casing.
Load Line 6	LL6mw-004	Lock cap is missing.	Lock is in good working condition. No action at this time.
	LL6mw-005	Well number on casing has worn away.	Repaint well number on the well casing.
	LL6mw-006	Well number on casing has worn away.	Repaint well number on the well casing.
	LL6mw-007	 Well number on casing has worn away. Slight erosion under the pad. 	 Repaint well number on the well casing. Monitor during subsequaent inspections.
	LL7mw-004	Lock cap is missing.	Lock is in good working condition. No action at this time.
Load Line 7	LL7mw-005	Lock cap is missing.	Lock is in good working condition. No action at this time.
	LL7mw-006	Lock cap is missing.	Lock is in good working condition. No action at this time.
	LL8mw-003	 Well number on casing has worn away. Lock cap is missing 	 Repaint well number on the well casing. Lock is in good working condition. No action at this time.
	LL8mw-005	Concrete around one of the guard posts is broken. Post is stable.	Monitor post during subsequent inspections.
Load Line 8	LL8mw-006	 Cracks in concrete pad. Lock cap is missing. 	1. Crack was repaired in October 2010. Pad is secure. Pad will be reevaluated annually.2.Lock is in good working condition. No Action at this time.

Table 3-6.	Well Inspection	Summary	(August 2013)
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Area	Well Number	Well Condition/Issue	Recommendation
	LL9mw-001	Insufficient packing (sand) between inner and outer casings.	Replace the packing.
	LL9mw-003	Guard post is leaning	Monitor post during subsequent inspections.
Load Line 9	LL9mw-004	Insufficient packing (sand) between inner and outer casings.	Replace the packing.
	LL9mw-005	 Guard post is leaning. Insufficient packing (sand) between inner and outer casings. 	 Monitor post during subsequent inspections. Replace the packing.
	LL10mw-003	Lock cap is missing.	Lock is in good working condition. No action at this time.
Load Line 10	LL10mw-004	Lock cap is missing.	Lock is in good working condition. No action at this time.
	LL10mw-006	Concrete pad cracked.	Crack was repaired in October 2010. Pad is secure. Pad will
	LL11mw-002	Well number on casing has worn away.	Repaint well number on the well casing.
	LL11mw-005	Well number on casing has worn away.	Repaint well number on the well casing.
Load Line 11	LL11mw-007	 Lock cap is missing. Surficial crack in concrete pad. 	 Lock is in good working condition. No action at this time. Pad is stable, monitor during subsequent inspections.
	LL11mw-010	Lock cap is missing.	Lock is in good working condition. No action at this time.
	LL12mw-186	Lock cap is missing.	Lock is in good working condition. No action at this time.
Load Line 12	LL12mw-187	Lock cap is missing.	Lock is in good working condition. No action at this time.
Load Line 12	LL12mw-189	Lock cap is missing.	Lock is in good working condition. No action at this time.
	LL12mw-246	Lock cap is missing.	Lock is in good working condition. No action at this time.
Atlas Scrap Yard	ASYmw-004	Lock cap is missing.	Lock is in good working condition. No action at this time.
	CBPmw-002	Lock cap is missing.	Lock is in good working condition. No action at this time.
Central Burn Pits	CBPmw-003	Needs 2.5 to 3-feet of sand between casings.	Add sand beteen inner and outer casings.
	CBPmw-005	Lock cap is missing.	Lock is in good working condition. No action at this time.
Cobbs Ponds	CPmw-006	Lock cap is missing.	Lock is in good working condition. No action at this time.
Demolition Area 2	DETmw-001	Pad is wobbly.	Pad secure. Monitor during future inspections.
Demontion / fied 2	DA2mw-111	Erosion under the pad.	Pad secure. Monitor during future inspections.

Area	Well Number	Well Condition/Issue	Recommendation
Erie Burning Grounds	EBGmw-126	This well is consistently under water due to low topography and marshy conditions. The integrity of the pad and casing do not appear to be compromised.	Monitor the water during subsequent inspections for signs of deterioration of the pad. Additionally, monitor water levels inside the casing for evidence of infiltration of surface water.
	NTAmw-107	Well number on casing has worn away.	Repaint well number on the well casing.
NACA Test Area	NTAmw-118	Lock cap is missing.	Lock is in good working condition. No action at this time.
	NTAmw-119	Surficial crack in concrete pad.	Pad appears to be secure. Monitor during subsequent
	RQLmw-006	Lock cap is missing.	Lock is in good working condition. No action at this time.
Domodoll Osomus Londfill	RQLmw-007	Lock cap is missing.	Lock is in good working condition. No action at this time.
Ramsdell Quarry Landfill	RQLmw-008	Lock cap is missing.	Lock is in good working condition. No action at this time.
	RQLmw-009	Lock cap is missing.	Lock is in good working condition. No action at this time.
Mustard Agent Burial Site	MBSmw-001	This well is consistently under water due to low topography and marshy conditions. The integrity of the pad and casing do not appear to be compromised.	Monitor the water during subsequent inspections for signs of deterioration of the pad. Additionally, monitor water levels inside the casing for evidence of infiltration of surface water.
Ŭ	MBSmw-005	Lock cap is missing.	Lock is in good working condition. No action at this time.
	MBSmw-006	Well number on casing has worn away.	Repaint well number on the well casing.

Table 3-6. Well Inspection Summary (August 2013)

3.3 Sedimentation/Turbidity and pH

3.3.1 Sedimentation/Turbidity

EQM has reviewed the historical sediment accumulation footages and the description of well bottoms for the wells currently being sampled. Most wells have less than 0.20 feet of accumulated sediment and have a hard well bottom. However, some wells were found to have greater than 0.20 feet of sediment accumulation and/or soft well bottoms. Several wells (e.g., LL12mw-245) have been identified as wells that the depth of the well will be monitored during future monitoring events if added to the semiannual sampling schedule. Redevelopment of these wells will be conducted as necessary.

During the 2013 annual reporting period, only 20% of the 163 sampled locations had turbidity levels below 10 nephelometric turbidity units (NTU). In addition, high turbidity values (>700 NTU) were noted at some of the wells during the quarterly sampling events as follows:

October 2012: High turbidity values (i.e., >700 NTU) were noted at three of the wells (FWGmw-002, FWGmw-007 and LL11mw-011) in October 2012. None of these wells exhibited significant elevated sediment levels (>0.5 ft.) during this sampling event.

January 2013: High turbidity values (i.e., >700 NTU) were noted at two of the wells FWGmw-006 (750 NTU), and LL12mw-242 (994 NTU). Neither of these wells exhibited significant elevated sediment levels (>0.5 ft.) during this sampling event.

August 2013: High turbidity values (i.e., >700 NTU) were noted at two of the wells (FWGmw-011 (999 NTU), and LL1mw-087 (742 NTU) in August 2013. Neither of these wells exhibited significant elevated sediment levels (>0.5 ft.) during this sampling event.

In order to minimize turbid samples, low-flow purging and sampling techniques are used. Additionally, wells purged with high turbidity readings are purged for additional volume to attempt to lower or stabilize the turbidity of the sample. The pumps are suspended at least 1 foot above the bottom of the well to avoid agitation of the sediment potentially accumulating in the well sump. EQM will continue to monitor any high turbidity readings and make a determination for future redevelopment and other evaluation of any affected wells.

It should be noted that high turbidity readings are not necessarily an indicator of nonrepresentative (i.e., formation) groundwater as stated in the Ohio EPA Technical Guidance Manual for groundwater "*Turbidity*, which is the visible presence of suspended mineral and organic particles in a ground water sample, also is not an indicator of ground water chemical stabilization and does not distinguish between stagnant casing water and formation water." During the purging of these wells, EQM continued purging after the normal stabilization parameters stabilized (turbidity is not a stabilization parameter). Purging was continued in an attempt to reach turbidity values that are within

10 percent of each other. Additionally, the groundwater samples for metals analysis are filtered as part of the FWGWMP sampling, thereby reducing the effect of suspended particles in the groundwater.

The Ohio EPA's general recommendations on whether and how to filter are as follows:

- The samples are collected from monitoring wells that are properly designed, installed, and developed.
- The samples are collected using procedures that minimize disturbance.
- Turbidity is demonstrated to stabilize above 10 NTU, trying to reach +/-10%.
- Professional judgment indicates that the formations sampled do not exhibit a high degree of particle mobility, making it reasonable to assume that a portion of the sediment in the samples may be attributable to immobile particles. Note that professional judgment is exercised when applying this approach since deviations may be necessary if the practices would cause undesirable problems in data interpretation. Additionally, if the historical data for metals has been based on analyses of filtered samples, filtration could be continued to ensure data consistency and comparability. Recommendations state "if a single zone is monitored both by wells that are capable of providing samples that meet the turbidity criterion and wells that are not capable of meeting it, it may be prudent to filter all of the samples to ensure spatial consistency and valid statistical comparisons."

Based on the February 4, 2013 and September 12, 2013 meeting between the Army and the Ohio EPA the use of filtered metals has been approved for use in future risk evaluations.

3.3.2 pH

pH > 9: A groundwater pH value of more than 9 standard units (s.u.) has been noted at LL1mw-086. Based on a comparison of the 2012 pH values, this well was redeveloped prior to the October 2012 event. As a result, the pH readings dropped from a high of 10.06 to 7.31 s.u. The well's pH reading has increased since redevelopment to sampling [6.91 s.u. (October 2012), 7.59 s.u. (January 2013), 9.40 s.u. (August 2013),]. EQM will monitor the pH at this well in the future.

Additionally, during the January 2013 event, a groundwater pH value of greater than 9 s.u. was noted at FWGmw-002. EQM has reviewed the historical purge records for this well. The higher pH in the well could be indicative of groundwater contamination; however, the historical trend of 7.62 to 8.95 s.u. indicates that this reading is potentially an anomaly or equipment error. FWGmw-002 is currently scheduled to be purged in May and July 2014 and sampled for field pH. If pH values continue to be elevated over these next two monitoring periods this well will be placed on the semiannual sampling schedule.

pH < 4: During the August 2013 event, a groundwater pH value of less than 4 s.u. was noted at RQLmw-011 and LL1mw-083. EQM has reviewed the historical purge records for these wells. The low pH in the wells could be indicative of groundwater

contamination. The historical trend of LL1mw-083 (4.51 to 3.87 s.u.) indicates that this reading is not an anomaly or equipment error, the low pH levels are consistent with historical levels. This well is part of the current semiannual sampling set. The pH trends in this well will be evaluated as part of the ongoing RI. Historical pH levels in RQLmw-011 (5-6 s. u.) indicate that this reading appears to be an anomaly or equipment error. This well is not part of the current semiannual well sampling set. EQM will monitor the pH at this well in the future, if it is sampled as part of the FWGWMP network.

3.4 Summary of Groundwater Sampling Results

Section 1.5.1 of this report addresses the wells sampled during this reporting period. The list of FWGWMP wells monitored for the October 2012 through August 2013 events are presented in Appendix B.

3.4.1 October 2012

The October 2012 FWGWMP sampling event was performed on October 15-17, 2012. Forty wells were sampled for this event. The results of this sampling event are reported in the Final *Facility-Wide Groundwater Monitoring Program, Report on the October 2012 Sampling Event, Ravenna Army Ammunition Plant, Ravenna, Ohio*, dated May 23, 2013 (EQM). The results of this sampling event are summarized in Section 4.0 of this report.

3.4.2 January 2013

The January 2013 FWGWMP sampling event was performed on January 21-25, 2013. Seventy-one wells, including the five RCRA wells, were sampled for this event. The results of this sampling event are reported in the Final *Facility-Wide Groundwater Monitoring Program, Report on the January 2013 Sampling Event, Ravenna Army Ammunition Plant, Ravenna, Ohio*, dated September 24, 2013 (EQM). The results of this sampling event are summarized in Section 4.0 of this report.

3.4.3 August 2013

The August 2013 FWGWMP sampling event was performed on August 19-21, 2013. Fifty-three wells, including the five RCRA wells, were sampled for this event. The results of this sampling event are reported in the Preliminary Draft *Facility-Wide Groundwater Monitoring Program, Report on the August 2013 Sampling Event, Ravenna Army Ammunition Plant, Ravenna, Ohio*, dated October 30, 2013 (EQM). The results of this sampling event are summarized in Section 4.0 of this report.

Additionally, depth to water from the top of the inner casing was measured in the 280 FWGWMP wells during August 13-21, 2013. The depth to the bottom of the well from the top of the inner casing was also measured with the electronic water-level indicator. The results of the well inspections and the associated potentiometric map are included in this report as discussed in Section 3.2.

SECTION 4

SUMMARY/ASSESSMENT OF ANNUAL FWGWMP ANALYTICAL RESULTS

4.1 Introduction

A summary of the constituents detected above background levels or above reporting limits (RLs) at each of the FWGWMP wells during the 2012-13 monitoring period is discussed in the following subsections. Table 4-1 presents the COPCs at the RVAAP Facility as presented in the *Facility-Wide Human Health Cleanup Goals for the Ravenna Army Ammunition Plant, Ravenna, Ohio* (SAIC, March 2010) and updated based on the results of the sampling conducted over the past year.

As part of the ongoing RI for the facility-wide groundwater, detected and validated analytes from the monitoring wells will be subjected to a risk screening process that will be detailed in the *FWGWMP Remedial Investigation/Feasibility Study Work Plan*. Note that negotiations concerning the risk assessment methodologies including the existing background criteria are ongoing and the results of the negotiations will result in revisions to the risk process. As a result reference to the background criteria has been removed from this document.

Samples were collected on the following dates:

- October 15 through 17, 2012
- January 21 through 25, 2013
- August 19 through 21, 2013

A summary of all compounds detected in 2012 and 2013 are presented in Table 4-2. The Maximum Contaminant Level (MCLs) are provided, where applicable, in the following sections. MCLs and U.S. EPA Risk Screening Levels (RSLs) are also provided where applicable in Table 4-2.

Table 4-3 presents those constituents detected in any of the October 2012, January 2013, or August 2013 sampling events that exceeded RSLs, primary MCLs, or secondary MCLs. Section 4.2 presents a summary discussion of the MCL and RSL exceedances.

Several analytical methods used to analyze a number of polychlorinated biphenyls (PCBs), volatile organic compounds (VOCs), inorganics, semivolatile organic compounds (SVOCs), and pesticides currently do not meet the RVAAP QAPP reporting limits or RSLs. The laboratory did not meet the requirements due to the following: 1) The detection limit is a statistically derived number that varies based on analytical method and instrumentation. 2) The RSL is independent from analytical method detection limits and is calculated from EPA toxicity values and exposure information. The RSL is not based on instrument capabilities but is risk driven. Tables listing the

reporting limits that currently do not meet the RVAAP QAPP PQLs and/or RSLs are presented in Appendix E.

Sections 4.1 through 4.19 present a discussion of the time trends for COPCs identified in groundwater samples collected during this reporting period. The wells are located at the following areas: Background, Building 1200, C Block, Central Burn Pits, Demolition Area 2, Erie Burning Grounds, Fuze and Booster, Load Line 1, Load Line 2, Load Line 3, Load Line 4, Load Line 6, Load Line 10, Load Line 11, Load Line 12, NACA Test Area, Ramsdell Quarry Landfill, and Winklepeck Burning Grounds, and the basal Sharon Conglomerate wells under the FWGWMP.

To facilitate the discussion of concentration changes over time, concentration versus time graphs (i.e., time-trend graphs) were prepared. The following guidelines were applied to produce the graphs:

- 1. Only wells sampled during this reporting period with at least one detection of an organic, explosive, or inorganic above the MCL or RSL and that have been sampled a minimum of three times since 2006 were graphed. However, if the detected compound was not previously identified in the well (i.e., concentrations were not detected above the reporting limit or estimated below the reporting limit), the compound was not graphed since there was insufficient information to evaluate the concentration trend.
- 2. Values reported as "non-detect" are shown as one-half the reporting limit.
- 3. Essential nutrients (i.e., calcium, magnesium, potassium, and sodium) were not graphed with the exception of iron, which has MCL and RSL standards.

Time-trend graphs for the COPCs are presented in Appendix F. The graphs are organized by AOC (maps showing each of the AOC areas are presented in Appendix F). The background wells are grouped after the AOCs.

Metals	Pesticides/Herbicides	Explosives/Propellants
Aluminum	4,4'-DDD	1,3-Dinitrobenzene
Antimony	4,4'-DDE	2,4,6-Trinitrotoluene
Arsenic	4,4'-DDT	2,4-Dinitrotoluene
Barium	Aldrin	2,6-Dinitrotoluene
Beryllium	Dieldrin	2-Amino-4,6-Dinitrotoluene
Cadmium	Heptachlor	2-Nitrotoluene
Calcium	Heptachlor epoxide	4-Amino-2,6-Dinitrotoluene
Chromium	Lindane	4-Nitrotoluene
Cobalt	Toxaphene	Nitrobenzene
Hexavalent Chromium	alpha-BHC	Nitrocellulose
Iron	beta-BHC	Nitroglycerin
Lead	delta-BHC	Nitrate/Nitrite
Manganese	Semivolatile Organic Compounds	PETN
Mercury	2,4-Dinitrotoluene	RDX
Thallium	2,6-Dinitrotoluene	Volatile Organic Compounds
Vanadium	4-Nitrobenzenamine	1,1,2,2-Tetrachloroethane
Zinc	Benzo(a)anthracene	1,2-Dichloroethane
Polychlorinated Biphenyls	Benzo(a)pyrene	Benzene
Aroclor 1242	Benzo(b)fluoranthene	Carbon Tetrachloride
Aroclor 1254	Benzo(g,h,i)perylene	Chloroform
Aroclor 1260	Bis(2-ethylhexyl)phthalate	Methylene Chloride
	Dibenzo(a,h)anthracene	Tetrachloroethene
	Indeno(1,2,3-cd)pyrene	Trichloroethene
	Pentachlorophenol	
	Phenanthrene	
	Phenols	

Table 4-1.	Facility-Wide	Chemicals of Potential	Concern in Groundwater
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Notes:

2) Perchlorates have been analyzed for in all 281 facility-wide wells but never detected at concentrations elevated above the identified clean levels.

The original *Facility-Wide Groundwater Monitoring Program Plan* (2004) (Table 3-1) identified HMX as a COPC. The new *Facility-Wide Sampling and Analysis Plan for Environmental Investigations* (2011) also identifies HMX as a COPC. The Facility-Wide Human Health Cleanup Goals for the RVVAP (2010) does not identify HMX as a COPC and there have been no detections for HMX elevated above the identified clean levels (e.g., RSLs), which was why it has not been included as a COPC on Table 4-1.

Table 4-2.	Summary of Constituents Detected
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Area	Well Number	Monitored Zone	Analyte	(µg/L)	Jan-13 Level (µg/L)	Level (µg/L)	MCL (µg/L)	USEP RSL: (µg/L
			BARIUM	NT	8.0	NT	2000	2900
			BIS(2-ETHYLHEXYL)PHTHALATE	NT	1.1 B	NT	6.0	4.8
			CALCIUM	NT	39000	NT	NS	NS
	D10 010		MAGNESIUM	NT	27000	NT	NS	NS
	B12mw-012	Bedrock	MANGANESE	NT	0.90 B	NT	50	320
			POTASSIUM	NT	1800	NT	NS	NS
			SODIUM	NT	17000	NT	NS	NS
			ZINC	NT	6.0 JB	NT	5000	470
			ALUMINUM	60 U	7.0	NT	200	1600
			BARIUM	6.3	9.2	NT	2000	290
			-					
			BIS(2-ETHYLHEXYL)PHTHALATE	2.9	0.82 U	NT	6.0	4.8
Building 1200			CALCIUM	34000	34000	NT	NS	NS
Duliuling 1200			COBALT	1.9 J	2.5 U	NT	NS	4.7
			DIMETHYLPHTHALATE	1.3	0.82 U	NT	NS	NS
			FLUORANTHENE	0.099 U	0.11	NT	NS	630
			IRON	100 U	16 J	NT	300	1100
	B12mw-013	Bedrock	MAGNESIUM	25000	25000	NT	NS	NS
			MANGANESE	780	22	NT	50	320
			NICKEL	7.1	3.6	NT	NS	300
			PHENANTHRENE	0.099 U	0.15	NT	NS	NS
			POTASSIUM	2500	2100	NT	NS	NS
			SODIUM	7900	7200	NT	NS	NS
			VANADIUM	2.96 U	3.2 J	NT	NS	63
			ZINC	20 U	7.3 J	NT	5000	470
	BKGmw-005	Unconsolidated	BARIUM	NT	15	NT	2000	290
			BIS(2-ETHYLHEXYL)PHTHALATE	NT	0.99	NT	6.0	4.8
			CALCIUM	NT	95000	NT	NS	NS
			GROSS BETA ²	NT	2.98	NT	NS	NS
			MAGNESIUM	NT	22000	NT	NS	NS
			RADIUM (Total) ²	NT	0.585	NT	5.0	NS
			SODIUM	NT	3300	NT	NS	NS
			URANIUM	NT	0.46 J	NT	30	47
			ZINC	NT	1.6 JB	NT	5000	470
Background	BKGmw-010	Bedrock	PERCHLORATE	NT	NT	0.018 B	15	11
Dackyrounu			ALUMINUM	NT	15 J	NT	200	1600
			BARIUM	NT	40	NT	2000	290
			CALCIUM	NT	89000	NT	NS	NS
			CHROMIUM	NT	1.1 J	NT	100	1600
			IRON	NT	65	NT	300	1100
	BKGmw-021	Unconsolidated	MAGNESIUM	NT	38000	NT	NS	NS
	DICGIIIW-UZ I	Unconsolidated	MANGANESE	NT	1.7 J	NT	50	320
			POTASSIUM		870 J			
				NT		NT	NS	NS
	1	1	SODIUM	NT	7500	NT	NS	NS
							NS	63
			VANADIUM	NT	4.1 J	NT		
			ZINC	NT	3.1 JB	NT	5000	
	CBLmw-002	Bedrock						
	CBLmw-002	Bedrock	ZINC	NT	3.1 JB	NT	5000	4.8
	CBLmw-002	Bedrock	ZINC BIS(2-ETHYLHEXYL)PHTHALATE	NT NT	3.1 JB 1.1 B	NT NT	5000 6.0	4.8 1200
	CBLmw-002	Bedrock	ZINC BIS(2-ETHYLHEXYL)PHTHALATE ACETONE ALUMINUM	NT NT 1.1 JB 85	3.1 JB 1.1 B 1.1 U 40	NT NT NT NT	5000 6.0 NS 200	4.8 1200 1600
	CBLmw-002	Bedrock	ZINC BIS(2-ETHYLHEXYL)PHTHALATE ACETONE ALUMINUM BARIUM	NT NT 1.1 JB 85 48	3.1 JB 1.1 B 1.1 U 40 64	NT NT NT NT NT	5000 6.0 NS 200 2000	4.8 1200 1600 290
	CBLmw-002	Bedrock	ZINC BIS(2-ETHYLHEXYL)PHTHALATE ACETONE ALUMINUM BARIUM BIS(2-ETHYLHEXYL)PHTHALATE	NT NT 1.1 JB 85 48 0.76 U	3.1 JB 1.1 B 1.1 U 40 64 2.8 JB	NT NT NT NT NT	5000 6.0 NS 200 2000 6.0	4.8 1200 1600 290 4.8
	CBLmw-002	Bedrock	ZINC BIS(2-ETHYLHEXYL)PHTHALATE ACETONE ALUMINUM BARIUM BIS(2-ETHYLHEXYL)PHTHALATE CALCIUM	NT NT 1.1 JB 85 48 0.76 U 10000	3.1 JB 1.1 B 1.1 U 40 64 2.8 JB 7700	NT NT NT NT NT NT	5000 6.0 NS 200 2000 6.0 NS	4.8 1200 1600 290 4.8 NS
C Block			ZINC BIS(2-ETHYLHEXYL)PHTHALATE ACETONE ALUMINUM BARIUM BIS(2-ETHYLHEXYL)PHTHALATE CALCIUM MAGNESIUM	NT NT 1.1 JB 85 48 0.76 U 10000 4700	3.1 JB 1.1 B 1.1 U 40 64 2.8 JB 7700 4100	NT NT NT NT NT NT NT	5000 6.0 NS 200 2000 6.0 NS NS	4.8 1200 1600 290 4.8 NS NS
C Block	CBLmw-002 CBLmw-005	Bedrock Bedrock	ZINC BIS(2-ETHYLHEXYL)PHTHALATE ACETONE ALUMINUM BARIUM BIS(2-ETHYLHEXYL)PHTHALATE CALCIUM MAGNESIUM MANGANESE	NT NT 1.1 JB 85 48 0.76 U 10000 4700 10	3.1 JB 1.1 B 1.1 U 40 64 2.8 JB 7700 4100 7.2	NT NT NT NT NT NT NT NT	5000 6.0 NS 200 2000 6.0 NS NS 50	4.8 1200 1600 290 4.8 NS NS 320
C Block			ZINC BIS(2-ETHYLHEXYL)PHTHALATE ACETONE ALUMINUM BARIUM BIS(2-ETHYLHEXYL)PHTHALATE CALCIUM MAGNESIUM	NT NT 1.1 JB 85 48 0.76 U 10000 4700	3.1 JB 1.1 B 1.1 U 40 64 2.8 JB 7700 4100	NT NT NT NT NT NT NT	5000 6.0 NS 200 2000 6.0 NS NS	4.8 1200 1600 290 4.8 NS NS 320
C Block			ZINC BIS(2-ETHYLHEXYL)PHTHALATE ACETONE ALUMINUM BARIUM BIS(2-ETHYLHEXYL)PHTHALATE CALCIUM MAGNESIUM MANGANESE	NT NT 1.1 JB 85 48 0.76 U 10000 4700 10	3.1 JB 1.1 B 1.1 U 40 64 2.8 JB 7700 4100 7.2	NT NT NT NT NT NT NT NT	5000 6.0 NS 200 2000 6.0 NS NS 50	4.8 1200 1600 290 4.8 NS NS 320 300
C Block			ZINC BIS(2-ETHYLHEXYL)PHTHALATE ACETONE ALUMINUM BARIUM BIS(2-ETHYLHEXYL)PHTHALATE CALCIUM MAGNESIUM MANGANESE NICKEL	NT NT 1.1 JB 85 48 0.76 U 10000 4700 10 7.2	3.1 JB 1.1 B 1.1 U 40 64 2.8 JB 7700 4100 7.2 9.9	NT NT NT NT NT NT NT NT NT	5000 6.0 NS 200 2000 6.0 NS NS 50 NS	4.8 1200 290 4.8 NS NS 320 300 11
C Block			ZINC BIS(2-ETHYLHEXYL)PHTHALATE ACETONE ALUMINUM BARIUM BIS(2-ETHYLHEXYL)PHTHALATE CALCIUM MAGNESIUM MANGANESE NICKEL PERCHLORATE POTASSIUM	NT NT 1.1 JB 85 48 0.76 U 10000 4700 10 7.2 NT 940	3.1 JB 1.1 B 1.1 U 40 64 2.8 JB 7700 4100 7.2 9.9 0.045 990 J	NT NT NT NT NT NT NT NT NT NT NT	5000 6.0 NS 200 2000 6.0 NS NS 50 NS 15 NS	4.8 1200 2900 4.8 NS NS 320 300 111 NS
C Block			ZINC BIS(2-ETHYLHEXYL)PHTHALATE ACETONE ALUMINUM BARIUM BIS(2-ETHYLHEXYL)PHTHALATE CALCIUM MAGNESIUM MANGANESE NICKEL PERCHLORATE POTASSIUM SODIUM	NT NT 1.1 JB 85 48 0.76 U 10000 4700 10 7.2 NT 940 2800	3.1 JB 1.1 B 1.1 U 40 64 2.8 JB 7700 4100 7.2 9.9 0.045 990 J 2700	NT NT NT NT NT NT NT NT NT NT NT NT	5000 6.0 NS 200 2000 6.0 NS NS 50 NS 15 NS NS	4.8 1200 2900 4.8 NS 320 300 11 NS NS
C Block			ZINC BIS(2-ETHYLHEXYL)PHTHALATE ACETONE ALUMINUM BARIUM BIS(2-ETHYLHEXYL)PHTHALATE CALCIUM MAGNESIUM MANGANESE NICKEL PERCHLORATE POTASSIUM SODIUM ZINC	NT NT 1.1 JB 85 48 0.76 U 10000 4700 10 7.2 NT 940 2800 9.1 B	3.1 JB 1.1 B 1.1 U 40 64 2.8 JB 7700 4100 7.2 9.9 0.045 990 J 2700 9.8 J	NT NT NT NT NT NT NT NT NT NT NT NT NT	5000 6.0 NS 200 2000 6.0 NS NS 50 NS 15 NS NS 5000	4700 4.8 1200 2900 4.8 NS 320 300 300 11 NS NS 4700
C Block Central Burn Pits			ZINC BIS(2-ETHYLHEXYL)PHTHALATE ACETONE ALUMINUM BARIUM BIS(2-ETHYLHEXYL)PHTHALATE CALCIUM MAGNESIUM MANGANESE NICKEL PERCHLORATE POTASSIUM SODIUM	NT NT 1.1 JB 85 48 0.76 U 10000 4700 10 7.2 NT 940 2800	3.1 JB 1.1 B 1.1 U 40 64 2.8 JB 7700 4100 7.2 9.9 0.045 990 J 2700	NT NT NT NT NT NT NT NT NT NT NT NT	5000 6.0 NS 200 2000 6.0 NS NS 50 NS 15 NS NS	4.8 1200 1600 2900 4.8 NS 320 300 11 NS NS

								LISEDA
Aroa	Well Number	Monitored Zone	Analyta	Oat 12 Laval	lon 12 Louid	Aug 12	MCL	USEPA RSLs
Area	well Number	wormored zone	Analyte		Jan-13 Level			
				(µg/L)	(µg/L)	Level (µg/L)	(µg/L)	(µg/L)
			CALCIUM	NT	170000	NT	NS	NS
			COBALT	NT	0.87 J	NT	NS	4.7
			DIMETHYLPHTHALATE	NT	0.99	NT	NS	NS
			IRON	NT	1700	NT	300	11000
			MAGNESIUM	NT	100000	NT	NS	NS
	CBPmw-002	Unconsolidated	MANGANESE	NT	75	NT	50	320
			NICKEL	NT	2.4 J	NT	NS	300
			POTASSIUM	NT	3200	NT	NS	NS
			SODIUM	NT	53000	NT	NS	NS
			VANADIUM	NT	5.0 J	NT	NS	63
			ZINC	NT	3.6 JB	NT	5000	4700
Central Burn Pits			ACETONE	1.5 JB	1.1 UJ	NT	NS	12000
Certifal Buill Pits			ALUMINUM	60 U	3.6 J	NT	200	16000
			ARSENIC	3.4 J	5.0 U	NT	10	0.045
			BARIUM	73	73	NT	2000	2900
			BIS(2-ETHYLHEXYL)PHTHALATE	1.6 B	1.0 J	NT	6.0	4.8
			CALCIUM	75000	72000	NT	NS	NS
	CBPmw-009	Bedrock	CARBON DISULFIDE	0.24 J	0.17 J	NT	NS	720
	00111111007	Dearbeix	IRON	650	820	NT	300	11000
			MAGNESIUM	25000	23000	NT	NS	NS
			MANGANESE	98	93	NT	50	320
			POTASSIUM	1800	1800	NT	NS	NS
			SODIUM	13000	14000	NT	NS	NS
			ZINC ANTIMONY	NT	1.6 JB	NT	5000	4700
		Unconsolidated		NT	0.87 J	NT	6.0	6.0
			BARIUM	NT	22	NT	2000	2900
			CALCIUM	NT	37000	NT	NS	NS
			IRON	NT	2100	NT	300	11000
	DA2mw-108		MAGNESIUM	NT	15000	NT	NS	NS
			MANGANESE	NT	390	NT	50	320
			POTASSIUM	NT	1900	NT	NS	NS
			SODIUM	NT	8100	NT	NS	NS
			ZINC	NT	1.8 J	NT	5000	4700
			ALUMINUM	NT	38	60 U	200	16000
			BARIUM	29	26	30	2000	2900
			BIS(2-ETHYLHEXYL)PHTHALATE	0.81 U	0.76 U	0.35 B	6.0	4.8
			CALCIUM	110000	97000	110000	NS	NS
			IRON	1000	540	920	300	11000
	DA2mw-114	Bedrock	MAGNESIUM	37000	32000	37000	NS	NS
			MANGANESE	82	76	82	50	320
			POTASSIUM	4200	3200	4100	NS	NS
			SODIUM	12000	10000	13000	NS	NS
			ZINC	20 U	10000 1.8 J	13000 50 U	5000	4700
Demolition Area # 2		ļ						
			ACETONE	2.3 JB	1.1 UJ	1.1 U	NS 200	12000
			ALUMINUM	60 U	4.6 J	60 U	200	16000
			BARIUM	21	21	21	2000	2900
			BETA-BHC	0.0081 JB	0.0095 U	0.015 J	NS	0.022
			BIS(2-ETHYLHEXYL)PHTHALATE	2.2 J	0.77 U	0.56 B	6.0	4.8
			CALCIUM	100000	100000	100000	NS	NS
			CARBON DISULFIDE	0.26	0.25 U	0.14 B	NS	720
	DA2mw-115	Bedrock	DI-N-BUTYL PHTHALATE	0.83 U	0.77 U	0.64 J	NS	670
			IRON	570	680	720	300	11000
			MAGNESIUM	29000	29000	29000	NS	NS
			MANGANESE	110	110	110	50	320
			MERCURY	0.2 U	0.065 J	0.20 U	2.0	0.63
			POTASSIUM	3600	3000	3400	NS	NS
			SODIUM	11000	10000	12000	NS	NS
			ZINC	NT	5.4 J	50 U	5000	4700
			ARSENIC	NT	NT	26	10	0.045
			BARIUM	NT	NT	20	2000	2900
	DETmw-001	Unconsolidated	BIS(2-ETHYLHEXYL)PHTHALATE	NT		3.4 B		
			. ,		NT		6.0	4.8
	1		CALCIUM	NT	NT	78000	NS	NS

T I I I O	<u>^</u>	
1 able 4-2.	Summary	of Constituents Detected

Area	Well Number	Monitored Zone	Analyte	Oct-12 Level (µg/L)	Jan-13 Level (µg/L)	Level (µg/L)	MCL (µg/L)	USEP RSL: (µg/L
			DI-N-BUTYL PHTHALATE	NT	NT	0.70 J	NS	670
			ENDRIN KETONE	NT	NT	0.012 J	NS	NS
			IRON	NT	NT	900	300	1100
	DETmw-001	Unconsolidated	MAGNESIUM	NT	NT	32000	NS	NS
			MANGANESE	NT	NT	390	50	320
			POTASSIUM	NT	NT	1900	NS	NS
			SODIUM	NT	NT	10000	NS	NS
			BARIUM				2000	
				NT	NT	37		290
			BETA-BHC	NT	NT	0.011 J	NS	0.02
			BIS(2-ETHYLHEXYL)PHTHALATE	NT	NT	0.35 B	6.0	4.8
			CALCIUM	NT	NT	89000	NS	NS
	DET 000		IRON	NT	NT	93 J	300	1100
	DETmw-002	Unconsolidated	MAGNESIUM	NT	NT	32000	NS	NS
			MANGANESE	NT	NT	56	50	320
			PERCHLORATE	NT	NT	0.012 J	15	11
			POTASSIUM	NT	NT	3100	NS	NS
			SODIUM	NT	NT	17000	NS	NS
			ALUMINUM	NT	3.1 J	60 U	200	1600
			ANTHRACENE	NT	0.095 U	0.097	NS	130
			ARSENIC	NT	10	12	10	0.04
			BARIUM	NT	47	48	2000	290
			BENZO(A)ANTHRACENE	NT	0.095 U	0.15	NS	0.02
			BENZO(A)PYRENE	NT	0.095 U	0.13	0.20	0.00
		Unconsolidated	BENZO(B)FLUORANTHENE		0.075 U	0.12	NS	0.00
				NT				
			BENZO(K)FLUORANTHENE	NT	0.095 U	0.13	NS	0.2
			BETA-BHC	NT	0.0095 U	0.015 J	NS	0.02
			BIS(2-ETHYLHEXYL)PHTHALATE	NT	0.76 U	0.78 B	6.0	4.8
Demolition Area # 2	DETmw-003		CALCIUM	NT	85000	84000	NS	NS
			CHRYSENE	NT	0.76 U	0.11	NS	2.9
			DI-N-BUTYL PHTHALATE	NT	0.76 U	0.99	NS	670
			FLUORANTHENE	NT	0.095 U	0.13	NS	630
			IRON	NT	1300	1400	300	1100
			MAGNESIUM	NT	31000	30000	NS	NS
			MANGANESE	NT	250	250	50	320
			PHENANTHRENE	NT	0.095 U	0.12	NS	NS
			POTASSIUM	NT	1600	1800	NS	NS
			PYRENE	NT	0.095 U	0.13	NS	87
			SODIUM	NT	11000	11000	NS	NS
				NT	2.2 J	50 U	5000	470
			4-AMINO-2,6-DINITROTOLUENE	NT	0.064 J	0.12 U	NS	30
			ALUMINUM	NT	3.4 J	60 U	200	1600
			ANTIMONY	NT	0.90 U	0.38 J	6.0	6.0
			BARIUM	NT	49	80	2000	290
			BIS(2-ETHYLHEXYL)PHTHALATE	NT	1.1 B	1.4 B	6.0	4.8
			CALCIUM	NT	120000	160000	NS	NS
			DI-N-BUTYL PHTHALATE	NT	0.76 U	0.85 B	NS	670
	DETmw-004	Unconsolidated	HMX	NT	3.2	3.5	NS	780
	2211111 001	Shoonsondated	IRON	NT	18 J	100 U	300	1100
			MAGNESIUM	NT	25000	31000	NS	NS
			MANGANESE	NT	2.0 U	5.7 B	50	320
			POTASSIUM	NT	1000 J	1700	NS	NS
			RDX	NT	6.1	2.3	NS	0.6
			SODIUM	NT	1900	2900	NS	NS
		VANADIUM		2.4 J	1.5 U	NS	63	
			NT					
			ZINC	NT	13 J	50 U	5000	470
			ALUMINUM	NT	2.8 J	NT	200	1600
			ARSENIC	NT	13	NT	10	0.04
			BARIUM	NT	64	NT	2000	290
Erie Burning Grounds	EBGmw-125	Unconsolidated	BIS(2-ETHYLHEXYL)PHTHALATE	NT	1.7	NT	6.0	4.8
Enc Durning Grounds	LDOIIIW-123	Unconsolidated	CALCIUM	NT	56000	NT	NS	NS
			COBALT IRON	NT	1.0 J	NT	NS	4.7
				NT	5100 J	NT	300	1100

Table 4-2.	Summary	y of Constituents Detected
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Area	Well Number	Monitored Zone	Analyte		Jan-13 Level		MCL	USEP RSLs
				(µg/L)	(µg/L)	Level (µg/L)	(µg/L)	(µg/L
			MAGNESIUM	NT	8700	NT	NS	NS
			MANGANESE	NT	540	NT	50	320
	EBGmw-125	Unconsolidated	POTASSIUM	NT	950 J	NT	NS	NS
			SODIUM	NT	5200	NT	NS	NS
			ZINC	NT	3.8 J	NT	5000	4700
			BARIUM	99	100	110	2000	2900
			BIS(2-ETHYLHEXYL)PHTHALATE	0.76 U	1.8	0.38 J	6.0	4.8
Erie Burning Grounds			CALCIUM	73000	74000	72000	NS	NS
Life burning Grounds			DIMETHYLPHTHALATE	0.76 U	0.29 J	0.48 U	NS	NS
			IRON	650	710 J	730	300	1100
	EBGmw-131	Bedrock						
			MAGNESIUM	28000	29000	29000	NS	NS
			MANGANESE	130	140	150	50	320
			POTASSIUM	1400	1400 J	1400	NS	NS
			SODIUM	2600	2700	2900	NS	NS
			ZINC	20 U	2.4 J	50 U	5000	4700
			2,4,6-TRINITROTOLUENE	NT	NT	18	NS	2.2
			2,4-DINITROTOLUENE	NT	NT	0.45	NS	0.20
			2-AMINO-4,6-DINITROTOLUENE	NT	NT	16	NS	30
			4-AMINO-2,6-DINITROTOLUENE	NT	NT	26	NS	30
			BARIUM	NT	NT	14	2000	2900
						-		
			BIS(2-ETHYLHEXYL)PHTHALATE	NT	NT	0.82 B	6.0	4.8
			CALCIUM	NT	NT	5700	NS	NS
Fuze & Booster Quarry	FBQmw-174	Bedrock	DELTA-BHC	NT	NT	0.019 J	NS	NS
r uze u booster Quarry	1 DQIIIW 174	Dearock	DI-N-BUTYL PHTHALATE	NT	NT	1.1 B	NS	670
			GAMMA-CHLORDANE	NT	NT	0.037	NS	NS
			MAGNESIUM	NT	NT	2000	NS	NS
			MANGANESE	NT	NT	16	50	320
			NICKEL	NT	NT	5.8	NS	300
			POTASSIUM	NT	NT	1000	NS	NS
			RDX	NT	NT	0.31	NS	0.61
			SODIUM					
				NT	NT	810 NT	NS	NS
			ALUMINUM	100	23 J	NT	200	1600
			BARIUM	17	16	NT	2000	2900
			BIS(2-ETHYLHEXYL)PHTHALATE	0.87 U	0.87	NT	6.0	4.8
			CALCIUM	21000	17000	NT	NS	NS
			IRON	170	71	NT	300	1100
			MAGNESIUM	6500	5500	NT	NS	NS
			MANGANESE	12	2.7	NT	50	320
	FWGmw-001	Unconsolidated	METHOXYCHLOR	0.3 U	0.036 J	NT	40	27
			NICKEL	0.3 U	0.030 J 2.5 J	NT	40 NS	300
			PERCHLORATE	NT	0.17	NT	115	11
			POTASSIUM	1300	940 J	NT	NS	NS
			SELENIUM	10 U	5.6 J	NT	50	78
			SODIUM	3200	3300	NT	NS	NS
			ZINC	20 U	3.7 JB	NT	5000	470
Facility-Wide			1,3,5-TRINITROBENZENE	0.040 J	0.051 U	NT	NS	460
-			ACETONE	2.5 B	1.2 JB	NT	NS	1200
			ALUMINUM	180	5.0 U	NT	200	1600
			ANTIMONY	0.21 J	0.9 U	NT	6.0	6.0
			BARIUM	74	48	NT	2000	290
			BIS(2-ETHYLHEXYL)PHTHALATE	2.5 JB	0.76 U	NT	6.0	4.8
			CALCIUM	42000	31000	NT	NS	4.0 NS
	514/0							
	FWGmw-002	Unconsolidated	CARBON DISULFIDE	6.7	8.8	NT	NS	720
			CHLOROETHANE	0.33 J	0.5 U	NT	NA	2100
			IRON	640	110	NT	300	1100
			MAGNESIUM	14000	13000	NT	NS	NS
			MANGANESE	140	100	NT	50	320
			NAPHTHALENE	0.1 UJ	0.20	NT	NS	0.14
			POTASSIUM	14000	27000	NT	NS	NS
				23000	32000	NT		NS

Table 4-2	Summary	of Constituents Detected
	Jummar	OI CONSTITUENTS DETECTED

				(µg/L)	(µg/L)	Level (µg/L)	(µg/L)	(µg/L
			ACETONE	1.6 JB	1.1 UJ	NT	NS	1200
			ALUMINUM	1600	42	NT	200	1600
			ARSENIC	5.3 J	5.0 U	NT	10	0.04
			BARIUM	72	59	NT	2000	290
			BIS(2-ETHYLHEXYL)PHTHALATE	0.76 U	1.2	NT	6.0	4.8
			CALCIUM	79000	77000	NT	NS	NS
			CHROMIUM	2.8 J	2.5 U	NT	100	1600
	FWGmw-003	Unconsolidated	DIMETHYLPHTHALATE	0.76 U	0.71 J	NT	NS	NS
			IRON	2300	150	NT	300	110
			MAGNESIUM	20000	19000	NT	NS	NS
			MANGANESE	600	520	NT	50	32
			POTASSIUM	2500	1400 J	NT	NS	NS
			SODIUM	4600	4200	NT	NS	NS
							5000	470
			ZINC	16 UB	2.0 JB	NT		
			ALUMINUM	3200	4.2 J	60 U	200	1600
			BARIUM	44	22	23	2000	290
			BIS(2-ETHYLHEXYL)PHTHALATE	1.2 B	0.91 B	0.25 B	6.0	4.8
			CALCIUM	89000	98000	96000	NS	NS
			CHROMIUM	5.3	2.5 U	4.0 U	100	160
			COBALT	1.7 J	2.5 U	4.0 U	NS	4.7
			CYANIDE.	0.0064 J	0.01 U	0.010 U	0.20	0.00
			IRON	4000	20 U	100 U	300	110
	FWGmw-004	Unconsolidated	LEAD	1.7 J	3.0 U	5.0 U	15	NS
			MAGNESIUM	38000	47000	47000	NS	NS
			MANGANESE	75	1.7 J	2.4 B	50	32
			NICKEL	2.9 J	3.0 U	5.0 U	NS	30
			POTASSIUM	2000	1500 U	710 J	NS	NS
			SODIUM	4000	3600 U	4700	NS	NS
			VANADIUM				NS	
				7 UB	3.2 J	4.0 U		63
			ZINC	17 B	1.3 JB	50 U	5000	470
Facility-Wide			ACETONE	1.1 B	1.1 U	NT	NS	120
			ALUMINUM	60 U	3.7 J	NT	200	1600
			BARIUM	55	58	NT	2000	290
			BIS(2-ETHYLHEXYL)PHTHALATE	0.84	0.76 U	NT	6.0	4.8
			CADMIUM	1.0	0.3 UJ	NT	5.0	6.9
			CALCIUM	46000	51000	NT	NS	NS
			COBALT	2.0 J	2.5 U	NT	NS	4.7
	FWGmw-005	Bedrock	IRON	3600	3000	NT	300	110
			MAGNESIUM	15000	17000	NT	NS	NS
			MANGANESE	350	280	NT	50	32
			NICKEL	5 U	1.6 J	NT	NS	30
			POTASSIUM	1600	1.0 5	NT	NS	NS
			SODIUM	6100	6900	NT	NS	NS
			VANADIUM					
				1.8 J	5.0 U	NT	NS F000	63
				20 U	3.0 JB	NT	5000	470
			ALUMINUM	60 U	5.5	NT	200	160
			ANTIMONY	0.31 J	0.9 U	NT	6.0	6.0
			ARSENIC	5.1 J	2.9 J	NT	10	0.04
			BARIUM	33	30	NT	2000	290
			CALCIUM	41000	37000	NT	NS	NS
			CARBON DISULFIDE	0.16 J	0.25 U	0.25 U	NS	72
			COBALT	1.6 J	1.3 U	NT	NS	4.7
FWGmw-006			DIMETHYLPHTHALATE	0.76 U	0.28 J	NT	NS	NS
	Unconsolidated	IRON	18000	13000	NT	300	110	
			MAGNESIUM	21000	20000	NT	NS	NS
			MANGANESE	2000	1300	NT	50	32
			NICKEL	2000 5 U	3.1	NT	NS	320
			NIGNEL	50	J.I	INT	CVI	300
			DOTACCIUM	1000	000 1	NT	NC	NC
			POTASSIUM	1300	920 J	NT	NS	
			POTASSIUM SODIUM VANADIUM	1300 7400 1.5 UB	920 J 6900 2.4 J	NT NT NT	NS NS NS	NS NS 63

Table 4-2	Summary	of Constituents Detected
	Jummar	OI CONSTITUENTS DETECTED

Area	Well Number	Monitored Zone	Analyte	Oct-12 Level	Jan-13 Level	Aug-13	MCL	USEF RSL
	1		1	(µg/L)	(µg/L)	Level (µg/L)	(µg/L)	(µg/l
		l	ALUMINUM	4600	140	60 U	200	1600
	1		ARSENIC	6.9 J	5.0 U	10 U	10	0.04
			BARIUM	56	30	18	2000	290
			BIS(2-ETHYLHEXYL)PHTHALATE	1.5	0.79 U	0.48 B	6.0	4.8
			CALCIUM	200000	160000	100000	NS	NS
			CHROMIUM	8.8	2.5 U	1.4 J	100	1600
			COBALT	4.2	2.5 U	4.0 U	NS	4.7
			COPPER	5.8 J	5.0 U	10 U	1300	62
	FWGmw-007	Unconsolidated	IRON	8100	410	100 U	300	110
			LEAD	3.2 J	3.0 U	5.0 U	15	NS
			MAGNESIUM	140000	99000	52000	NS	NS
			MANGANESE	310	92	47	50	32
			NICKEL	9.3	3.0 U	2.3 J	NS	30
			POTASSIUM	4300	2200	1800	NS	NS
			SODIUM	18000	14000	7000	NS	NS
			ZINC	38 B	5.4 JB	50 U	5000	470
			ALUMINUM	290	5.0 U	NT	200	160
			ARSENIC	7.5 J	5.8	NT	10	0.04
			BARIUM	40	40	NT	2000	290
			BIS(2-ETHYLHEXYL)PHTHALATE	0.95	1.1 J	NT	6.0	4.8
			CALCIUM	110000	100000	NT	NS	NS
			CHROMIUM	1.9 J	2.5	NT	100	160
			ENDRIN KETONE	0.0075 J	0.0095 U	NT	NS	NS
		Unconcolidated	IRON	1100	520	NT	300	110
	FWGmw-008	Unconsolidated	MAGNESIUM	27000	26000	NT	NS NS	NS
			MANGANESE	690	620	NT	50	32
			NICKEL	5 U	1.8 J	NT	NS	30
			PERCHLORATE	NT	0.061 J	NT	15	11
			POTASSIUM	2000	1500	NT	NS	NS
Facility-Wide			SODIUM	6500	6800	NT	NS	NS
			ZINC	20 U	1.3 JB	NT	5000	470
			ACETONE	1.1 U	NT	1.2 B	NS	120
			ALUMINUM	980	NT	60 B	200	160
			ARSENIC	11	NT	9.8 J	10	0.04
			BARIUM	59	NT	56	2000	290
			BIS(2-ETHYLHEXYL)PHTHALATE	1.1	NT	0.34 B	6.0	4.8
			CALCIUM	92000	NT	89000	NS	NS
	FWC 000		CHROMIUM	2.1 J	NT	4.0 U	100	160
	FWGmw-009	Unconsolidated						
	1		IRON	2700	NT	910	300	110
	1		MAGNESIUM	25000	NT	24000	NS	NS
			MANGANESE	200	NT	180	50	32
			POTASSIUM	1600	NT	1200	NS	NS
	1		SODIUM	7600	NT	8500	NS	NS
			ZINC	12 B	NT	50 U	5000	470
			ACETONE	2.3 B	1.2 JB	NT	NS	120
			ARSENIC	11	15	NT	10	0.04
			BARIUM	41	38	NT	2000	290
			BIS(2-ETHYLHEXYL)PHTHALATE	40	0.78 U	NT	6.0	4.8
			CALCIUM	9300	7700	NT	NS	NS
	1		CARBON DISULFIDE	0.33	0.24 J	NT	NS	72
			COBALT	15	0.24 J 23	NT	NS	4.7
	FW/0 010							
	FWGmw-010	Unconsolidated	IRON	35000	29000 J	NT	300	110
			MAGNESIUM	4500	5000	NT	NS	NS
			MANGANESE	1700	970	NT	50	32
			NICKEL	21	65	NT	NS	300
			PERCHLORATE	NT	0.053	NT	15	11
			POTASSIUM	2700	1800	NT	NS	NS
			SODIUM	2500	2300	NT	NS	NS
		1						

Table 4-2	Summary	y of Constituents Detected
	Jummar	y of constituents Detected

Area	Well Number	Monitored Zone	Analyte	Oct-12 Level			MCL	USEP RSL:
				(µg/L)	(µg/L)	Level (µg/L)	(µg/L)	(µg/L
			ACETONE	1.2 B	1.1 UJ	NT	NS	1200
			ALUMINUM	220	12	60 U	200	1600
			ARSENIC	4.4 J	3.3 J	10 U	10	0.04
			BARIUM	44	43	42	2000	2900
			BIS(2-ETHYLHEXYL)PHTHALATE	1.1 B	0.82	13	6.0	4.8
			CALCIUM	75000	76000	67000	NS	NS
			DIMETHYLPHTHALATE	0.8 U	0.75 J	NT	NS	NS
	FWGmw-011	Unconsolidated						
			DI-N-BUTYL PHTHALATE	0.8 U	0.76 U	1.7	NS	670
			IRON	700	1300 J	1900	300	1100
			MAGNESIUM	14000	15000	14000	NS	NS
			MANGANESE	250	290	270	50	320
			MERCURY	0.2 U	0.072 JB	0.20 U	2.0	0.6
			POTASSIUM	940	870 J	840 J	NS	NS
			SODIUM	5700	5900	6300	NS	NS
			3,3'-DICHLOROBENZIDINE	0.76 JB	0.81 U	NT	NS	0.11
			ANTIMONY	0.27 J	5 UJ	1.0 U	6.0	6.0
			BARIUM	22	23	25	2000	290
			BARIUM BIS(2-ETHYLHEXYL)PHTHALATE	22 2.8 JB	23 0.90 J	25 0.74 B	6.0	290
			. ,					
			CALCIUM	25000	24000	23000	NS	NS
			COBALT	1.5 J	1.8 J	1.8 J	NS	4.7
			DIMETHYLPHTHALATE	0.76 UJ	0.30 J	0.48 U	NS	NS
	FWGmw-012	Bedrock	DI-N-BUTYL PHTHALATE	0.76 U	0.81 U	0.74 J	NS	670
			IRON	2300	2700 J	2100	300	1100
			MAGNESIUM	5700	5400	5600	NS	NS
			MANGANESE	110	95	110	50	320
			NICKEL	5 U	2.0 J	2.4 J	NS	300
			POTASSIUM	890 J	1200 J	830 J	NS	NS
			SODIUM	7000	6400	6700	NS	NS
			ZINC	20 U	2.1 J	50 U	5000	470
Facility-Wide			ALUMINUM	60 U	5.5	NT	200	1600
			BARIUM	30	29	NT	2000	290
			BIS(2-ETHYLHEXYL)PHTHALATE	1.9	0.97 JB	NT	6.0	4.8
			CALCIUM	55000	55000	NT	NS	NS
			COBALT	4 U	0.59 J	NT	NS	4.7
			CYANIDE'	0.0071 J	0.01 U	NT	0.20	0.00
	FWGmw-013	Bedrock						
			MAGNESIUM	26000	26000	NT	NS	NS
			MANGANESE	520	560	NT	50	320
			PERCHLORATE	NT	0.013 J	NT	15	11
			POTASSIUM	2800	3100	NT	NS	NS
			SODIUM	7600	7100	NT	NS	NS
			ZINC	20 U	2.6 J	NT	5000	470
	FWGmw-014	Unconsolidated	ACETONE	1.3 JB	1.1 UJ	NT	NS	1200
		2.10011001100100	BARIUM	34	31	NT	2000	290
			CALCIUM	85000	87000	NT	NS	NS
			DIMETHYLPHTHALATE	0.76 U	0.28 J	NT	NS	NS
				-				
			GROSS BETA ²	2.8 J	2.03 J	NT	NS	NS
			LEAD 214 ²	24 J	-2.91 UJ	NT	NS	NS
			MAGNESIUM	21000	22000	NT	NS	NS
			MANGANESE	21000	130	NT	50	320
			POTASSIUM	1800	1500	NT	NS	NS
			RADIUM (Total) ²	0.47 J	0.423	NT	5.0	NS
			SODIUM	5300	6200	NT	NS	NS
			THORIUM	0.56 J	0.85 UB	NT	NS	NS
			URANIUM	0.54	0.33 J	NT	30	47
			ALUMINUM	70	3.0 J	60 U	200	1600
		L	ARSENIC	6.4 J	5.0 U	10 U	10	0.04
		Unconcolidated						
	FWGmw-015	Unconsolidated	BARIUM	19	17	14	2000	2900

Table 4-2. Summary of								USEPA
Area	Well Number	Monitored Zone	Analyte	Oct-12 Level	Jan-13 Level	Aug-13	MCL	RSLs
				(µg/L)	(µg/L)	Level (µg/L)	(µg/L)	(µg/L)
			CALCIUM	250000	300000	340000	NS	NS
			CHROMIUM	1.4 J	2.5 U	4.0 U	100	16000
			COBALT	2.2 J	2.5 U	2.9 J	NS	4.7
			DELTA-BHC	0.013 J	0.0096 U	NT	NS	NS
			DIMETHYLPHTHALATE	2.6	0.76 U	0.48 U	NS	NS
			IRON	240	22 B	100 U	300	11000
	FWGmw-015	Unconsolidated	MAGNESIUM	170000	270000	260000	NS	NS
	i wonii oro	onconsolidated	MANGANESE	860	240	940	50	320
			NICKEL	3.0 J	1.8 J	2.5 J	NS	300
			PERCHLORATE	NT	0.056	NT	15	11
			POTASSIUM	3900	3800	4000	NS	NS
			SODIUM	33000	40000	44000	NS	NS
Facility-Wide			VANADIUM	4 U	6.9	4.0 U	NS	63
·			ZINC	20 U	6.7 JB	50 U	5000	4700
			ALUMINUM	60 U	5.0 U	27 J	200	16000
			ARSENIC	6.2 J	4.4 J	4.3 J	10	0.045
			BARIUM	54	56	55 0.22 D	2000	2900
			BIS(2-ETHYLHEXYL)PHTHALATE	0.76 U	0.86 B	0.32 B	6.0	4.8
			CALCIUM	100000	110000	100000	NS	NS
	FWGmw-016	Bedrock	IRON	590	530 B	600	300	11000
			MAGNESIUM	28000	29000	28000	NS	NS
			MANGANESE	200	210	210	50	320
			MERCURY	0.2 U	0.052 J	0.20 U	2.0	0.63
			POTASSIUM	2000	1900	2100	NS	NS
			SODIUM	11000	9700	11000	NS	NS 1700
			ZINC	20 U	2.6 JB	50 U	5000	4700
			BARIUM BIS(2-ETHYLHEXYL)PHTHALATE	NT NT	NT NT	53 0.61 B	2000	2900 4.8
			CALCIUM	NT	NT	58000	6.0 NS	4.0 NS
			DI-N-BUTYL PHTHALATE	NT	NT	0.91 J	NS	670
	111000000		IRON	NT	NT	580	300	11000
	LL1mw-064	Unconsolidated	MAGNESIUM	NT	NT	10000	300 NS	NS
			MANGANESE	NT	NT	130	50	320
			POTASSIUM	NT	NT	740 J	NS	NS
			SODIUM	NT	NT	5500	NS	NS
			ALUMINUM	NT	3.5 J	60 U	200	16000
			BARIUM	NT	50	50	2000	2900
			BIS(2-ETHYLHEXYL)PHTHALATE	NT	1.6 B	0.50 B	6.0	4.8
			CALCIUM	NT	81000	75000	NS	NS
	LL1mw-065	Unconsolidated	IRON	NT	44 J	170	300	11000
	LL IIIW-005	Unconsolidated	MAGNESIUM	NT	21000	19000	NS	NS
			MANGANESE	NT	110	200	50	320
Load line 1			POTASSIUM	NT	1100 J	1000	NS	NS
			SODIUM	NT	12000	12000	NS	NS
			1,3,5-TRINITROBENZENE	NT	NT	6.5 J	NS	460
			1,3-DINITROBENZENE	NT	NT	0.3 J	NS	1.5
				NT	NT	4.5 J	NS	2.2
			2,4,6-TRINITROTOLUENE				NS	0.20
			2 4-DINITROTOLUENE	NT	NT	291		0.20
			2,4-DINITROTOLUENE 2.6-DINITROTOLUENE	NT NT	NT NT	2.9 J 1.5 J		0.042
			2,6-DINITROTOLUENE	NT NT NT	NT	1.5 J	NS	0.042 30
			2,6-DINITROTOLUENE 2-AMINO-4,6-DINITROTOLUENE	NT NT	NT NT	1.5 J 14 J	NS NS	30
	1mw-083	Bedrock	2,6-DINITROTOLUENE	NT NT NT	NT NT NT	1.5 J 14 J 28	NS NS NS	30 30
	LL1mw-083	Bedrock	2,6-DINITROTOLUENE 2-AMINO-4,6-DINITROTOLUENE 4-AMINO-2,6-DINITROTOLUENE ALUMINUM	NT NT NT NT	NT NT NT NT	1.5 J 14 J 28 640	NS NS NS 200	30 30 16000
	LL1mw-083		2,6-DINITROTOLUENE 2-AMINO-4,6-DINITROTOLUENE 4-AMINO-2,6-DINITROTOLUENE ALUMINUM BARIUM	NT NT NT NT	NT NT NT NT NT	1.5 J 14 J 28 640 17	NS NS 200 2000	30 30 16000 2900
	LL1mw-083		2,6-DINITROTOLUENE 2-AMINO-4,6-DINITROTOLUENE 4-AMINO-2,6-DINITROTOLUENE ALUMINUM BARIUM BIS(2-ETHYLHEXYL)PHTHALATE	NT NT NT NT NT NT	NT NT NT NT NT NT	1.5 J 14 J 28 640 17 1.1 B	NS NS 200 2000 6.0	30 30 16000 2900 4.8
	LL1mw-083		2,6-DINITROTOLUENE 2-AMINO-4,6-DINITROTOLUENE 4-AMINO-2,6-DINITROTOLUENE ALUMINUM BARIUM BIS(2-ETHYLHEXYL)PHTHALATE CADMIUM	NT NT NT NT NT NT	NT NT NT NT NT NT	1.5 J 14 J 28 640 17 1.1 B 0.51 J	NS NS 200 2000 6.0 5.0	30 30 16000 2900 4.8 6.9
	LL1mw-083		2,6-DINITROTOLUENE 2-AMINO-4,6-DINITROTOLUENE 4-AMINO-2,6-DINITROTOLUENE ALUMINUM BARIUM BIS(2-ETHYLHEXYL)PHTHALATE CADMIUM CALCIUM	NT NT NT NT NT NT NT	NT NT NT NT NT NT NT	1.5 J 14 J 28 640 17 1.1 B 0.51 J 26000	NS NS 200 2000 6.0 5.0 NS	30 30 16000 2900 4.8 6.9 NS
	LL1mw-083		2,6-DINITROTOLUENE 2-AMINO-4,6-DINITROTOLUENE 4-AMINO-2,6-DINITROTOLUENE ALUMINUM BARIUM BIS(2-ETHYLHEXYL)PHTHALATE CADMIUM	NT NT NT NT NT NT	NT NT NT NT NT NT	1.5 J 14 J 28 640 17 1.1 B 0.51 J	NS NS 200 2000 6.0 5.0	30 30 16000 2900 4.8 6.9

RVAAP Facility-Wide Groundwater Monitoring Program 2013 Annual Report

Table 4-2. Summary of Constituents Detected

Table 4-2. Summary of								USEPA
Area	Well Number	Monitored Zone	Analyte	Oct-12 Level	Jan-13 Level	Aug-13	MCL	RSLs
				(µg/L)	(µg/L)	Level (µg/L)	(µg/L)	(µg/L)
			MAGNESIUM	NT	NT	5400	NS	NS
			MANGANESE	NT	NT	410	50	320
	LL1mw-083	Bedrock	NICKEL	NT	NT	27	NS	300
	LL IIIW-005	DEUIOCK	POTASSIUM	NT	NT	2800	NS	NS
			SODIUM	NT	NT	7800	NS	NS
			ZINC	NT	NT	39 J	5000	4700
			1,3,5-TRINITROBENZENE	NT	NT	2.4 J	NS	460
			1,3-DINITROBENZENE	NT	NT	0.35 J	NS	1.5
			2,4,6-TRINITROTOLUENE	NT	NT	12 J	NS	2.2
				NT	NT	1.4 J	NS	0.20
				NT	NT	0.95 J	NS	0.042
			2-AMINO-4,6-DINITROTOLUENE	NT	NT	13 J	NS	30
			4-AMINO-2,6-DINITROTOLUENE	NT	NT	36	NS 200	30
			ALUMINUM BARIUM	NT NT	NT NT	1300 18	200 2000	16000 2900
			BETA-BHC	NT	NT	0.069	2000 NS	0.022
			BIS(2-ETHYLHEXYL)PHTHALATE	NT	NT	0.069 1.8 B	6.0	4.8
			CADMIUM	NT	NT	1.8 B 1.4	6.0 5.0	4.8
	1mu/ 004	Rodrock		NT	NT	65000	5.0 NS	NS
	LL1mw-084	Bedrock	COBALT	NT	NT	9.0	NS	4.7
			COPPER	NT	NT	9.1 J	1300	620
			DI-N-BUTYL PHTHALATE	NT	NT	1.1 B	NS	670
			HMX	NT	NT	0.97 J	NS	780
			MAGNESIUM	NT	NT	3100	NS	NS
			MANGANESE	NT	NT	67	50	320
			NICKEL	NT	NT	18	NS	300
			POTASSIUM	NT	NT	3600	NS	NS
			RDX	NT	NT	2.1 J	NS	0.61
			SELENIUM	NT	NT	4.9 J	50	78
Load line 1			SODIUM	NT	NT	5700	NS	NS
			ZINC	NT	NT	58	5000	4700
			ACETONE	2.2 JB	1.1 UJ	NT	NS	12000
			ALUMINUM	160	1000	60 U	200	16000
			ANTIMONY	0.28 B	0.9 U	1.0 U	6.0	6.0
			ARSENIC	3.3 J	3.6 J	3.7 J	10	0.045
			BARIUM	45	64	39	2000	2900
			BERYLLIUM	0.16 UJB	0.056 J	1.0 U	4.0	16
			BETA-BHC	0.0095 U	0.0095 J	0.019 U	NS	0.022
			BIS(2-ETHYLHEXYL)PHTHALATE	1.2 J	0.94	1.2 B	6.0	4.8
			CADMIUM	0.74 JB	0.3 UJ	1.0 U	5.0	6.9
			CALCIUM	62000	65000	47000	NS	NS
	LL1mw-086	Unconsolidated	CHROMIUM	4 U	0.81 J	4.0 U	100	16000
			COBALT	4 U	0.84 J	4.0 U	NS	4.7
			DI-N-BUTYL PHTHALATE	0.76 U	0.78 U	0.86 B	NS	670
			IRON	2000	3800	600	300	11000
			MAGNESIUM	27000	26000	20000	NS	NS
			MANGANESE	610	600	310	50	320
			MERCURY	0.2 U	0.065 JB	0.20 U	2.0	0.63
			NICKEL	5 U	3.0	5.0 U 19000	NS	300 NS
			POTASSIUM SODIUM	2600 5600	2700 5900	19000	NS NS	NS NS
			ZINC	20 U	4.5 J	50 U	NS 5000	4700
			ACETONE	20 0 1.4 JB	4.5 J 1.1 UJ	50 U NT	SUUU NS	12000
			ACETONE	650	5.0 U	60 U	200	12000
			BARIUM	33	3.0 0 30	28	200	2900
	LL1mw-087	Unconsolidated	BIS(2-ETHYLHEXYL)PHTHALATE	0.85	0.94	0.86 B	6.0	4.8
	LL IIIW-UO7	Unconsolidated	CALCIUM	91000	97000	99000	NS	4.0 NS
			CHROMIUM	1.8 J	2.5 U	4.0 U	100	16000
			COBALT	1.0 J	0.57 J	1.5 J	NS	4.7
	<u> </u>		000.EI	1.7 5	0.07 3	1.5 5		

USEPA RSLs

(µg/L) NS

670

11000 NS 320 0.63

300

11

NS NS

0.045

2900 4.8

NS

4.7

670

NS NS

4700 30 2900

4.8 NS 4.7 670 780

11000

NS 320 300 NS

NS

4700 2.2 0.20 30

30

2900 4.8

NS

670

11000

NS

320

NS

NS

300

NS

50

Area	Well Number	Monitored Zone	Analyte	Oct-12 Level (µg/L)	Jan-13 Level (µg/L)	Aug-13 Level (µg/L)
			DIMETHYLPHTHALATE	0.92	0.77 U	0.54 U
			DI-N-BUTYL PHTHALATE	0.76 U	0.77 U	0.84 J
			IRON	1200	13 J	100 U
			MAGNESIUM	27000	27000	29000
			MANGANESE	170	61	200
Load Line 1	LL1mw-087	Unconsolidated	MERCURY	0.5 U	0.057 B	0.20 U
			NICKEL	2.5 J	3.0 U	5.0 U
			PERCHLORATE	NT	0.013 J	NT
			POTASSIUM	1100	1500 U	610 J
			SODIUM	6700	7200	8900
			ZINC	12 B	1.7 JB	50 U
			1,3,5-TRINITROBENZENE	NT	1.7	0.28 J
			1,3-DINITROBENZENE	NT	0.074 J	0.10 U
			2,4-DINITROTOLUENE	NT	0.43	0.21
			2-AMINO-4,6-DINITROTOLUENE	NT	0.61	0.22
			4-AMINO-2,6-DINITROTOLUENE	NT	0.58	0.38
			ACETONE	NT	1.1 UJ	1.4 B
			ALUMINUM	NT	9.1	60 U
			ARSENIC	NT	4.0 J	7.3 J
			BARIUM	NT	27	62
		Bedrock	BIS(2-ETHYLHEXYL)PHTHALATE	NT	0.85	1.4 B
	LL2mw-059		CALCIUM	NT	27000	29000
			COBALT	NT	6.0	14
			DI-N-BUTYL PHTHALATE	NT	NT 0.070	1.5 B
			HMX IRON	NT	0.072	0.050 U
			MAGNESIUM	NT NT	2100 J 10000	5300
			MANGANESE	NT	370	11000 970
			NICKEL	NT	5.4	970 8.1
			POTASSIUM	NT	5.4 750 J	860 J
			SODIUM	NT	3500	4400
			ZINC	NT	1.0 J	4400 50 U
			2-AMINO-4,6-DINITROTOLUENE	NT	0.050 J	0.10 U
			BARIUM	NT	7.0	11
Load Line 2			BIS(2-ETHYLHEXYL)PHTHALATE	NT	NT	1.5 B
			CALCIUM	NT	58000	81000
			COBALT	NT	0.69 J	4.8
			DI-N-BUTYL PHTHALATE	NT	NT	1.4 B
			HMX	NT	0.055	0.051 U
	LL2mw-265	Bedrock	IRON	NT	140 J	2900
			MAGNESIUM	NT	13000	24000
			MANGANESE	NT	32	540
			NICKEL	NT	8.0	12
			POTASSIUM	NT	1500 U	710 J
			SODIUM	NT	3500	12000
			ZINC	NT	1.6 J	50 U
			2,4,6-TRINITROTOLUENE	NT	NT	0.54
			2,4-DINITROTOLUENE	NT	NT	0.30
			2-AMINO-4,6-DINITROTOLUENE	NT	NT	1.8
			4-AMINO-2,6-DINITROTOLUENE	NT	NT	1.7
			BARIUM	NT	NT	11
	LL2mw-267	Bedrock	BIS(2-ETHYLHEXYL)PHTHALATE	NT	NT	0.62 B
	LLZIIIW-ZU/			NT	NT	22000

Table 4-2. Summary of Constituents Detected

NT

32000

0.81 B

360

490

17000

CALCIUM

MAGNESIUM

MANGANESE

IRON

DI-N-BUTYL PHTHALATE

RVAAP Facility-Wide Groundwater Monitoring Program 2013 Annual Report

Load Line 2			Analyte	(µg/L)	Jan-13 Level (µg/L)	Aug-13 Level (µg/L)	MCL (µg/L)	RSLs (µg/L)
Load Line 2			NICKEL	NT	NT	3.7 J	NS	300
Load Line 2			POTASSIUM	NT	NT	670 J	NS	NS
	LL2mw-267	Bedrock	RDX	NT	NT	1.5	NS	0.61
			SODIUM	NT	NT	19000	NS	NS
			1,3,5-TRINITROBENZENE	NT	NT	30	NS	460
			2,4,6-TRINITROTOLUENE	NT	NT	79	NS	2.2
			2,6-DINITROTOLUENE	NT	NT	0.52 J	NS	0.042
			2-AMINO-4,6-DINITROTOLUENE	NT	NT	19	NS	30
				NT	NT	0.020 J	NS	0.20
			4-AMINO-2,6-DINITROTOLUENE	NT	NT	37	NS	30
			4-NITROTOLUENE	NT	NT	0.53	NS	3.7
			ALUMINUM	NT	NT	27 J	200	16000
			BARIUM	NT	NT	7.9	2000	2900
	LL3mw-238	Bedrock	BIS(2-ETHYLHEXYL)PHTHALATE	NT	NT	0.39 B	6.0	4.8
			CALCIUM	NT	NT	51000	NS	NS
			ENDRIN ALDEHYDE	NT	NT	0.011 J	NS	NS
			HMX	NT	NT	2.2	NS	780
			MAGNESIUM	NT	NT	5700	NS	NS
			MANGANESE	NT	NT	2.6 B	50	320
						2.6 В 0.17 J	50 NS	0.12
			NITROBENZENE	NT	NT			
			POTASSIUM	NT	NT	2800	NS	NS
			RDX	NT	NT	7.2	NS	0.61
			SODIUM	NT	NT	3300	NS	NS
			1,3,5-TRINITROBENZENE	NT	13	4.3	NS	460
			2,4,6-TRINITROTOLUENE	NT	7.1	3.3	NS	2.2
			2.6-DINITROTOLUENE	NT	0.10 U	0.083 J	NS	0.042
			2-AMINO-4,6-DINITROTOLUENE	NT	3.0	2.9	NS	30
			4-AMINO-2,6-DINITROTOLUENE	NT	2.9	2.9	NS	30
			ALUMINUM	NT	8.0	60 U	200	1600
			BARIUM	NT	5.0 U	5.9	200	2900
			BETA-BHC	NT	0.022	0.019 U	NS	0.022
Load Line 3			BIS(2-ETHYLHEXYL)PHTHALATE	NT	NT	0.57 B	6.0	4.8
Edda Ellic J	LL3mw-241	Bedrock	CALCIUM	NT	17000	19000	NS	NS
	LLJIIIW-241	Deulock	ENDRIN	NT	0.011 U	0.027	2.0	1.7
			HMX	NT	0.40 J	0.39 J	NS	780
			IRON	NT	73 J	100 U	300	1100
			MAGNESIUM	NT	7000	6500	NS	NS
			MANGANESE	NT	2.9	3.0 B	50	320
			NICKEL	NT	3.0 U	2.2 J	NS	300
			POTASSIUM	NT	1500 U	1000	NS	
			RDX	NT	1.1 J	0.98	NS	0.61
			SODIUM	NT	2600	3400	NS	NS
			ZINC	NT	1.5 J	50 U	5000	4700
			ALUMINUM	NT	8.3	NT	200	1600
			BARIUM	NT	7.1	NT	2000	2900
			CALCIUM	NT	10000	NT	NS	NS
			MAGNESIUM	NT	4800	NT	NS	NS
	LL3mw-242	Bedrock	MANGANESE	NT	2.0	NT	50	320
	LLJIIW-Z4Z	DEGIOGR	NICKEL	NT	4.3	NT	NS	300
			POTASSIUM	NT	4.3 810 J	NT	NS	NS
			SODIUM	NT	8700	NT	NS	NS
			ZINC	NT	4.3 J	NT	5000	4700
			2-AMINO-4,6-DINITROTOLUENE	0.55	0.63	0.65	NS	30
			4-AMINO-2,6-DINITROTOLUENE	0.53 J	0.58	0.61	NS	30
			ACETONE	2.0 JB	1.1 UJ	NT	NS	1200
			ANTIMONY	1.2	0.9 U	0.35 J	6.0	6.0
	LL3mw-244	Bedrock	BARIUM	17	17	17	2000	2900
			BETA-BHC	0.0095 U	0.0083 J	0.025 J	NS	0.022
			BIS(2-ETHYLHEXYL)PHTHALATE	0.76 U	1.1	0.46 B	6.0	4.8
			CALCIUM	23000	25000	0.46 B 24000	NS	4.0 NS

RVAAP Facility-Wide Groundwater Monitoring Program 2013 Annual Report

Table 4-2	Summary	of Constituents Detected
	Jummun	

Area	Well Number	Monitored Zone	Analyte		Jan-13 Level		MCL	USEP RSLs
				(µg/L)	(µg/L)	Level (µg/L)	(µg/L)	(µg/L
			DI-N-BUTYL PHTHALATE	0.76 U	0.76 U	0.69 J	NS	670
			Hexavalent Chromium	0.173 J	0.143 J	0.361 J	NS	0.031
			HMX	0.051 U	0.056	0.066	NS	780
			MAGNESIUM	8100	8100	8200	NS	NS
	LL3mw-244	Bedrock	MANGANESE	1.9 J	2.0 U	5.0 U	50	320
	2201111 2111	Bourook	POTASSIUM	1300	1400 J	1300	NS	NS
			RDX	0.33	0.35 J	0.34	NS	0.61
			SODIUM	3700	3800	4000	NS	NS
			ZINC	20 U	1.7 J	50 U	5000	4700
			ACETONE	1.2 JB	1.1 UJ	NT	NS	1200
Load Line 3			ALUMINUM	60 U	6.0	NT	200	1600
			ANTIMONY	0.58 J	0.9 U	NT	6.0	6.0
			BARIUM	45	47	NT	2000	2900
			CALCIUM	110000	110000	NT	NS	NS
			CARBON DISULFIDE	0.20 J	1.2 J	NT	NS	720
	LL3mw-245	Bedrock	IRON	530	580 J	NT	300	1100
			MAGNESIUM	38000	39000	NT	NS	NS
			MANGANESE	33	27	NT	50	320
			POTASSIUM	6800	6800	NT	NS	NS
			SODIUM	21000	23000	NT	NS	NS
			VANADIUM	1.8 UB	3.4 J	NT	NS	63
			ALUMINUM	NT	7.4	NT	200	1600
			ARSENIC	NT	7.2	NT	10	0.04
			BARIUM	NT	110	NT	2000	2900
			BIS(2-ETHYLHEXYL)PHTHALATE	NT	1.0	NT	6.0	4.8
			CALCIUM	NT	98000	NT	NS	NS
	LL4mw-199	Unconsolidated	IRON	NT	1700	NT	300	1100
			MAGNESIUM	NT	24000	NT	NS	NS
			MANGANESE	NT	410	NT	50	320
			POTASSIUM	NT	1500	NT	NS	NS
			SODIUM	NT	8900	NT	NS	NS
			ZINC	NT		NT	5000	4700
					2.4 JB			
Load Line 4			ARSENIC	35	35	NT	10	0.04
			BARIUM	83	80	NT	2000	2900
			BIS(2-ETHYLHEXYL)PHTHALATE	0.76 U	1.1	NT	6.0	4.8
			CALCIUM	98000	92000	NT	NS	NS
			CARBON DISULFIDE	0.17 J	0.61	NT	NS	720
			IRON	1200	920	NT	300	1100
	LL4mw-201	Bedrock	MAGNESIUM	30000	28000	NT	NS	NS
			MANGANESE		140	NT	50	320
				150				
				0.32 J	0.096 U	NT	NS	0.14
			PERCHLORATE	0.026	0.026	NT	15	11
			POTASSIUM	1800	1600	NT	NS	NS
			SODIUM	13000	12000	NT	NS	NS
		1	ALUMINUM	NT	44	NT	200	1600
			BARIUM	NT	25	NT	2000	2900
			CALCIUM	NT	140000	NT	NS	NS
			IRON	NT	35	NT	300	1100
	LL6mw-002	Unconsolidated						
			MAGNESIUM	NT	30000	NT	NS	NS
			POTASSIUM	NT	850 J	NT	NS	NS
Load Line 6			SODIUM	NT	4000	NT	NS	NS
LUAU LINE O			ZINC	NT	1.5 JB	NT	5000	4700
			ARSENIC	NT	15	NT	10	0.04
			BARIUM	NT	64	NT	2000	2900
			CALCIUM	NT	79000	NT	NS	NS
	LL6mw-005	Bedrock						
			IRON	NT	800	NT	300	1100
			MAGNESIUM	NT	25000	NT	NS	NS
		1	MANGANESE	NT	530	NT	50	320

Table 4-2. Summary of Constituents Detected

Area	Well Number	Monitored Zone	Analyte		Jan-13 Level		MCL	USEP RSLs
				(µg/L)	(µg/L)	Level (µg/L)		(µg/L
			POTASSIUM	NT	1100 J	NT		NS
	11.6mm 00E	Bedrock	SODIUM	NT			NS	NS
	LL6mw-005	Deulock	VANADIUM	NT	3.0 J	NT	(μg/L) NS NS S000 NS 200 AS 200 AS 200 NS NS NS NS NS NS NS NS NS NS	63
			ZINC	NT	22 J	NT		4700
			ACETONE	1.4 JB	1.1 UJ	NT		1200
			ALUMINUM					1600
			ANTIMONY					6.0
			-					2900
			BARIUM					
			CALCIUM					NS
	LL6mw-008	Unconsolidated	MAGNESIUM	40000	45000	NT	NS	NS
			MANGANESE	800	120	NT	50	320
			POTASSIUM	1200	1200 J	NT	NS	NS
			SODIUM	NT 3.0 J NT NS NT 22 J NT 5000 1.4 JB 1.1 UJ NT NS 23 J 5.0 U NT 200 0.67 B 0.9 U NT 6.0 22 27 NT 2000 110000 130000 NT NS 40000 45000 NT NS 40000 45000 NT NS 300 120 NT S0 1200 1200 J NT NS 3300 3500 NT NS 20 U 5.3 JB NT S000 1.2 JB 1.1 UJ NT NS 9.0 J 8.8 NT 10 30 37 NT 2000 700 8.8 NT NS 9.0 J 8.8 NT NS 2.9 J 2.8 U NT NS 2.9 J 2.8 U <td< td=""><td>NS</td></td<>	NS			
			VANADIUM				Image (µg/L) NS NS NS NS NS S S000 NS S000 NS 200 6.0 200 6.0 2000 NS NS S NS	63
Load Line 6			ZINC					470
LUdu Line o			ACETONE					1200
			ARSENIC					0.04
			BARIUM					290
			BIS(2-ETHYLHEXYL)PHTHALATE	1.9		NT	6.0	4.8
			CALCIUM	95000	96000	NT	NS	NS
			CARBON DISULFIDE	0.24 J	0.25 U	NT	NS	720
		Bedrock	COBALT					4.7
	LL6mw-009		IRON					1100
			MAGNESIUM					NS
			MANGANESE					320
			NICKEL					300
			POTASSIUM	1900	1700	NT	NS	NS
			SODIUM	13000	13000	NT	NS	NS
			ZINC	20 U	14 J	NT	5000	470
			BARIUM					290
			CALCIUM					NS
			CARBON TETRACHLORIDE					0.39
Load Line 10	LL10mw-003	Bedrock	CHLOROFORM				(µg/L) NS NS 5000 NS 200 6.0 2000 NS 300 NS NS NS NS NS NS NS NS NS NS NS NS NS	0.19
Lodd Line To	EE TOTTW 005	Dearock	MAGNESIUM	NT	20000	17000		NS
			POTASSIUM	NT	1500 U	690 J		NS
			SODIUM	NT	6300	8600		NS
			ZINC	NT	2.3 JB	50 U		470
			ARSENIC					0.04
			BARIUM					290
			BIS(2-ETHYLHEXYL)PHTHALATE					4.8
Load Line 10			CALCIUM					NS
			IRON					1100
	LL11mw-007	Unconsolidated	MAGNESIUM	NT	32000	NT	NS	NS
			MANGANESE	NT	210	NT	50	320
			POTASSIUM	NT	1400 J	NT		NS
			SELENIUM	NT	4.1 J	NT		78
			SODIUM	NT	4.1 J 12000	NT		NS
		I	ZINC	NT	1.5 JB	NT		470
Load Line 11			ALUMINUM	140	37	NT		1600
			ARSENIC	4.3 J	4.2 J	NT	10	0.04
			BARIUM	40	52	NT	2000	290
			BIS(2-ETHYLHEXYL)PHTHALATE	1.3 B	1.5 JB	NT	6.0	4.8
			CALCIUM	61000	63000	NT		NS
			DIMETHYLPHTHALATE	0.66 J	0.76 U	NT		NS
		Unconsolidated	IRON					
	LL11mw-011			630	470	NT		1100
	LL11mw-011	Unconsolidated		47000	40000	· · ·		NC
	LL11mw-011	Unconsolidated	MAGNESIUM	17000	18000	NT	NS	
	LL11mw-011	Unconsolidated		17000 570	18000 340	NT NT	NS 50	
	LL11mw-011	Unconsolidated	MAGNESIUM					320
	LL11mw-011	Unconsolidated	MAGNESIUM MANGANESE	570	340	NT	50	NS 320 NS NS

Area	Well Number	Monitored Zone	Analyte		Jan-13 Level		MCL	USEP RSL:
				(µg/L)	(µg/L)	Level (µg/L)		(µg/L
			ACETONE	1.1 B	1.1 U	NT	(μg/L) NS 200 2000 6.0 NS NS NS 300 NS 300 NS 15 NS 15 NS 15 NS 5000 6.0 NS 2000 NS 2000 NS 1.0 NS NS 2000 NS NS 2000 NS NS 2000 NS NS 1.0 NS NS NS 2000 NS NS 1.0 NS NS 2000 0 NS NS 1.0 NS NS 2000 0 NS NS 2000 NS 1.0 NS NS 2000 NS NS 2000 NS NS 2000 NS NS 1.0 NS NS 2000 NS NS NS 2000 NS NS 1.0 NS NS 2000 0 NS NS 1.0 NS NS 2000 NS NS NS NS 2000 NS NS NS NS NS NS NS NS 2000 NS NS NS NS NS NS NS 2000 NS NS NS NS NS NS NS NS NS NS	1200
			ALUMINUM	60 U	27	NT		1600
			BARIUM	46	51	NT		2900
			BIS(2-ETHYLHEXYL)PHTHALATE	0.76 U	1.3 B	NT		4.8
			CALCIUM	87000	88000	NT	-	NS
			CARBON DISULFIDE	0.63	0.46	NT		720
			CHLOROETHANE	0.48 J	0.5 U	NT	Hay/L (µg/L) µg/L) (µg/L) I NS I 2000 I 2000 I 0.0 I NS I NS	2100
			ENDRIN KETONE	0.014 J	0.01 U	NT		NS
Load Line 11	LL11mw-012	Bedrock	IRON	280	330 B	NT		1100
			MAGNESIUM	21000	22000	NT		NS
			MANGANESE	79	80	NT		320
	LL12mw-182 LL12mw-182ss LL12mw-185		NAPHTHALENE	0.095 U	0.14	NT		0.14
			PERCHLORATE	NT	0.055	NT		11
			POTASSIUM	3100	3000	NT		NS
			SODIUM	13000	12000	NT		NS
							-	
			VANADIUM	1.9 U	3.0 J	NT		63
	12mw_192			20 U	10 JB	NT		470
	LL12mw-182	Unconsolidated	BIS(2-ETHYLHEXYL)PHTHALATE	1.0 B	0.76 U	NT		4.8
		onconconductou	DIMETHYLPHTHALATE	NT	0.36 J	NT		NS
	1112mw-182ss	Unconsolidated	BIS(2-ETHYLHEXYL)PHTHALATE	1.5 B	1.3	NT		4.8
	EETZIIIW TOZSS		DIMETHYLPHTHALATE	NT	0.41 J	NT		NS
			BARIUM	NT	NT	50	2000	290
			CALCIUM	NT	NT	710000	NS	NS
		Unconsolidated	COBALT	NT	NT	1.9 J	NS	4.7
			MAGNESIUM	NT	NT	290000	NS	NS
	LL12mw-185		MANGANESE	NT	NT	1700	50	320
			NICKEL	NT	NT	6.6	NS	300
			NITRATE-NITRITE	NT				1.6
			POTASSIUM	NT				NS
			SODIUM	NT				NS
			ACETONE	NT			-	1200
			BARIUM	NT				2900
			BIS(2-ETHYLHEXYL)PHTHALATE	NT				4.8
			· ,			NT 290000 NS NT 1700 50 NT 6.6 NS 100 J 130 1.0 NT 9200 NS NT 56000 NS 1.1 JB 1.1 U NS 300 280 2000 0.87 0.65 B 6.0		
LL12mw-182 Unc LL12mw-182s Unc LL12mw-182ss Unc LL12mw-185 Unc			CALCIUM	NT	990000	990000		NS
		COBALT	NT	9.7	9.9	-	4.7	
			DIMETHYLPHTHALATE	NT	0.49 J	0.48 U		NS
			DI-N-BUTYL PHTHALATE	NT	NT	0.84 J		670
			IRON	NT	38	100 U		1100
	1112mm 107	Unconsolidated	MAGNESIUM	NT	310000	300000		NS
	LL12111W-107	Unconsolidated	MANGANESE	NT	2000	2200	50	320
			NICKEL	NT	15	15	NS	300
			NITRATE-NITRITE	NT	1200 J	1200	1.0	1.6
			NITROCELLULOSE"	NT	1.9	1.1 J	NS	4700
			POTASSIUM	NT	49000	54000	NS	NS
			SODIUM	NT	37000	33000		NS
			THALLIUM	NT	0.64	1.5 U		0.10
			VANADIUM	NT	6.1 J	4.0 U		63
-			ZINC	NT	7.4 JB	4.0 U		470
			ALUMINUM	NT	1.4 JD 190 J	50 U 50 J		1600
			ARSENIC	NT	13	19		0.04
				NT	29	26		290
			BIS(2-ETHYLHEXYL)PHTHALATE	NT	0.92	1.2 U		4.8
	LL12mw-182 U LL12mw-182ss U LL12mw-185 U LL12mw-185 U	Unconsolidated	BUTYLBENZYLPHTHALATE	NT	0.76 U	0.35 J	NS	14
Load Line 12			CALCIUM	NT	73000	71000	NS	NS
			DIMETHYLPHTHALATE	NT	0.56 J	0.48 U	NS	NS
			DI-N-BUTYL PHTHALATE	NT	NT	1.4	NS	670
			IRON	NT	720	660	300	1100

RVAAP Facility-Wide Groundwater Monitoring Program 2013 Annual Report

Table 1.2	Summary	of Constituents Detected
Table 4-2.	Summary	

Area	Well Number	Monitored Zone	Analyte	Oct-12 Level	Jan-13 Level	Aug-13	MCL	USEP/ RSLs
71100			, and yes	(µg/L)	(µg/L)	Level (µg/L)	MCL (μg/L) NS 500 1.0 NS 5000 200 10 2000 4.0 NS 5000 2000 4.0 NS 6.0 NS 100 NS 50 NS 50 NS 50 NS 500 6.0 NS 500 NS 5000 6.0 10 2000 NS 500 2.0 1.0 NS 500 2.0 1.0 NS 500 2.0 1.0 NS 5000 2000 NS 500 0	(µg/L)
			MAGNESIUM	NT	48000	48000		NS
			MANGANESE	NT	66	61		320
			NITRATE-NITRITE	NT	0.064 J	0.024		1.6
	LL12mw-242	Unconsolidated	POTASSIUM	NT	1700	1900		NS
			SODIUM	NT	36000	39000		NS
Area								
			ZINC	NT	2.4 JB	50 U		4700
			ALUMINUM	NT	1600 J	60 U		16000
			ARSENIC	NT	8.8	10 U		0.045
			BARIUM	NT	35	28	2000	2900
			BERYLLIUM	NT	0.072 J	1.0 U	4.0	16
			BETA-BHC	NT	0.0099 U	0.011 J	NS	0.022
			BIS(2-ETHYLHEXYL)PHTHALATE	NT	NT	0.68 B	6.0	4.8
			CALCIUM	NT	150000	160000	NS	NS
			CHROMIUM	NT	2.3 J	4.0 U		16000
			COBALT	NT	4.1	4.0 0 1.6 J		4.7
					-			
	LL12mw-245	Unconsolidated	COPPER	NT	3.2 J	10 U		620
	LL IZIIIW-Z40	Unconsolidated	IRON	NT	4800	110		11000
			MAGNESIUM	NT	73000	73000	NS	NS
			MANGANESE	NT	220	190	50	320
			NICKEL	NT	5.7	7.4	NS	300
			NITRATE-NITRITE ¹					
				NT	0.074 J	0.11		1.6
			POTASSIUM	NT	3200	3500		NS
			SODIUM	NT	25000	26000		NS
			THALLIUM	NT	0.20 U	1.1 J	2.0	0.16
			VANADIUM	NT	3.3 J	4.0 U	NS	63
			ZINC	NT	13 J	50 U	5000	4700
			ANTIMONY	NT	1.4	NT		6.0
			ARSENIC	NT	42	NT		0.045
Load Lino 12			BARIUM	NT	39	NT		2900
			CALCIUM	NT	110000	NT		NS
	LL12mw-246		IRON	NT	1600	NT		11000
			MAGNESIUM	NT	54000	NT	NS	NS
			MANGANESE	NT	81	NT	50	320
		Unconsolidated	MERCURY	NT	0.059 B	NT	2.0	0.63
			NITRATE-NITRITE ¹					1.6
				NT	0.052 J	NT		
			POTASSIUM	NT	5100	NT		NS
			SELENIUM	NT	3.9 J	NT		78
			SODIUM	NT	30000	NT	NS	NS
			VANADIUM	NT	2.1 J	NT	NS	63
			ZINC	NT	1.5 JB	NT	5000	4700
		1	ALUMINUM	3100	2.9 J	160 J		1600
			ARSENIC	11	7.1	6.3 J		0.04
			BARIUM	45	29	27		2900
			BETA-BHC	0.011 U	0.0098 U	0.18 J		0.02
			BIS(2-ETHYLHEXYL)PHTHALATE	0.87 U	0.81 J	0.55 B		4.8
			CALCIUM	100000	100000	100000		NS
			CHROMIUM	4.9	2.5 U	4.0 U		1600
			COBALT	2.7 J	0.55 J	4.0 U	NS	4.7
			DI-N-BUTYL PHTHALATE	0.87 U	0.76 U	0.67 J		670
	LL12mw-247	Unconsolidated	IRON	6200	450	170		1100
			MAGNESIUM	53000	56000	54000		NS
			MANGANESE	260	180	280		320
			NICKEL	5.6	3.0 U	5.0 U		300
			NITRATE-NITRITE'	0.033 JB	0.075 J	0.024	1.0	1.6
			POTASSIUM	4300	2200	2700	NS	NS
			SODIUM	22000	24000	24000	NS	NS
			VANADIUM	6.3 U	3.5 J	4.0 U	NS	63
	_		ZINC	24 B	1.5 JB	50 U	5000	4700
			ALUMINUM	NT	38	NT	200	1600
NACA Test Area	NTAmw-109	Unconsolidated	BARIUM	NT	28	NT	2000	2900
NACA LESI ALEA	INTA(11W-109	Unconsolidated	BIS(2-ETHYLHEXYL)PHTHALATE	NT	1.4 B	NT	6.0	4.8
				NT	6800	NT	NS	NS

Area	Well Number	Monitored Zone	Analyte	Oct-12 Level (µg/L) NT	Jan-13 Level (µg/L) 3.8	Level (µg/L)	MCL (µg/L)	USEPA RSLs (µg/L) 16000
			IRON	NT	560			11000
			MAGNESIUM	NT	4200			NS
			MANGANESE	NT	21			320
	NTAmw-109	Unconsolidated	NICKEL	NT	2.3 J			300
			POTASSIUM	NT	1100 J			NS
			SODIUM	NT	1700			NS
			ZINC	NT	7.7 J			4700
			ACETONE	2.2 B	1.1 UJ			12000
			ALUMINUM	60 U	3.7 J			16000
			BARIUM	76	80		N.Y. (µg/L) NT 100 NT 300 NT 300 NT S0 NT S0 NT NS NT NS NT NS NT NS NT NS NT S000 1.1 U S000 NS 0.42 B 0.3000 NS 0.42 B 0.3000 NS 0.25 NS 1500 300 2000 NS 340 50 0.11 NS 1.8 NS 1300 NS 7200 NS 50 U 50 U 0.51 B 0.51 B 0.51 B 0.50 S 12 JB 13 TO <td>2900</td>	2900
NACA Test Area			BIS(2-ETHYLHEXYL)PHTHALATE	0.76 U	0.99 JB			4.8
IN ION TOST NICE			CALCIUM	82000	80000	83000		NS
			CARBON DISULFIDE	1.2	0.64			720
			DI-N-BUTYL PHTHALATE	0.76 U	0.82 U			670
	NTAmw-119	Unconsolidated	IRON	2300	1800			11000
		onconsolidated	MAGNESIUM	21000	21000			NS
			MANGANESE	310	320			320
			NAPHTHALENE	0.26	0.13			0.14
			NITROCELLULOSE	1.0 U	1.0 U			47000
			POTASSIUM	1700	1500			47000 NS
			SODIUM	7000	6800			NS
			ZINC	20 U	7.0 J			4700
			ACETONE	NT	NT			12000
			ARSENIC	NT	NT			0.045
			BARIUM	NT	NT	-		2900
	RQLmw-006	Bedrock	BETA-BHC	NT	NT			0.022
			BIS(2-ETHYLHEXYL)PHTHALATE	NT	NT			4.8
			CALCIUM	NT				
			CARBON DISULFIDE	NT	NT NT			NS 720
			COBALT	NT	NT			4.7
			IRON	NT	NT			11000
			MAGNESIUM	NT	NT			NS
			MANGANESE	NT	NT			320
			NICKEL	NT	NT			300
				NT	NT			NS
			1,2-DICHLOROETHENE (TOTAL)	NT	0.5 U			260
			ACETONE	NT	1.1 UJ			12000
			ALUMINUM	NT	5.8 J			16000
			ANTIMONY	NT	1.2			6.0
			ARSENIC	NT	9.7			0.045
				NT	33			2900
Ramsdell Quarry Landfill			BIS(2-ETHYLHEXYL)PHTHALATE	NT	1.0			4.8
				NT	0.59 J			6.9
				NT	94000			NS
			CIS-1,2-DICHLOROETHENE	NT	0.25 U			28
	RQLmw-007	Bedrock	COBALT	NT	7.0	7.1	NS	4.7
		DEGIOCK	CYANIDE ¹	NT	0.010 U	0.0080 J	0.20	0.0014
			DI-N-BUTYL PHTHALATE	NT	0.76 U	0.78 J	NS	670
			IRON	NT	840 J	13000	300	11000
			MAGNESIUM	NT	100000	100000	NS	NS
			MANGANESE	NT	1500	2100	50	320
			NICKEL	NT	17	14	NS	300
			POTASSIUM	NT	4400	7400	NS	NS
			SODIUM	NT	3700	5200		NS
			THALLIUM	NT	0.15 J	1.5 U		0.16
			VANADIUM	NT	4.8 J	4.0 U		63
			ZINC	NT	62 J	50 U	5000	4700
				NT	0.10 U	0.14 J	NS	0.042
		_	2,6-DINITROTOLUENE 4,4'-DDE	NT NT	0.10 U 0.0095 U	0.14 J 0.038 J	NS NS	0.042
	RQLmw-008	Bedrock	2,6-DINITROTOLUENE				NS NS NS	

Table 4-2	Summary	of Constituents Detected
	Juilling	

Area	Well Number	Monitored Zone	Analyte		Jan-13 Level		MCL	USEP RSLs
				(µg/L)	(µg/L)	Level (µg/L)	(µg/L)	(µg/L
	1		ACETONE	NT	1.1 UJ	2.3 JB	NS	1200
			ARSENIC	NT	12	38	10	0.045
			BARIUM	NT	84	140	2000	2900
			BETA-BHC	NT	0.0095 U	0.0093 JB	NS	0.022
			BIS(2-ETHYLHEXYL)PHTHALATE	NT	1.4 J	0.48 U	6.0	4.8
			CALCIUM	NT	53000	71000	NS	NS
			COBALT	NT	3.8	1.5 J	NS	4.7
			FLUORENE	NT	0.13	0.19	NS	220
			IRON	NT	55000 J	89000	300	1100
	DOI	De due els	MAGNESIUM	NT	68000 J	71000	NS NS	NS
	RQLmw-008	Bedrock						
			MANGANESE	NT	690	660	50	320
			MERCURY	NT	0.054 JB	0.20 U	2.0	0.63
			NICKEL	NT	6.9	2.9 J	NS	300
			NITROGLYCERIN	NT	0.51 UJ	0.67	NS	1.5
			POTASSIUM	NT	2700	4500	NS	NS
			SODIUM	NT	4100	6600 B	NS	NS
			THALLIUM	NT	0.2 U	1.2 J	2.0	0.16
			VANADIUM	NT	4.1 J	4.0 U	NS	63
			ZINC	NT	11 J	50 U	5000	470
		1	ACETONE	NT	1.1 UJ	3.2 JB	NS	1200
			ALUMINUM	NT	13	60 U	200	1600
			ANTIMONY	NT	1.0	1.0 U	6.0	6.0
	RQLmw-009		ARSENIC	NT	1.0	43	10	0.04
					-			
				NT	29	53	2000	290
		Bedrock	BIS(2-ETHYLHEXYL)PHTHALATE	NT	0.76 U	0.37 B	6.0	4.8
			CALCIUM	NT	27000	30000	NS	NS
			COBALT	NT	2.3 J	6.0	NS	4.7
			IRON	NT	5100 J	13000	300	1100
			MAGNESIUM	NT	23000	39000	NS	NS
amsdell Quarry Landfill			MANGANESE	NT	890	1500	50	320
y			NICKEL	NT	2.6 J	6.8	NS	300
			POTASSIUM	NT	2800	4200	NS	NS
			SODIUM	NT	1800	1700 B	NS	NS
			ZINC	NT	4.1 J	50 U	5000	470
			ACETONE	NT	NT	2.5 JB	NS	1200
			BIS(2-ETHYLHEXYL)PHTHALATE	NT	NT	0.63	6.0	4.8
			. ,	NT	NT			
	1		CALCIUM			76000	NS	NS
			CALCIUM	NT	NT	76000	NS	NS
			DI-N-BUTYL PHTHALATE	NT	NT	1.0	NS	670
	RQLmw-010	Bedrock	MAGNESIUM	NT	NT	35000	NS	NS
			MANGANESE	NT	NT	1300	50	320
			NICKEL	NT	NT	5.4	NS	300
			PERCHLORATE	NT	NT	0.018 B	15	11
			POTASSIUM	NT	NT	2800	NS	NS
			SODIUM	NT	NT	4000	NS	NS
		1	ALUMINUM	NT	NT	2500	200	1600
			BARIUM	NT	NT	21	2000	290
			BIS(2-ETHYLHEXYL)PHTHALATE	NT	NT	0.22 B	6.0	4.8
			CALCIUM	NT	NT	26000	NS	NS
			COBALT	NT	NT	20000	NS	4.7
			IRON	NT	NT	4700	300	4.7
	RQLmw-011	Bedrock	LEAD	NT	NT	2.3 J	15 NG	NS
			MAGNESIUM	NT	NT	11000	NS	NS
			MANGANESE	NT	NT	2300	50	320
			NICKEL	NT	NT	61	NS	300
			POTASSIUM	NT	NT	4300	NS	NS
			SODIUM	NT	NT	1800 B	NS	NS
			THALLIUM	NT	NT	1.7	2.0	0.16
			ZINC	NT	NT	35 J	5000	4700

Table 4-2	Summary	y of Constituents Detected
	Jummar	y of constituents Detected

								USEPA
Area	Well Number	Monitored Zone	Analyte	Oct-12 Level	lan-13 Level	Aug-13	MCL	RSLs
								(µg/L)
			ALUMINUM					16000
			ARSENIC	NT	14	15	MCL (µ9/L) 200 10 2000 NS 6.0 NS 50 2.0 1.0 NS 500 2.00 1.0 NS 500 2000 NS 6.0 NS 50 NS 50 0 NS 50 0 NS 50 0 NS 50 0 NS 50 0 NS 50 0 NS 50 0 NS 50 0 NS 50 NS NS 50 NS NS 1 NS 1 NS 1 NS 1 NS 1 NS 1 NS 1	0.045
	NET 34 J 60 U Reserved NT 14 J 60 U Reserved NT 14 J 15 BARUM NT 14 J 142 BERIZE NT 14 J 142 BETA-BRC NT 17 J 0.035 B CALCUM NT 83000 84000 RESC/2CETHYLHEX/LIPHTHALATE NT 17 J 0.053 B CALCUM NT 83000 84000 77000 MRCOLEX NT 0.043 J 0.20 U 0.20 U INTRATE-NITRITE' NT 0.0090 J 2300 2500UM NT 2000 22000 2000 2000 2000 100 J NT 13 J 0.95 B 56 U 50 U	2000	2900					
			BETA-BHC	NT	0.0095 U	0.014 J	NS	0.022
			BIS(2-ETHYLHEXYL)PHTHALATE	Oct-12 Level Jan-13 Level Aug-13 Level (µg/L) MCL (µg/L) NT 3.4 J 60 U 200 NT 14 15 10 NT 41 42 2000 NT 0.0095 U 0.014 J NS NT 1.7 J 0.53 B 6.0 NT 83000 84000 NS NT 28000 27000 NS NT 0.043 J 0.20 U 2.0 NT 0.043 J 0.20 U 2.0 NT 0.0090 J NT 1.0 NT 20000 22000 NS NT 14 J 50 U 5000 NT 1.3 J 0.95 B 6.0 NT 1.3 J 0.95 B 6.0 NT 1.3000 15000 J NS NT 1.3 J 0.95 B 6.0 NT 1.3000 1000 J NS NT 1.3000 1000 J NS	4.8			
			CALCIUM	NT	83000	N.B. y I/L (µg/L) (µg/L) 1 60 U 200 15 10 42 2000 U 0.014 J NS J 60 U 200 U 0.014 J NS J 0.53 B 6.0 84000 NS 340 340 300 300 27000 NS 1 0.20 U 2.0 1 J 0.20 U 2.0 J NT 1.0 2300 NS 1 J 50 U 5000 83 J 2000 1 U 0.0087 J NS J 0.95 B 6.0 150000 J NS 1 J 0.97 B 6.0 150000 J NS 1 100 U 300 6 2700 NS 1 J 0.74 B 6.0 <td< td=""><td>NS</td></td<>	NS	
	CCEmu 002	Dedroek					L) (µg/L) 200 10 2000 NS 6.0 NS 50 2.0 1.0 NS 50 2.0 1.0 NS 50 2.0 1.0 NS 50 0 2000 2000 0 0 0 0 0 0 0 0 0 0 0 0	11000
	SCFIIIW-002	Bedrock			Image of the second s	NS		
							g/L) (μg/L) 200 10 2000 10 2000 10 J NS B 6.0 NS 300 NS 50 U 2.0 1.0 NS 50 U 2.0 1.0 NS 50 U 2.0 1.0 NS 0 5000 J 2000 J NS U 5000 J NS Q000	320
				NT	0.043 J	0.20 U		0.63
			NITRATE-NITRITE'	NT	0.0090 J	Level (μg/L) (μg/L) 60 200 15 10 42 2000 0.014 NS 0.53 6.0 84000 NS 340 300 27000 NS 70 50 0.20 U 2.0 NT 1.0 2300 NS 22000 NS 50 U 5000 83 J 2000 0.087 J NS 50 U 5000 83 J 2000 0.087 J NS 15000 J NS 15000 J NS 15000 J NS 100 U 300 60000 J NS 740 J 50 2700 NS 11000 J NS 23 2000 0.740 S 50 23 2000 0.74 B 6.0 7000	1.6	
			POTASSIUM	NT	2300	2300	NS	NS
Sharon Conglomerate					20000			NS
Sharon congioniciale			ZINC	NT				4700
								2900
) (µg/L) 2000 10 2000 NS 6.0 NS 300 NS 50 2.0 1.0 NS 50 0.0 0.0 NS 50 0.0 0.0 NS 0.0 0.0 NS 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	0.022
Sharon Conglomerate								4.8
								NS
								720
	SCEmw-004	Bedrock						670
	301 111 004	Deuroek						11000
								NS
								320
								NS
								NS
								63
								2900
								4.8
								NS
								780
	WBGmw-006	Unconsolidated						NS 320
								NS NS
								0.61
								NS
								4700
							300 NS 50 2.0 1.0 NS 5000 2000 NS 5000 2000 NS 6.0 NS NS NS 300 NS 300 NS S0 NS 2000 6.0 NS 2000 6.0 NS NS NS S00 2000 6.0 NS NS NS S00 2000 6.0 NS NS <td>2900</td>	2900
								4.8
		CALCIUM MAGNESIUM						NS
								NS
	WBGmw-007							320
								NS
Winklepeck Burning Grounds								NS
								63
								16000
								2900
								4.8
			. ,					NS
								670
				NT	1.1		NS	780
		Unione Physics	IRON	NT	100 J	100 U	300	11000
	WBGmw-009	Unconsolidated		NT	19000	8900	NS	NS
			MANGANESE	NT	23	17		320
				NT	1500 11	270 1	NC	NS
			POTASSIUM	NT	1500 U	370 J	N2	143
			POTASSIUM RDX	NT	3.4	370 J 3.5		0.61
							NS	
			RDX	NT	3.4	3.5	NS	0.61

Area	Well Number	Monitored Zone	Analyte		Jan-13 Level		MCL	USEP RSLs
				(µg/L)	(µg/L)	Level (µg/L)	(µg/L)	(µg/L
			ACETONE	1.1 JB	1.1 UJ	1.1 U	NS	1200
			BARIUM	24	16	20	2000	2900
			BIS(2-ETHYLHEXYL)PHTHALATE	0.95 J	1.1 JB	0.31 B	6.0	4.8
			CALCIUM	16000	14000	15000	NS	NS
			HMX	0.27	0.067	0.14	NS	780
	WBGmw-018	Unconsolidated	MAGNESIUM	3700	3100	3400	NS	NS
			MANGANESE	8.8	2.0 U	5.0 U	50	320
			PERCHLORATE	NT	0.061	NT	15	11
			POTASSIUM	1000	850 J	1000	NS	NS
			RDX	0.55 J	0.099	0.35	NS	0.6
			SODIUM	1700	1200	1800	NS	NS
			ARSENIC	4.5 J	5.0 U	10 U	10	0.04
			BARIUM	59	59	62	2000	290
			BETA-BHC	0.0095 U	0.0095 U	0.011 J	NS	0.02
			BIS(2-ETHYLHEXYL)PHTHALATE	0.76 U	0.89 JB	0.49 B	6.0	4.8
			CALCIUM	80000	75000	77000	NS	NS
	MDC 010	De due els	DI-N-BUTYL PHTHALATE	0.76 U	0.76 U	0.84	NS	670
	WBGmw-019	Bedrock	IRON	480	430	430	300	1100
			MAGNESIUM	23000	21000	22000	NS	NS
			MANGANESE	240	230	250	50	320
			POTASSIUM	1900	1600	1800	NS	NS
			SODIUM	240 230	8300	NS	NS	
			ZINC	20 U	2.7 J	50 U	5000	470
				4.0 J	60 U	200	1600	
/inklepeck Burning Grounds			ANTIMONY	0.5 U	0.75 J	1.0 U	6.0	6.0
			BARIUM	16	16	17	2000	290
			BIS(2-ETHYLHEXYL)PHTHALATE	0.88	0.97 JB	0.54 B	6.0	4.8
			CALCIUM	31000	30000	31000	NS	NS
			DIMETHYLPHTHALATE	0.53 J	0.76 U	0.49 U	NS	NS
			DI-N-BUTYL PHTHALATE	0.76 U	0.81 U	0.76	NS	670
	WBGmw-020	Bedrock	IRON	4100	4000 J	4000	300	1100
			MAGNESIUM	10000	9800	11000	NS	NS
			MANGANESE	370	350	330	50	320
			NICKEL	2.2 J	2.3 J	3.6 J	NS	300
			POTASSIUM	670 J	1500 U	590 J	NS	NS
			SODIUM	3600	3400	4000	NS	NS
			ZINC	20 U	2.1 J	50 U	5000	470
			ALUMINUM	60 U	3.9 J	60 U	200	1600
			ARSENIC	6.2 J	5.6	6.5 J	10	0.04
			BARIUM	56	5.0	62	2000	290
			BIS(2-ETHYLHEXYL)PHTHALATE	0.81	2.5 JB	02 0.65 B	6.0	4.8
			CALCIUM	73000	2.5 JB 74000	0.65 B 74000	0.0 NS	4.8 NS
		Destroate		0.76 U	0.76 U	74000 0.68 B	NS NS	670
	WBGmw-021	Bedrock	DI-N-BUTYL PHTHALATE					
			IRON	490	310	570	300	1100
			MAGNESIUM	19000	19000	19000	NS	NS
			MANGANESE	220	270	240	50	320
			POTASSIUM	1300	1300 J	1200	NS	NS
			SODIUM	4600	4500	5100	NS	NS

Notes: BOLD = detected above the minimum detection limit. All inorganics are filtered; all organics are not filtered.

 μ g/L = micrograms per liter

RSL = USEPA Regional Screening Level, revised November 2013

1 = results for cyanide and nitrate/nitrite, as well as the corresponding MCLs and RSLs, are in milligrams per liter (mg/L) 2 = Picocuries per liter (pCi/L) is a unit for measuring radioactive concentrations and reported in units of radioactivity. The curie (Ci) unit is the activity of 1 gram of radiological material with a +/- factor.

NT = not tested

NS = no standard

U = The analyte was analyzed for but not detected. The numerical value preceding the U is the associated reporting limit.

J = Results have been qualified "J" estimated result. For more details refer to Data Verification/Validation Reports in the FWGWMP Sampling Reports.

B = organic or inorganic analysis when the analyte is found in the method blank or any of the field blanks.

Area	Well Number	RSLS Monitored Zone	Analyte	Oct-12 Level (µg/L)	Jan-13 Level (µg/L)	Aug-13 Level (µg/L)	MCL (µg/L)	USEPA RSLs (µg/L)
Building 1200	B12mw-013	Bedrock	MANGANESE	780	22	NT	50	320
ů – – – – – – – – – – – – – – – – – – –			ARSENIC	NT	21	NT	10	0.045
	CBPmw-002	Unconsolidated	IRON	NT	1700	NT	300	11000
Central Burn Pits			MANGANESE	NT	75	NT	50	320
Central Duni Pils			ARSENIC	3.4 J		NT	10	0.045
	CBPmw-009		IRON	650		NT	300	11000
		Bedrock	MANGANESE	98		NT	50	320
	DA2mw-108	Unconsolidated	IRON	NT		NT	300	11000
	DA2IIIW-100	Unconsolidated	MANGANESE	NT			50	320
	DA2mw-114		IRON	1000			300	11000
	DAZIIIW-114	Bedrock	MANGANESE	82			50	320
	DA2mw-115		IRON	570			300	11000
	DAZIIIW-IIJ	Bedrock	MANGANESE	110			50	320
			ARSENIC	NT	820 NT 93 NT 7 2100 NT 7 390 NT 70 540 920 2 76 82 70 680 720 0 110 110 7 NT 26 7 NT 900 7 NT 900 7 NT 900 7 NT 900 7 NT 56 7 10 12 7 0.095 U 0.15 7 0.095 U 0.12 7 1300 1400 7 250 250 7 6.1 2.3 7 13 NT 7 540 NT 7 540 NT 7 540 NT 7 18 150 7 100	10	0.045	
	DETmw-001	Unconsolidated	IRON	NT		300	11000	
Demolition Area #2			MANGANESE	NT			50	320
	DETmw-002	Unconsolidated	MANGANESE	NT			50	320
			ARSENIC	NT			10	0.045
			BENZO(A)ANTHRACENE	NT			NS	0.029
	DETmw-003	Unconsolidated	BENZO(A)PYRENE	NT			0.2	0.0029
	DL IIIW-003	Unconsolidated	BENZO(B)FLUORANTHENE	NT			NS	0.029
			IRON	NT			300	11000
			MANGANESE	NT			50	320
	DETmw-004	Unconsolidated	RDX	NT			NS	0.61
			ARSENIC	NT			10	0.045
	EBGmw-125	Unconsolidated	IRON	NT			300	11000
Erie Burning Grounds			MANGANESE	NT			50	320
	EBGmw-131	Bedrock	IRON	650			300	11000
	EDGIIIW-131		MANGANESE	130			50	320
Fuze & Booster Quarry	FBQmw-174		2,4,6-TRINITROTOLUENE	NT			NS	2.2
	I BQIIIW-174	Bedrock	2,4-DINITROTOLUENE	NT			NS	0.20
			IRON	640		300	11000	
	FWGmw-002	Unconsolidated	MANGANESE	140			50	320
			NAPHTHALENE				NS	0.14
			ALUMINUM	1600			200	16000
	FWGmw-003	Unconsolidated	ARSENIC				10	0.045
	1 WOIIW-005	Unconsolidated	IRON	2300	540 NT 710 J 730 140 150 NT 18 NT 0.45 110 NT J 0.20 VT 5 U NT 150 NT		300	11000
			MANGANESE	600			50	320
			ALUMINUM	3200		60 U	200	16000
	FWGmw-004	Unconsolidated	CYANIDE	0.0064 J		0.010 U	0.20	0.0014
	1 WGHW-004	onconsolidated	IRON	4000		100 U	300	11000
			MANGANESE	75		2.4 B	50	320
Facility-Wide	FWGmw-005	Bedrock	IRON	3600	3000	NT	300	11000
	1 ##GHIW-003	DEUTUER	MANGANESE	350	280	NT	50	320
			ARSENIC	5.1 J		NT	10	0.045
	FWGmw-006	Unconsolidated	IRON	18000	13000	NT	300	11000
			MANGANESE	2000	1300	NT	50	320
			ALUMINUM	4600	140	60 U	200	16000
	FWGmw-007	Unconsolidated	ARSENIC	6.9 J		10 U	10	0.045
	1 10 01110/-007	Unconsolidated	IRON	8100	410	100 U	300	11000
			MANGANESE	310	92	47	50	320
			ALUMINUM	290		NT	200	16000
	FWGmw-008	Unconsolidated	ARSENIC	7.5 J		NT	10	0.045
		000000000000000000	IDON	1100	520	NT	200	11000
	1 WORW 000	onconconduced	IRON	1100	520	NT	300	11000

 Table 4-3.
 Exceedances of MCLs and RSLs

Table 4-3.	Exceedances of MCLs and RSLs
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Area	Well Number	Monitored Zone	Analyte	Oct-12 Level (µg/L)	Jan-13 Level (µg/L)	Aug-13 Level (µg/L)	MCL (µg/L)	USEPA RSLs (µg/L
			ALUMINUM	980	NT	60 B	200	16000
			ARSENIC	11	NT	9.8 J	10	0.045
	FWGmw-009	Unconsolidated	IRON	2700 NT 910 200 NT 180 11 15 NT E 40 0.78 U NT 15 23 NT 15 35000 29000 J NT 1700 970 NT 1700 970 NT 220 12 60 U 4.4 J 3.3 J 10 U E 1.1 B 0.82 13 100 U 250 290 2700 J 2100 110 U NT 520 560 NT 210 130 NT 10 U 860 240 940 6.2 J 4.4 <td>300</td> <td>11000</td>	300	11000		
			MANGANESE				50	320
			ARSENIC				10	0.045
			BIS(2-ETHYLHEXYL)PHTHALATE				6.0	4.8
	FWGmw-010	Unconsolidated	COBALT				NS	4.7
	T WGIIIW-010	Unconsolidated	IRON				300	11000
			MANGANESE				50	320
			ALUMINUM				200	16000
			ARSENIC				10	0.045
	FM/C 011	Line and a Relation	BIS(2-ETHYLHEXYL)PHTHALATE				6.0	4.8
	FWGmw-011	Unconsolidated	. ,	700 1300 J 250 290 0.76 JB 0.81 U 2300 2700 J 110 95 0.01 U 520 560 560 210 130 6.4 J 5 U 860 240 6.2 J 4.4 J 590 530 B 200 210 NT NT			300	4.0
Facility-Wide			IRON					
							50	320
			3,3'-DICHLOROBENZIDINE				NS	0.11
	FWGmw-012	Bedrock	IRON				300	11000
			MANGANESE				50	320
	FWGmw-013	Bedrock	CYANIDE	0.0071 J	0.01 U	NT	0.20	0.0014
		Deulock	MANGANESE	520	560	NT	50	320
	FWGmw-014	Unconsolidated	MANGANESE	210	130	NT	50	320
	EM/C mus 01E	Linconcellidated	ARSENIC	6.4 J	5 U	10 U	10	0.045
	FWGmw-015	Unconsolidated	MANGANESE	860	240	940	50	320
			ARSENIC	6.2 J	4.4 J	4.3 J	10	0.045
	FWGmw-016	Bedrock	IRON	590	530 B	600	300	11000
		Bourook	MANGANESE	200	210	210	50	320
			IRON	NT	NT	580	300	11000
	LL1mw-064	Unconsolidated	MANGANESE	NT	NT	130	50	320
	LL1mw-065	Unconsolidated	MANGANESE	NT	110	200	50	320
		Chechsondated	2,4,6-TRINITROTOLUENE	NT	NT	4.5 J	NS	2.2
			2,4-DINITROTOLUENE	NT	NT		NS	0.20
			2,6-DINITROTOLUENE				NS	0.042
	LL1mw-083	Bedrock	ALUMINUM	NT	NT	640	200	16000
			COBALT				NS	4.7
			MANGANESE				50	320
			2,4,6-TRINITROTOLUENE				NS	2.2
			2,4-DINITROTOLUENE				NS	0.20
			2,6-DINITROTOLUENE	NT		0.95 J	NS	0.042
Load Line 1			4-AMINO-2,6-DINITROTOLUENE	NT	NT	36	NS	30
		Bedrock	ALUMINUM	NT	NT	1300	200	16000
	LL1mw-084		BETA-BHC	NT		0.069	NS	0.022
			COBALT	NT		9.0	NS	4.7
			MANGANESE	NT		9.0 67	50	320
			RDX	NT	NT	07 2.1 J	NS	0.61
			ARSENIC					0.045
	114 004		IRON	3.3 J 2000	3.6 J 3800	··· ·	10 300	11000
	LL1mw-086	Unconsolidated				600		
			MANGANESE	610	600	310	50	320
			ALUMINUM	650		60 U	200	16000
	LL1mw-087	Unconsolidated	IRON	1200	13 J	100 U	300	11000
			MANGANESE	170	61	200	50	320
			2,4-DINITROTOLUENE	NT	0.43	0.21	NS	0.20
			ARSENIC	NT		7.3 J	10	0.045
	LL2mw-059	Bedrock	COBALT	NT	6.0	14	NS	4.7
Load Line 2			IRON	NT		5300	300	11000
			MANGANESE	NT		970	50	320
			COBALT	NT		4.8	NS	4.7
	LL2mw-265	Bedrock	IRON	NT		2900	300	11000
			MANGANESE	NT	32	540	50	320

Table 4-3.	Exceedances of MCLs and RSLs
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Area	Well Number	Monitored Zone	Analyte	Oct-12 Level (µg/L)	Jan-13 Level (µg/L)	Aug-13 Level (µg/L)	MCL (µg/L)	USEPA RSLs (µg/L)
			2,4-DINITROTOLUENE	NT	NT	0.30	NS	0.20
			IRON	NT	NT	360	300	11000
Load Line 2	LL2mw-267	Bedrock	MANGANESE	NT	NT	490	50	320
			RDX		NT		NS	0.61
			2,4,6-TRINITROTOLUENE				NS	2.2
							NS	0.042
			2,6-DINITROTOLUENE					
	LL3mw-238	Bedrock	4-AMINO-2,6-DINITROTOLUENE				NS	30
			NITROBENZENE			0.17 J	NS	0.12
			RDX				NS	0.61
Land Line D			2,4,6-TRINITROTOLUENE	NT	7.1	3.3	NS	2.2
Load Line 3	110 011	D	2,6-DINITROTOLUENE	NT	0.10 U	0.083 J	NS	0.042
	LL3mw-241	Bedrock	BETA-BHC	NT	NT 37 NT 0.17 J NT 7.2 7.1 3.3 0.10 U 0.083 J 0.22 0.019 U 1.1 J 0.143 J 0.361 J U 0.0083 J 0.025 J 580 J 0.025 J J 580 J NT - - 7.2 NT - - - 1700 NT - - - 1700 NT - - - 920 NT - - - 140 NT - - - J 0.096 U NT - 15 NT - - - J 0.096 U NT - J 0.096 U NT - J 0.096	NS	0.022	
			RDX	NT	1.1 J	0.98	NS	0.61
			HEXAVALENT CHROMIUM				NS	0.031
	LL3mw-244	Bedrock	BETA-BHC				NS	0.031
	LL3mw-245	Bedrock	IRON				300	11000
			ARSENIC				10	0.045
	LL4mw-199	Unconsolidated	IRON	NT		NT	300	11000
			MANGANESE	NT	410	NT	50	320
Load Line 4			ARSENIC	35	35	NT	10	0.045
Eodd Eino T			IRON				300	11000
	LL4mw-201	Bedrock	MANGANESE				50	320
			NAPHTHALENE				NS	0.14
			ARSENIC		-		10	0.045
	LL6mw-005	Bedrock	IRON	NT		NT	300	11000
			MANGANESE	NT	530	NT	50	320
Load Line 6	LL6mw-008	Unconsolidated	MANGANESE	800	120	NT	50	320
		Bedrock	ARSENIC	9.0 J	8.8	NT	10	0.045
	LL6mw-009		IRON	2900	3000	NT	300	11000
	ELONN OUT		MANGANESE				50	320
			CARBON TETRACHLORIDE				5.0	0.39
Load Line 10	LL10mw-003	Bedrock						
			CHLOROFORM				NS	0.19
			ARSENIC				10	0.045
	LL11mw-007	Unconsolidated	IRON	NT		NT	300	11000
			MANGANESE	NT	210	NT	50	320
			ARSENIC	4.3 J	4.2 J	NT	10	0.045
Load Line 11	LL11mw-011	Unconsolidated	IRON	630	470	NT	300	11000
	-		MANGANESE	570	340	NT	50	320
			IRON			NT	300	11000
	LL11mw-012	Bedrock	MANGANESE				50	320
	LLTIIIW-012	DEULOCK						
			NAPHIHALENE				NS	0.14
	LL12mw-185	Unconsolidated	MANGANESE	IN I	IN I	1700	50	320
	LL IZIIIW-IOD	UTICOTISOIIUAIEU	NITRATE-NITRITE ¹	NT	100 J	130	1.0	1.6
			COBALT	NT NT 490 NT NT NT 1.5 NT NT 79 NT NT 0.52 J RT NT 37 NT NT 0.17 J NT NT 7.2 NT 0.10 0.083 J NT 0.10 0.083 J NT 0.122 0.019 U NT 1.1 J 0.98 0.173 0.143 J 0.361 J 0.0095 U 0.0083 J 0.025 J 530 580 J NT NT NT NT 1700 NT NT NT NT 1200 920 NT NT NT NT NT 15 NT NT NT S30 NT NT 800 NT NT S40 NT S40	NS	4.7		
			MANGANESE				50	320
	LL12mw-187	Unconsolidated						
			NITRATE-NITRITE ¹				1.0	1.6
			THALLIUM	NT	0.64	1.5 U	2.0	0.16
			ARSENIC	NT	13	19	10	0.045
	LL12mw-242	Unconsolidated	IRON	NT	720	660	300	11000
Load Line 12			MANGANESE				50	320
			ALUMINUM				200	16000
			ARSENIC				10	0.045
		IRON						
	1140 015	Unconsolidated	ILECTIVE STREET	IN I	4800	110	300	11000
	LL12mw-245	Unconsolidated		NIT		100		
	LL12mw-245	Unconsolidated	MANGANESE				50	320
	LL12mw-245	Unconsolidated	MANGANESE THALLIUM	NT	0.20 U	1.1 J	2.0	0.16
	LL12mw-245	Unconsolidated	MANGANESE	NT	0.20 U	1.1 J		
	LL12mw-245	Unconsolidated	MANGANESE THALLIUM	NT	0.20 U	1.1 J	2.0	0.16

Area	Well Number	Monitored Zone	Analyte	Oct-12 Level (µg/L)	Jan-13 Level (µg/L)	Aug-13 Level (µg/L)	MCL (µg/L)	USEPA RSLs (µg/L
			ALUMINUM	3100	2.9 J	160 J	200	16000
	1140 047		ARSENIC	11	7.1	6.3 J	10	0.045
Load Line 12	LL12mw-247	Unconsolidated	IRON	6200	450	170	300	11000
			MANGANESE	260	180	280	50	320
	NTAmw-109	Unconsolidated	IRON	NT	560	NT	300	11000
NACA Test Area			IRON	2300	1800	1500	300	11000
NACA Test Area	NTAmw-119	Unconsolidated	MANGANESE	310	320	340	50	320
			NAPHTHALENE	0.26	0.13	0.11	NS	0.14
			ARSENIC	NT	NT	13	10	0.045
		Dodrook	COBALT	NT		9.2	NS	4.7
	RQLmw-006	Bedrock	IRON	NT	NT	54000	300	11000
			MANGANESE	NT	NT	6800	50	320
			ARSENIC	NT	9.7	55	10	0.045
			COBALT	NT		7.1	NS	4.7
	RQLmw-007	Bedrock	CYANIDE .	NT	0.010 U	0.0080 J	0.20	0.0014
			IRON	NT	840 J	13000	300	11000
			MANGANESE	NT	1500	2100	50	320
ľ			ARSENIC	NT	12	38	10	0.045
			IRON	NT	55000 J	89000	300	11000
Ramsdell Quarry			MANGANESE	NT	690	660	50	320
			THALLIUM	NT		1.2 J	2.0	0.16
-			ARSENIC	NT	14	43	10	0.045
			COBALT	NT		6.0	NS	4.7
	RQLmw-009	Bedrock	Bedrock IRON	NT	5100 J	13000	300	11000
			MANGANESE	NT	890	1500	50	320
	RQLmw-010	Bedrock	MANGANESE	NT	NT	1300	50	320
	RQLIIIW-010	Deurock	ALUMINUM	NT		2500	200	16000
			COBALT	NT		25	NS	4.7
	RQLmw-011	Bedrock	IRON	NT		4700	300	11000
	Regenii on	Dearbeit	MANGANESE	NT		2300	50	320
			THALLIUM	NT	NT	1.7	2.0	0.16
			ARSENIC	NT	14	15	10	0.045
	SCFmw-002	Bedrock	IRON	NT	310	340	300	11000
Sharon Conglomerate	JCI IIIW-002	Deulock	MANGANESE	NT	64	70	50	320
-	SCFmw-004	Bedrock	MANGANESE	NT	720	740 J	50	320
	3CFIIIW-004	DEULOCK	MANGANESE	NT		65	50	320
	WBGmw-006	Unconsolidated	RDX	NT	19	15	NS	0.61
ŀ			RDX	NT	3.4	3.5	NS	0.61
	WBGmw-009	Unconsolidated	THALLIUM	NT		3.3 1.0 J	2.0	0.01
ŀ			ARSENIC	4.5 J		1.0 J 10 U	2.0	0.18
		Dodroali	IRON					
Ninklepack Burning Grounds	WBGmw-019	Bedrock	MANGANESE	480 240		430 250	300 50	11000 320
-			IRON	4100		4000	300	11000
	WBGmw-020	Bedrock	MANGANESE					
ļ		ł		370		330	50 10	320
		D.J.J.	ARSENIC			6.5 J		0.045
	WBGmw-021	Bedrock		490		570	300	11000
			MANGANESE	220	270	240	50	320

Table 4-3. Exceedances of MCLs and RSLs

Several analytical methods used to analyze a number of polychlorinated biphenyls (PCBs), volatile organic compounds (VOCs), inorganics, semivolatile organic compounds (SVOCs), and pesticides currently do not meet the RVAAP QAPP reporting limits or RSLs. Tables listing the reporting limits that currently do not meet the RVAAP QAPP POLs and/or RSL levels are presented in Appendix E. Note that the detection limit is a statistically derived number that varies based on analytical method and instrumentation. The RSL is independent from analytical method detection limits and is calculated from EPA toxicity values and exposure information. The RSL is not based on instrument capabilities but is risk driven.

1 = results for cyanide and nitrate/nitrite, as well as corresponding MCLs and RSLs, are in milligrams/liter (mg/L)

 μ g/L = micrograms/liter

All inorganics are filtered; all organics are not filtered.

NT = not tested NS = no standard

U = The analyte was analyzed for but not detected. The numerical value preceding the U is the associated reporting limit.

J = estimated result. Results have been qualified "J." For more details refer to Data Verification/Validation Reports in the FWGWMP Sampling Reports.

B = organic or inorganic analysis when the analyte is found in the method blank or any of the field blanks.

Bold = constituent detected above MCL or RSL.

RSLs = USEPA Regional Screening Levels, revised November 2013.

4.2 Building 1200

During this reporting period, two bedrock aquifer wells (B12mw-012 and B12mw-013) were sampled at Building 1200.

B12mw-012

- During this reporting period well B12mw-012 was sampled in January 2013; this well has been sampled nine times since April 2008.
- No constituents were identified at concentrations exceeding their respective MCLs or RSLs in this well during this reporting period.

B12mw-013

- During this reporting period well B12mw-013 was sampled in October 2012 and January 2013; this well has been sampled four times beginning in April 2012.
- In October 2012, manganese was identified at a concentration of 780 microgram per liter (μ g/L); this exceeds the MCL and RSL for this compound. In January 2013; manganese was identified at a concentration of 22 μ g/L, which is below the MCL and RSL.
- Manganese concentrations increased from April to October 2012 in this well; there was a steep decline in the manganese concentration from October 2012 to January 2013.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.

4.3 Central Burn Pits

During this reporting period, one unconsolidated aquifer well (CBPmw-002) and one bedrock well (CBPmw-009) were sampled at the Central Burn Pits.

CBPmw-002

- During this reporting period, well CBPmw-002 was sampled in January 2013. This well has been sampled eight times since April 2008.
- Arsenic (21 μ g/L) exceeded the MCL and RSL during this reporting period. Arsenic has been identified in this well at concentrations ranging from 9.8 to 24.8 μ g/L.
- Iron (1700 μ g/L) and manganese (75 μ g/L) were identified at concentrations exceeding their respective MCLs, but not their RSLs. Iron has been identified in this well at concentrations ranging from 320 to 3720 μ g/L; manganese has been identified at concentrations ranging from 66 to 222 μ g/L.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trends for arsenic, iron, and manganese are decreasing in this well; however, arsenic and iron concentrations increased in this well between July 2012 and January 2013.

CBPmw-009

- During this reporting period, well CBPmw-009 was sampled in October 2012 and January 2013. This well has been sampled four times since April 2012.
- Arsenic (3.4 J µg/L) exceeded the RSL in this well in October 2012; arsenic was not detected in January 2013. Arsenic also was not detected in this well during the April and July 2012 sampling events. Due to the limited number of detections, no trend analysis was performed for arsenic.
- Iron exceeded the MCL in October 2012 (650 µg/L) and January 2013 (820 µg/L). Iron has been identified in this well at concentrations ranging from 320 to 820 µg/L.
- Manganese exceeded the MCL in October 2012 (98 µg/L) and January 2013 (93 µg/L). Manganese has been identified in this well at concentrations ranging from 93 to 100 µg/L.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trend for iron is increasing in this well.
- The linear trend for manganese is decreasing in this well across a narrow concentration range.

4.4 Demolition Area #2

During the 2012 reporting period, five unconsolidated aquifer wells (DA2mw-108, DETmw-001, DETmw-002, DETmw-003, and DETmw-004) and two bedrock wells (DA2mw-114 and DA2mw-115) were sampled at Demolition Area #2 on at least one occasion.

DA2mw-108

- During this reporting period, well DA2mw-108 was sampled in January 2013. This well has been sampled eight times since April 2008.
- Iron (2100 μ g/L) exceeded the MCL in this well during this reporting period; it did not exceed the RSL. Iron has been identified in this well at concentrations ranging from 978 to 5090 μ g/L.
- Manganese (390 μ g/L) exceeded the MCL and RSL in this well during this reporting period. Manganese has been identified in this well at concentrations ranging from 295 to 440 μ g/L.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trend for iron is decreasing in this well.
- The linear trend for manganese is increasing in this well.
- Note also that, at least with iron, the three highest concentrations (>3000 μg/L) occurred during the fall (i.e., October) sampling events; iron concentrations from the other six sampling events (e.g., January, April, and July) were <3000 μg/L. This implies a seasonal trend for iron, which over time has decreased. The manganese results are "erratic" between 290 to 440 μg/L with an average

concentration of 340 μ g/L. This suggests a relatively stable trend. However, since the two highest manganese results occurred during the four most recent sampling events, the overall concentration trend for manganese has increased.

DETmw-001

- During this reporting period, well DETmw-001 was sampled in August 2013. This well was previously sampled for inorganics in October 2009. Prior sampling at this location occurred before October 2006.
- Arsenic (26 µg/L) exceeded the MCL and RSL in this well during this reporting period. Arsenic was identified at 5.5 µg/L during the October 2009 sampling event.
- Iron (900 µg/L) exceeded the MCL in this well. Iron was not identified in this well during the October 2009 sampling event.
- Manganese (390 μ g/L) exceeded the MCL and RSL in this well during this reporting period. Manganese was identified at 78.5 μ g/L in this well during the October 2009 sampling event.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- There has been insufficient data since October 2006 to perform a trend analysis on this well.

DETmw-002

- During this reporting period, well DETmw-002 was sampled in August 2013. This well was previously sampled for inorganics in October 2009 and October 2011. Prior sampling at this location occurred before October 2006.
- Manganese (56 μ g/L) exceeded the MCL in this well during this reporting period; it did not exceed the RSL. Manganese was previously identified at concentrations ranging from 78 to 88.7 μ g/L.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- There has been insufficient data since October 2006 to perform a trend analysis on this well, although manganese levels have consistently decreased during the three sampling events.

DETmw-003

- During this reporting period, well DETmw-003 was sampled in January and August 2013. Well DETmw-003 is a RCRA well and is sampled semiannually. It has been sampled 14 times since October 2006.
- Arsenic exceeded the MCL and RSL during both sampling events in this reporting period (10 and 12 μ g/L, respectively). Arsenic has been identified in this well during every sampling event at concentrations ranging from 6.9 to 13.1 μ g/L.
- Iron exceeded the MCL during both sampling events in this reporting period (1300 and 1400 μg/L, respectively). Iron has been identified in this well during every sampling event at concentrations ranging from 1300 to 1990 μg/L.

- Manganese exceeded the MCL during both sampling events in this reporting period (250 μ g/L each). Manganese has been identified in this well during every sampling event at concentrations ranging from 230 to 294 μ g/L.
- Several polynuclear aromatic hydrocarbons (PAHs) were identified in this well during the August 2013 sampling event. Benzo(a)anthracene, benzo(a)pyrene, and benzo(b)fluoranthene were detected at levels exceeding their respective RSLs. None of these constituents have previously been identified in this well. No concentration trends were prepared for the PAHs.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trend for arsenic is stable in this well.
- The linear trend for iron is decreasing in this well.
- The linear trend for manganese is decreasing in this well.

DETmw-004

- During this reporting period, well DETmw-004 was sampled in January and August 2013. Well DETmw-004 is a RCRA well and is sampled semiannually. It has been sampled 14 times since October 2006.
- The explosive compound Hexahydro-1,3,5-trinitro-1,3,5-triazine (RDX) exceeded the RSL during the January and August 2013 sampling events at concentrations of 6.1 and 2.3 μ g/L, respectively. There is no MCL for this constituent. RDX has been identified in this well during 13 of the 14 sampling events at concentrations ranging from 0.16 to 6.1 μ g/L.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trend for RDX is increasing. RDX concentrations routinely increase in the spring and decrease during the summer and fall sampling events.

DA2mw-114

- During this reporting period, well DA2mw-114 was sampled in October 2012 and January and August 2013. This well has been sampled four times since July 2012.
- Iron exceeded the MCL during all three sampling events in this reporting period; it did not exceed the RSL. Iron has been identified in this well during every sampling event at concentrations ranging from 540 to 1000 μ g/L.
- Manganese exceeded the MCL during all three sampling events in this reporting period; it did not exceed the RSL. Manganese has been identified in this well during all four sampling events at concentrations ranging from 76 to 82 μ g/L.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trends for iron and manganese are stable in this well.

DA2mw-115

- During this reporting period, well DA2mw-115 was sampled in October 2012 and January and August 2013. This well has been sampled four times since July 2012.
- Iron exceeded the MCL during all three sampling events in this reporting period; it did not exceed the RSL. Iron has been identified in this well during every sampling event at concentrations ranging from 300 to 720 μ g/L.
- Manganese exceeded the MCL during all three sampling events in this reporting period; it did not exceed the RSL. Manganese has been identified in this well during all four sampling events at concentrations ranging from 92 to 110 µg/L.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trend for iron is increasing in this well.
- The linear trend for manganese is stable in this well.

4.5 Erie Burning Grounds

During the 2013 reporting period, one unconsolidated aquifer well (EBGmw-125) and one bedrock well (EBGmw-131) were sampled at the Erie Burning Grounds.

EBGmw-125

- During this reporting period, well EBGmw-125 was sampled in January 2013. This well has been sampled eight times since April 2008.
- Arsenic (13 μ g/L) exceeded the MCL and RSL during this reporting period. Arsenic has been identified in this well during seven of the eight sampling events at concentrations ranging from 8.7 to 20 μ g/L.
- Iron (5100 μ g/L) exceeded the MCL during this reporting period; it did not exceed the RSL. Iron has been identified in this well during every sampling event at concentrations ranging from 2800 to 8710 μ g/L.
- Manganese exceeded the MCL and RSL during this reporting period. Manganese has been identified in this well during every sampling event at concentrations ranging from 250 to 690 µg/L.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trend arsenic is increasing in this well. Arsenic levels generally increase during the fall events and decrease during the winter events.
- The linear trend for iron is decreasing in this well.
- The linear trend for manganese is increasing in this well.

EBGmw-131

• During this reporting period, well EBGmw-131 was sampled in October 2012 and January and August 2013. This well has been sampled four times since July 2012.

- Iron exceeded the MCL during each sampling event in this reporting period; it did not exceed the RSL. Iron has been identified in this well during every sampling event at concentrations ranging from 510 to 730 μ g/L.
- Manganese exceeded the MCL during each sampling event in this reporting period; it did not exceed the RSL. Manganese has been identified in this well during every sampling event at concentrations ranging from 120 to 150 µg/L.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trends for iron and manganese are increasing across a narrow range of values.

4.6 Facility-Wide Wells

During this reporting period, 12 unconsolidated facility-wide groundwater (FWG) wells (FWGmw-001 through FWGmw-004, FWGmw-006 through FWGmw-011, FWGmw-014, and FWGmw-015) and four FWG bedrock wells (FWGmw-005, FWGmw-012, FWGmw-013, and FWGmw-016) were sampled at least twice during the period from October 2012 through August 2013.

FWGmw-001

- During this reporting period well FWGmw-001 was sampled in October 2012 and January 2013; this well has been sampled four times since April 2012.
- No constituents were identified at concentrations exceeding their respective MCLs or RSLs in this well during this reporting period.

FWGmw-002

- During this reporting period well FWGmw-002 was sampled in October 2012 and January 2013; this well has been sampled four times since April 2012.
- Iron exceeded the MCL during both sampling events; it did not exceed the RSL. Iron has been identified in this well during every sampling event at concentrations ranging from 110 to 1200 µg/L.
- Manganese exceeded the MCL during both sampling events; it did not exceed the RSL. Manganese has been identified in this well during every sampling event at concentrations ranging from 100 to 180 μg/L.
- During the January 2013 sampling event, naphthalene was identified at a concentration exceeding the RSL; naphthalene was not identified in this well during the other sampling events. There is no MCL for naphthalene. No trend analysis was performed for this constituent.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trends for iron and manganese are decreasing in this well.

FWGmw-003

- During this reporting period well FWGmw-003 was sampled in October 2012 and January 2013; this well has been sampled four times since April 2012.
- Aluminum exceeded the MCL during the October 2012 sampling event; it did not exceed the RSL. Aluminum has been identified in this well during every sampling event at concentrations ranging from 42 to 1600 µg/L.
- Arsenic exceeded the RSL during the October 2012 event; it did not exceed the MCL. Arsenic was also identified in this well during the July 2012 sampling event at an estimated concentration of $3.3 \mu g/L$. Arsenic was not detected during the April 2012 or January 2013 events.
- Iron exceeded the MCL during the October 2012 and January 2013 sampling events; it did not exceed the RSL. Iron has been identified in this well during every sampling event at concentrations ranging from 150 to 2300 μ g/L.
- Manganese exceeded the MCL and RSL during both sampling events. Manganese has been identified in this well during every sampling event at concentrations ranging from 520 to 700 µg/L.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trends for aluminum, arsenic, iron, and manganese are decreasing in this well.

FWGmw-004

- During this reporting period well FWGmw-004 was sampled in October 2012 and January and August 2013; this well has been sampled five times since April 2012.
- Aluminum (3200 µg/L) exceeded the MCL during the October 2012 sampling event; it did not exceed the RSL. Aluminum has been identified in this well on three occasions at concentrations ranging from 4.2 to 14,000 µg/L. Aluminum was not identified in this well during the April 2012 and August 2013 sampling events.
- Iron (4000 μ g/L) exceeded the MCL during the October 2012 sampling event; it did not exceed the RSL. Iron was also identified in this well during the July 2012 sampling event at a concentration of 22,000 μ g/L. Iron was not identified in this well during the April 2012, January 2013, or August 2013 sampling events.
- Manganese (75 μ g/L) exceeded the MCL during the October 2012 sampling event; it did not exceed the RSL. Manganese has been identified in this well during every sampling event at concentrations ranging from 1.7 to 320 μ g/L.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trends for aluminum, iron, and manganese are decreasing in this well.

FWGmw-005

• During this reporting period well FWGmw-005 was sampled in October 2012 and January 2013; this well has been sampled four times since April 2012.

- Iron exceeded the MCL during both sampling events; it did not exceed the RSL. Iron has been identified in this well during every sampling event at concentrations ranging from 3000 to 4200 µg/L.
- Manganese exceeded the MCL during both sampling events and the RSL during the October 2012 event. Manganese has been identified in this well during every sampling event at concentrations ranging from 280 to 1000 µg/L.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trends for iron and manganese are decreasing in this well.

FWGmw-006

- During this reporting period well FWGmw-006 was sampled in October 2012 and January 2013; this well has been sampled four times since April 2012.
- Arsenic exceeded the RSL during both sampling events; it did not exceed the MCL. Arsenic has been identified in this well on three occasions at concentrations ranging from 2.9 to 5.2 µg/L. Arsenic was not detected during the July 2012 sampling event.
- Iron exceeded the MCL and RSL during both sampling events. Iron has been identified in this well during every sampling event at concentrations ranging from 630 to 18,000 μ g/L.
- Manganese exceeded the MCL and RSL during both sampling events. Manganese has been identified in this well during every sampling event at concentrations ranging from 210 to 2700 µg/L.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trend for arsenic is decreasing in this well.
- The linear trends for iron and manganese are increasing in this well.

FWGmw-007

- During this reporting period well FWGmw-007 was sampled in October 2012 and January and August 2013; this well has been sampled five times since April 2012.
- Aluminum (4600 μ g/L) exceeded the MCL during the October 2012 sampling event; it did not exceed the RSL. Aluminum was identified in this well at a concentration of 140 μ g/L in January 2013, which is below the RSL and MCL. Aluminum was not detected during the April and July 2012 and August 2013 sampling events.
- Arsenic exceeded the RSL during the October 2012 sampling event; it did not exceed the MCL. Arsenic was not identified in this well during the other four sampling events. No trend analysis was performed for arsenic at this well.
- Iron exceeded the MCL during the October 2012 and January 2013 sampling events; it did not exceed the RSL on either occasion. Iron was not detected during the April and July 2012 and August 2013 sampling events.
- Manganese exceeded the MCL during the October 2012 and January 2013 sampling events; it did not exceed the RSL. Manganese has been identified in

this well during every sampling event at concentrations ranging from 47 to 310 $\mu g/L.$

- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trends for aluminum, iron, and manganese are decreasing in this well. There was a spike in inorganic concentrations in October 2012; the October 2012 levels do not appear consistent with concentration levels reported during the other four sampling events.

FWGmw-008

- During this reporting period well FWGmw-008 was sampled in October 2012 and January 2013; this well has been sampled four times since April 2012.
- Aluminum (290 μ g/L) exceeded the MCL during the October 2012 sampling event; it did not exceed the RSL. Aluminum was identified in this well at an estimated concentration of 24 μ g/L in July 2012, which is below the RSL and MCL. Aluminum was not detected during the April 2012 and January 2013 sampling events.
- Arsenic exceeded the RSL during the October 2012 and January 2013 sampling events; it did not exceed the MCL. Arsenic has been identified in this well during every sampling event at concentrations ranging from 5.2 to 7.5 μ g/L.
- Iron exceeded the MCL during the October 2012 and January 2013 sampling events; it did not exceed the RSL on either occasion. Iron has been identified in this well during every sampling event at concentrations ranging from 520 to $1100 \ \mu g/L$.
- Manganese exceeded the MCL during both sampling events; it did not exceed the RSL. Manganese has been identified in this well during every sampling event at concentrations ranging from 620 to 760 µg/L.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trend for arsenic is increasing in this well.
- The linear trend for iron is stable in this well.
- The linear trend for manganese is decreasing in this well.

FWGmw-009

- During this reporting period well FWGmw-009 was sampled in October 2012 and August 2013; this well has been sampled four times since April 2012.
- Aluminum (980 μ g/L) exceeded the MCL during the October 2012 sampling event; it did not exceed the RSL. Aluminum was identified in this well at an estimated concentration of 55 μ g/L in April 2012 and at a concentration of 60 μ g/L in August 2013. Aluminum was not detected during the July 2012 sampling event.
- Arsenic exceeded the RSL during both sampling events; it also exceeded the MCL in October 2012. Arsenic has been identified in this well during every sampling event at concentrations ranging from 8.4 to 11 µg/L.

- Iron exceeded the MCL during the October 2012 and January 2013 sampling events; it did not exceed the RSL on either occasion. Iron has been identified in this well during every sampling event at concentrations ranging from 810 to $2700 \mu g/L$.
- Manganese exceeded the MCL during both sampling events; it did not exceed the RSL. Manganese has been identified in this well during every sampling event at concentrations ranging from 150 to 200 µg/L.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trends for arsenic and manganese are increasing in this well.
- The linear trends for aluminum and iron are stable.

FWGmw-010

- During this reporting period well FWGmw-010 was sampled in October 2012 and January 2013; this well has been sampled four times since April 2012.
- Arsenic exceeded the MCL and RSL during both sampling events. Arsenic has been identified in this well during three of the four sampling events at concentrations ranging from 7.2 to 15 μ g/L. Arsenic was not detected during the April 2012 event.
- Cobalt exceeded the RSL during both sampling events; there is no MCL for cobalt. Cobalt has been identified in this well during every sampling event at concentrations ranging from 15 to 28 µg/L.
- Iron exceeded the MCL and RSL during the October 2012 and January 2013 sampling events. Iron has been identified in this well during every sampling event at concentrations ranging from 13,000 to 35,000 µg/L.
- Manganese exceeded the MCL and RSL during both sampling events. Manganese has been identified in this well during every sampling event at concentrations ranging from 970 to 2100 µg/L.
- Bis(2-ethylhexyl)phthalate (BEHP) was identified at a concentration of 40 µg/L during the October 2012 sampling event, which exceeds the RSL and MCL for this constituent. BEHP was identified at a concentration of 0.82 JB µg/L in April 2012; it was not detected in this well during the July 2012 and January 2013 sampling events.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trends for arsenic and iron are increasing in this well.
- The linear trends for cobalt and manganese are decreasing in this well.
- A concentration trend for BEHP was not determined since the October 2012 result is significantly greater than the results from the other three sampling events. The October 2012 result for BEHP is anomalous.

FWGmw-011

• During this reporting period well FWGmw-011 was sampled in October 2012 and January and August 2013; this well has been sampled five times since April 2012.

- Aluminum exceeded the MCL during the October 2012 event; it was not identified at concentrations exceeding the RSL. Aluminum has been identified in this well during four of the five sampling events at concentrations ranging from 3.3 to 220 µg/L. Aluminum was not detected during the August 2013 event.
- Arsenic exceeded the RSL during the October 2012 and January 2013 sampling events; arsenic did not exceed the MCL during either event. Arsenic has been identified in this well during three of the five sampling events at estimated concentrations ranging from 3.3 to 4.4 μ g/L. Arsenic was not detected during the April 2012 or August 2013 events.
- Iron exceeded the MCL during all three sampling events in this reporting period; it was not identified at concentrations exceeding the RSL. Iron has been identified in this well during every sampling event at concentrations ranging from 440 to 1900 μ g/L.
- Manganese exceeded the MCL during all three sampling events in this reporting period; it was not identified at concentrations above the RSL. Manganese has been identified in this well during every sampling event at concentrations ranging from 250 to 410 µg/L.
- BEHP was identified at a concentration of 13 µg/L during the August 2013 sampling event, which exceeds the RSL and MCL for this constituent. BEHP was identified at concentrations ranging from 0.82 to 1.1 µg/L during three other sampling events; BEHP was not detected during the April 2012 sampling event.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trend for arsenic is stable in this well.
- The linear trend for iron is increasing in this well.
- The linear trends for aluminum and manganese are decreasing in this well.
- A concentration trend for BEHP was not determined since the August 2013 result is significantly greater than the results from the other four sampling events. The August 2013 result for BEHP appears to be anomalous.

FWGmw-012

- During this reporting period well FWGmw-012 was sampled in October 2012 and January and August 2013; this well has been sampled five times since April 2012.
- Iron exceeded the MCL during all three sampling events in this reporting period; it was not identified at concentrations exceeding the RSL. Iron has been identified in this well during every sampling event at concentrations ranging from 1200 to 2700 µg/L.
- Manganese exceeded the MCL during all three sampling events in this reporting period; it was not identified at concentrations above the RSL. Manganese has been identified in this well during every sampling event at concentrations ranging from 95 to 110 μ g/L.
- 3,3-Dichlorobenzidine was identified at a concentration of 0.76 JB µg/L during the October 2012 sampling event, which exceeds the RSL for this constituent. This constituent was not detected during three other sampling events. (Note that semivolatile organic compounds were not tested for during the August 2013

sampling event). No trend analysis was performed for this analyte at this location.

- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trend for iron is increasing in this well.
- The linear trend for manganese is stable in this well.

FWGmw-013

- During this reporting period well FWGmw-013 was sampled in October 2012 and January 2013; this well has been sampled four times since April 2012.
- Manganese exceeded the MCL and RSL during both sampling events in this reporting period. Manganese has been identified in this well during every sampling event at concentrations ranging from 480 to 580 µg/L.
- Cyanide was identified at a concentration of $0.0071 \text{ J} \mu \text{g/L}$ during the October 2012 sampling event, which exceeds the RSL for this constituent. This constituent was not detected during the three other sampling events. No trend analysis was performed for this analyte at this location.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trend for manganese is stable in this well.

FWGmw-014

- During this reporting period well FWGmw-014 was sampled in October 2012 and January 2013; this well has been sampled four times since April 2012.
- Manganese exceeded the MCL during both sampling events in this reporting period; it was not identified at concentrations above the RSL. Manganese has been identified in this well during every sampling event at concentrations ranging from 130 to 210 μ g/L.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trend for manganese is decreasing in this well.

FWGmw-015

- During this reporting period well FWGmw-015 was sampled in October 2012 and January and August 2013; this well has been sampled five times since April 2012.
- Arsenic exceeded the RSL during the October 2012 sampling event; arsenic was not detected in this well during the other four sampling events. No trend analysis was performed for this analyte at this location.
- Manganese exceeded the MCL during all three sampling events in this reporting period; it was also identified at concentrations above the RSL during the October 2012 and August 2013 sampling events. Manganese has been identified in this well during every sampling event at concentrations ranging from 240 to 940 µg/L.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trend for manganese is increasing in this well.

FWGmw-016

- During this reporting period well FWGmw-016 was sampled in October 2012 and January and August 2013; this well has been sampled five times since April 2012.
- Arsenic exceeded the RSL during all three sampling events in this reporting period; it did not exceed the MCL during any event. Arsenic has been identified in this well during four of the five sampling events at concentrations ranging from 4.3 to 6.2 µg/L; arsenic was not identified in this well during the April 2012 sampling event.
- Iron exceeded the MCL during all three sampling events in this reporting period; iron did not exceed the RSL at this location. Iron has been identified in this well during all five sampling events at concentrations ranging from 530 to 9800 μ g/L.
- Manganese exceeded the MCL during all three sampling events in this reporting period; it was not identified at concentrations above the RSL. Manganese has been identified in this well during every sampling event at concentrations ranging from 190 to 3000 µg/L.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trends for arsenic, iron, and manganese are decreasing in this well.

4.7 Fuze and Booster

During the 2013 reporting period, one bedrock aquifer well (FBQmw-174) was sampled at the Fuze and Booster area.

FBQmw-174

- During this reporting period, well FBQmw-174 was sampled in August 2013; this well has been sampled seven times since April 2008.
- 2,4-Dinitrotoluene (DNT) exceeded the RSL during this reporting period; there is no MCL for this constituent. 2,4-DNT has been identified in this well on five occasions at concentrations ranging from 0.057 to 0.45 μg/L.
- 2,4,6-Trinitrotoluene (TNT) exceeded the RSL during this reporting period; there is no MCL for this constituent. 2,4,6-TNT has been identified in this well during all seven sampling events at concentrations ranging from 9.6 to $62 \mu g/L$.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trends for 2,4-DNT and 2,4,6-TNT are decreasing in this well.

4.8 Load Line 1

During this reporting period, four unconsolidated aquifer wells (LL1mw-064, LL1mw-065, LL1mw-086, and LL1mw-087) and two bedrocks wells (LL1mw-083 and LL1mw-084) were sampled in Load Line 1.

LL1mw-064

- During this reporting period well LL1mw-064 was sampled in August 2013; this well has been sampled nine times since April 2008.
- Iron exceeded the MCL during the August 2013 sampling event; iron did not exceed the RSL at this location. Iron has been identified in this well during every sampling event at concentrations ranging from 490 to $724 \mu g/L$.
- Manganese exceeded the MCL during the August 2013 sampling event; it did not exceed the RSL. Manganese has been identified in this well during every sampling event at concentrations ranging from 110 to 132 μ g/L.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trends for iron and manganese are stable to slightly decreasing in this well.

LL1mw-065

- During this reporting period well LL1mw-065 was sampled in January and August 2013; this well has been sampled 11 times since January 2008.
- Manganese exceeded the MCL during both sampling events; it did not exceed the RSL during either event. Manganese has been identified in this well during all 11 sampling events at concentrations ranging from 87.7 to 720 µg/L.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trend for manganese is decreasing in this well.

LL1mw-083

- During this reporting period well LL1mw-083 was sampled in August 2013; this well has been sampled nine times since October 2006.
- Aluminum exceeded the MCL during the August 2013 sampling event; it did not exceed the RSL at this location. Aluminum has been identified in this well during every sampling event at concentrations ranging from 612 to 1770 μ g/L.
- Cobalt exceeded the RSL during the August 2013 sampling event; there is no MCL for cobalt. Cobalt has been identified in this well during every sampling event at concentrations ranging from 6.4 to 15 μ g/L.
- Manganese exceeded the MCL and RSL during the August 2013 sampling event. Manganese has been identified in this well during every sampling event at concentrations ranging from 374 to 765 μg/L.
- 2,4-DNT exceeded the RSL during the August 2013 sampling event; there is no MCL for this constituent. 2,4-DNT has been identified in this well during eight sampling events at concentrations ranging from 2.6 to 5.2 μg/L.
- 2,6-DNT exceeded the RSL during the August 2013 sampling event; there is no MCL for this constituent. 2,6-DNT has been identified in this well during eight sampling events at concentrations ranging from 1.2 to 4.5 μg/L.
- 2,4,6-TNT exceeded the RSL during the August 2013 sampling event; there is no MCL for 2,4,6-TNT. This constituent has been identified in this well during eight sampling events at concentrations ranging from 4.5 to 9.2 μg/L.

- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trend for aluminum is increasing in this well.
- The linear trend for cobalt is increasing in this well, although concentration levels have decreased continually since October 2009.
- The linear trend for manganese is stable in this well.
- The linear trends for 2,4-DNT, 2,6-DNT, and 2,4,6-TNT are decreasing in this well.

LL1mw-084

- During this reporting period well LL1mw-084 was sampled in August 2013; this well has been sampled seven times since October 2009.
- Aluminum exceeded the MCL during the August 2013 sampling event; it did not exceed the RSL at this location. Aluminum has been identified in this well during every sampling event at concentrations ranging from 246 to 1300 μ g/L.
- Cobalt exceeded the RSL during the August 2013 sampling event; there is no MCL for cobalt. Cobalt has been identified in this well during every sampling event at concentrations ranging from 9.0 to $20.6 \mu g/L$.
- Manganese exceeded the MCL during the August 2013 sampling event; it did not exceed the RSL. Manganese has been identified in this well during every sampling event at concentrations ranging from 67 to 222 µg/L.
- beta-BHC exceeded the RSL during the August 2013 sampling event; there is no MCL for this pesticide. beta-BHC has been identified in this well during three sampling events at concentrations ranging from 0.069 to 0.26 μ g/L. It was not detected during the other sampling events.
- 2,4-DNT exceeded the RSL during the August 2013 sampling event; there is no MCL for this constituent. 2,4-DNT has been identified in this well during six sampling events at concentrations ranging from 1.4 to 4.0 μg/L.
- 2,6-DNT exceeded the RSL during the August 2013 sampling event; there is no MCL for this constituent. 2,6-DNT has been identified in this well during six sampling events at concentrations ranging from 0.69 to 1.3 µg/L.
- 2,4,6-TNT exceeded the RSL during the August 2013 sampling event; there is no MCL for 2,4,6-TNT. This constituent has been identified in this well during six sampling events at concentrations ranging from 7.3 to 13 μg/L.
- 4-Amino-2,6-DNT exceeded the RSL during the August 2013 sampling event; there is no MCL for this constituent. 4-Amino-2,6-DNT has been identified in this well during six sampling events at concentrations ranging from 23 to 36 µg/L.
- RDX exceeded the RSL during the August 2013 sampling event; there is no MCL for RDX. This constituent has been identified in this well during five sampling events at concentrations ranging from 0.42 to $2.1 \mu g/L$.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trend for aluminum is increasing in this well.
- The linear trends for cobalt and manganese are decreasing in this well.
- The linear trends for 2,4-DNT and 2,6-DNT are decreasing in this well.

- The linear trends for 2,4,6-TNT, 4-amino-2,6-DNT, and RDX are increasing in this well.
- The linear trend for beta-BHC is decreasing in this well.

LL1mw-086

- During this reporting period well LL1mw-086 was sampled in October 2012 and January and August 2013; this well has been sampled five times since April 2012.
- Arsenic exceeded the RSL during all three sampling events in this reporting period; it did not exceed the MCL at this location. Arsenic has been identified in this well during four of the five sampling events at concentrations ranging from 3.3 to $5.5 \mu g/L$.
- Iron exceeded the MCL during all three sampling events in this reporting period; it did not exceed the RSL. Iron has been identified in this well during every sampling event at concentrations ranging from 600 to $3800 \ \mu g/L$.
- Manganese exceeded the MCL during all three sampling events; it also exceeded the RSL in October 2012 and January 2013. Manganese has been identified in this well during every sampling event at concentrations ranging from 69 to $610 \mu g/L$.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trends for arsenic and iron are decreasing in this well.
- The linear trend for manganese is increasing in this well.

<u>LL1mw-087</u>

- During this reporting period well LL1mw-087 was sampled in October 2012 and January and August 2013; this well has been sampled five times since April 2012.
- Aluminum exceeded the MCL during the October 2012 sampling event; it did not exceed the RSL. Aluminum has been identified in this well during two sampling events at concentrations of 650 and 120,000 µg/L. Aluminum was not detected in April 2012, January 2013, or August 2013.
- Iron exceeded the MCL during the October 2012 sampling event; it did not exceed the RSL. Iron has been identified in this well during four sampling events at concentrations ranging from 13 to 340,000 μ g/L. Iron was not detected in this well in August 2013.
- Manganese exceeded the MCL during all three sampling events. Manganese has been identified in this well during every sampling event at concentrations ranging from 61 to $4800 \mu g/L$.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trends for arsenic, iron, and manganese are decreasing in this well. Note that the elevated concentrations reported from July 2012 were not plotted for the trend evaluations.

4.9 Load Line 2

During this reporting period, three bedrock aquifer wells (LL2mw-059, LL2mw-265, and LL2mw-267) were sampled at least once.

LL2mw-059

- During this reporting period well LL2mw-059 was sampled in January and August 2013; this well has been sampled 12 times since October 2006.
- Arsenic exceeded the RSL during the two sampling events; it did not exceed the MCL. Arsenic has been identified in this well during six sampling events at concentrations ranging from 4.0 to 7.3 µg/L. Arsenic was not detected in this well the first six times that it was sampled.
- Cobalt exceeded the RSL during both sampling events; there is no MCL for cobalt. Cobalt has been identified in this well on nine occasions at concentrations ranging from 1.3 to 29.1 µg/L.
- Iron exceeded the MCL during both sampling events; it did not exceed the RSL. Iron has been identified in this well during 11 sampling events at concentrations ranging from 71.7 to 7090 µg/L.
- Manganese exceeded the MCL and RSL during both sampling events. Manganese has been identified in this well during every sampling event at concentrations ranging from 9.5 to 5530 μ g/L.
- 2,4-DNT exceeded the RSL during both sampling events; there is no MCL for this constituent. 2,4-DNT has been identified in this well during 11 sampling events at concentrations ranging from 0.12 to 0.86 µg/L.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trends for arsenic, cobalt, iron, and manganese are increasing in this well.
- The linear trend for 2,4-DNT is decreasing in this well.

LL2mw-265

- During this reporting period well LL2mw-265 was sampled in January and August 2013; this well has been sampled 11 times since January 2008.
- Cobalt exceeded the RSL during the August 2013 sampling event; there is no MCL for cobalt. Cobalt has been identified in this well on eight occasions at concentrations ranging from 0.69 to 7.0 μg/L.
- Iron exceeded the MCL during both sampling events; it did not exceed the RSL. Iron has been identified in this well during 11 sampling events at concentrations ranging from 110 to 4250 μ g/L.
- Manganese exceeded the MCL and RSL during the August 2013 sampling event. Manganese has been identified in this well during every sampling event at concentrations ranging from 32 to 1430 µg/L.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trends for cobalt and manganese are decreasing in this well.

• The linear trend for iron is increasing in this well.

LL2mw-267

- During this reporting period well LL2mw-267 was sampled in August 2013; this well has been sampled six times since October 2009.
- Iron exceeded the MCL during the August 2013 sampling event; it did not exceed the RSL. Iron has been identified in this well during every sampling event at concentrations ranging from 360 to 164,000 μ g/L.
- Manganese exceeded the MCL and RSL during the August 2013 sampling event. Manganese has been identified in this well during every sampling event at concentrations ranging from 490 to 2850 µg/L.
- 2,4-DNT exceeded the RSL during the August 2013 sampling event; there is no MCL for this constituent. 2,4-DNT has been identified in this well during five sampling events at concentrations ranging from 0.12 to 0.36 µg/L.
- RDX exceeded the RSL during the August 2013 sampling event; there is no MCL for RDX. RDX has been identified in this well during five sampling events at concentrations ranging from 0.93 to 1.7 μg/L.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trends for iron and manganese are decreasing in this well. Note that the elevated concentration of 164,000 μ g/L reported for iron on October 2010 was not plotted for the trend analysis.
- The linear trends for 2,4-DNT and RDX are increasing in this well.

4.10 Load Line 3

During the 2013 reporting period, five bedrock aquifer wells (LL3mw-238, LL3mw-241, LL3mw-242, LL3mw-244, and LL3mw-245) were sampled in Load Line 3.

LL3mw-238

- During this reporting period well LL3mw-238 was sampled in August 2013; this well has been sampled nine times since October 2006.
- 2,6-DNT exceeded the RSL during the August 2013 sampling event; there is no MCL for this constituent. 2,6-DNT had not previously been identified in this well. No trend analysis was performed on this constituent for this well.
- 2,4,6-TNT exceeded the RSL during the August 2013 sampling event; there is no MCL for 2,4,6-TNT. This constituent has been identified in this well during eight sampling events at concentrations ranging from 60 to 100 μg/L.
- 4-Amino-2,6-DNT exceeded the RSL during the August 2013 sampling event; there is no MCL for this constituent. 4-amino-2,6-DNT has been identified in this well during eight sampling events at concentrations ranging from 25 to 37 μg/L.

- Nitrobenzene exceeded the RSL during the August 2013 sampling event; there is no MCL for nitrobenzene. Nitrobenzene has been identified in this well during four sampling events at concentrations ranging from 0.17 to 1.5 µg/L.
- RDX exceeded the RSL during the August 2013 sampling event; there is no MCL for RDX. RDX has been identified in this well during eight sampling events at concentrations ranging from 4.6 to $11 \mu g/L$.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trend for 2,4,6-TNT is stable to slightly decreasing in this well.
- The linear trends for 4-amino-2,6-DNT and RDX are increasing in this well.
- The linear trend for nitrobenzene is decreasing in this well.

LL3mw-241

- During this reporting period well LL3mw-241 was sampled in January and August 2013; this well has been sampled 10 times since January 2008.
- 2,6-DNT exceeded the RSL during the August 2013 sampling event; there is no MCL for this constituent. 2,6-DNT has been identified in this well during seven sampling events at concentrations ranging from 0.076 to 0.30 μg/L.
- 2,4,6-TNT exceeded the RSL during the January and August 2013 sampling events; there is no MCL for 2,4,6-TNT. This constituent has been identified in this well during nine sampling events at concentrations ranging from 2.5 to $12 \mu g/L$.
- RDX exceeded the RSL during the January and August 2013 sampling events; there is no MCL for RDX. RDX has been identified in this well during nine sampling events at concentrations ranging from 0.98 to 1.8 µg/L.
- beta-BHC exceeded the RSL during the January 2013 sampling event; there is no MCL for this pesticide. beta-BHC has been identified in this well during three sampling events at concentrations ranging from 0.022 to 0.052 μg/L. beta-BHC was not detected during the August 2013 sampling event.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trends for 2,6-DNT, 2,4,6-TNT, and RDX are decreasing in this well.
- The linear trend for beta-BHC is decreasing in this well.

LL3mw-242

- During this reporting period well LL3mw-242 was sampled in January 2013; this well has been sampled 10 times since October 2006.
- No constituents were identified at concentrations exceeding their respective MCLs or RSLs in this well during this reporting period.

LL3mw-244

- During this reporting period well LL3mw-244 was sampled in October 2012 and January and August 2013; this well has been sampled five times since April 2012.
- beta-BHC exceeded the RSL during the August 2013 sampling event; there is no MCL for this pesticide. beta-BHC has been identified in this well during two

sampling events at concentrations of 0.0083 and 0.025 μ g/L. beta-BHC was not detected during the October 2012 sampling event.

- Hexavalent chromium exceeded the RSL during the October 2012, January 2013, and August 2013 sampling events. There is no MCL for hexavalent chromium. The hexavalent chromium concentrations ranged from 0.143 to 0.361 μ g/L during the three sampling events; all three detections were qualified as estimated values.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trend for beta-BHC is increasing in this well.

LL3mw-245

- During this reporting period well LL3mw-245 was sampled in October 2012 and January 2013; this well has been sampled four times since April 2012.
- Iron exceeded the MCL during both sampling events; it did not exceed the RSL during either event. Iron has been identified in this well during every sampling event at concentrations ranging from 460 and 580 µg/L.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trend for iron is increasing in this well.

4.11 Load Line 4

During this reporting period, one unconsolidated aquifer well (LL4mw-199) and one bedrock well (LL4mw-201) were each sampled in Load Line 4.

<u>LL4mw-199</u>

- During this reporting period well LL4mw-199 was sampled in January 2013; this well has been sampled 10 times since October 2006.
- Arsenic exceeded the RSL during the January 2013 sampling event; it did not exceed the MCL. Arsenic has been identified in this well during every sampling event at concentrations ranging from 4.8 to 17.3 μ g/L.
- Iron exceeded the MCL during the January 2013 sampling event; it did not exceed the RSL. Iron has been identified in this well during every sampling event at concentrations ranging from 1700 and 22,300 μ g/L.
- Manganese exceeded the MCL and RSL during the January 2013 sampling event. Manganese has been identified in this well during every sampling event at concentrations ranging from 300 to 2110 μ g/L.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trend for arsenic is increasing in this well.
- The linear trends for iron and manganese are decreasing in this well. Note that the elevated concentration of 22,300 μ g/L reported on October 2009 was not plotted since it is at least four times higher than the next closest value identified in this well.

LL4mw-201

- During this reporting period well LL4mw-201 was sampled in October 2012 and January 2013; this well has been sampled four times since April 2012.
- Arsenic exceeded the RSL and MCL during both sampling events. Arsenic has been identified in this well during each sampling event at concentrations ranging from 28 to $35 \mu g/L$.
- Iron exceeded the MCL during both sampling events; it did not exceed the RSL. Iron has been identified in this well during each sampling event at concentrations ranging from 540 and 1200 μ g/L.
- Manganese exceeded the MCL during both sampling events; it did not exceed the RSL during either event. Manganese has been identified in this well during each sampling event at concentrations ranging from 140 to 160 μ g/L.
- Naphthalene exceeded the RSL during the October 2012 sampling event; there is no MCL for this constituent. This represents the only detection of this constituent in this well; consequently, no trend analysis was performed for naphthalene in well LL4mw-201.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trends for arsenic and iron are increasing in this well.
- The linear trend for manganese is decreasing in this well over a narrow range of concentrations levels.

4.12 Load Line 6

During this reporting period, one unconsolidated aquifer well (LL6mw-008) and two bedrock aquifer wells (LL6mw-005 and LL6mw-009) were sampled in Load Line 6 on at least one occasion.

LL6mw-005

- During this reporting period well LL6mw-005 was sampled in January 2013; this well has been sampled nine times since January 2009.
- Arsenic exceeded the RSL and MCL during the January 2013 sampling event. Arsenic has been identified in this well during every sampling event at concentrations ranging from 14.4 to 45.2 µg/L.
- Iron exceeded the MCL during the January 2013 sampling event; it did not exceed the RSL. Iron has been identified in this well during every sampling event at concentrations ranging from 800 and 2520 μ g/L.
- Manganese exceeded the MCL and RSL during the January 2013 sampling event. Manganese has been identified in this well during every sampling event at concentrations ranging from 440 to 583 μg/L.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trends for arsenic, iron, and manganese are decreasing in this well.

LL6mw-008

- During this reporting period well LL6mw-008 was sampled in October 2012 and January 2013; this well has been sampled four times since April 2012.
- Manganese exceeded the MCL during both sampling events; it also exceeded the RSL during the October 2012 sampling event. Manganese has been identified in this well during each sampling event at concentrations ranging from 120 to 1500 μg/L.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trend for manganese is decreasing in this well.

LL6mw-009

- During this reporting period well LL6mw-009 was sampled in October 2012 and January 2013; this well has been sampled four times since April 2012.
- Arsenic exceeded the RSL during both sampling events; it did not exceed the MCL. Arsenic has been identified in this well during three of the four sampling events at concentrations ranging from 7.7 to 9.0 µg/L. Arsenic was not detected in this well during the April 2012 sampling event.
- Iron exceeded the MCL during both sampling events; it did not exceed the RSL. Iron has been identified in this well during three of the four sampling events at concentrations ranging from 2900 and 3000 μ g/L. Iron was not detected in this well during the April 2012 sampling event.
- Manganese exceeded the MCL and RSL during both sampling events. Manganese has been identified in this well during each sampling event at concentrations ranging from 590 to 630 µg/L.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trends for arsenic and iron are increasing in this well.
- The linear trend for manganese is decreasing in this well.

4.13 Load Line 10

During this reporting period, one bedrock aquifer well (LL10mw-003) was sampled on two occasions in Load Line 10.

LL10mw-003

- During this reporting period, well LL10mw-003 was sampled in January and August 2013; this well has been sampled nine times since January 2009.
- Carbon tetrachloride exceeded the RSL during both sampling events; carbon tetrachloride was not identified at concentrations above the MCL. Carbon tetrachloride has been identified in this well during every sampling event at concentrations ranging from 0.47 to 4.2 μ g/L.

- Chloroform exceeded the RSL during both sampling events; there is no MCL for this constituent. Chloroform has been identified in this well during six of the nine sampling events at concentrations ranging from 0.25 to 0.56 μ g/L.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trends for carbon tetrachloride and chloroform are increasing in this well.

4.14 Load Line 11

During this reporting period, one unconsolidated aquifer well (LL11mw-011) and two bedrock aquifer wells (LL11mw-007 and LL11mw-012) were sampled in Load Line 11.

LL11mw-007

- During this reporting period well LL11mw-007 was sampled in January 2013; this well has been sampled 10 times since October 2006.
- Arsenic exceeded the MCL and RSL during the January 2013 sampling event. Arsenic has been identified in this well during every sampling event at concentrations ranging from 16 to 66.7 μ g/L.
- Iron exceeded the MCL during the January 2013 sampling event; iron did not exceed the RSL at this location. Iron has been identified in this well during every sampling event at concentrations ranging from 333 to 3100 µg/L.
- Manganese exceeded the MCL during the January 2013 sampling event; it was not identified at concentrations above the RSL. Manganese has been identified in this well during every sampling event at concentrations ranging from 180 to $274 \mu g/L$.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trend for arsenic is increasing slightly in this well; however, this is skewed by the elevated concentration of 66.7 μ g/L reported in October 2009. Ignoring this result, arsenic concentrations range between 16 and 23.1 μ g/L, which suggest stable conditions.
- The linear trends for iron and manganese are decreasing in this well.

LL11mw-011

- During this reporting period well LL11mw-011 was sampled in October 2012 and January 2013; this well has been sampled four times since April 2012.
- Arsenic exceeded the RSL during both sampling events; it did not exceed the MCL. Arsenic has been identified in this well during three of the four sampling events at concentrations ranging from 4.2 to 6.9 µg/L. Arsenic was not detected in this well during the April 2012 event.
- Iron exceeded the MCL during the both sampling events; iron did not exceed the RSL at this location. Iron has been identified in this well during three of the four

sampling events at concentrations ranging from 470 to 4300 μ g/L. Iron was not identified in this well during the April 2012 event.

- Manganese exceeded the MCL and RSL during both sampling events. Manganese has been identified in this well during every sampling event at concentrations ranging from 71 to 570 µg/L.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trends for arsenic and iron are decreasing in this well. However, the iron trend is skewed by the elevated concentration reported in July 2012 at this location, which is 7 to 10 times greater than the subsequent concentration levels reported in October 2012 and January 2013.
- The linear trend for manganese is increasing in this well, although manganese concentrations decreased from October 2012 to January 2013.

LL11mw-012

- During this reporting period well LL11mw-012 was sampled in October 2012 and January 2013; this well has been sampled four times since April 2012.
- Iron exceeded the MCL during the January 2013 sampling event; iron did not exceed the RSL at this location. Iron has been identified in this well during three of the four sampling events at concentrations ranging from 190 to 330 μ g/L. Iron was not identified in this well during the April 2012 event.
- Manganese exceeded the MCL during both sampling events; it did not exceed the RSL. Manganese has been identified in this well during every sampling event at concentrations ranging from 73 to 83 µg/L.
- Naphthalene was identified at a concentration of $0.14 \ \mu g/L$ in January 2013, which is equal to the RSL for this constituent; there is no MCL for naphthalene. Naphthalene was not detected in this well during the other three sampling events; consequently, no trend analysis was performed for this constituent.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trends for iron and manganese are increasing in this well.

4.15 Load Line 12

During this reporting period, eight unconsolidated aquifer wells (LL12mw-182, LL12mw-182ss, LL12mw-185, LL12mw-187, LL12mw-242, LL12mw-245, LL12mw-246, and LL12mw-247) were sampled in Load Line 12.

LL12mw-082

- During this reporting period well LL12mw-082 was sampled in October 2012 and January 2013; this well has been sampled 13 times since October 2006.
- This well was specifically sampled for BEHP in October 2012 and phthalates in January 2013. No constituents were identified at concentrations exceeding their respective MCLs or RSLs in this well during this reporting period.

LL12mw-082ss

- During this reporting period well LL12mw-082ss was sampled in October 2012 and January 2013; this well has been sampled four times since April 2012.
- This well was specifically sampled for BEHP in October 2012 and phthalates in January 2013. No constituents were identified at concentrations exceeding their respective MCLs or RSLs in this well during this reporting period.

LL12mw-185

- During this reporting period well LL12mw-185 was sampled in January 2013 (nitrate-nitrite only) and August 2013 (nitrate-nitrite and metals only); this well has been sampled 10 times since January 2008.
- Manganese exceeded the MCL and RSL during August 2013 sampling event. Manganese has been identified in this well during 10 sampling events at concentrations ranging from 1380 to 1900 µg/L.
- Nitrate-nitrite exceeded the MCL and RSL during the January and August 2013 sampling events. Nitrate-nitrite has been identified in this well during 10 sampling events at concentrations ranging from 0.66 to 240 milligram per liter (mg/L).
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trend for manganese is increasing in this well.
- The linear trend for nitrate-nitrite is decreasing in this well.

LL12mw-187

- During this reporting period well LL12mw-187 was sampled in January and August 2013; this well has been sampled 11 times since January 2008.
- Cobalt exceeded the RSL during both sampling events; there is no MCL for cobalt. Cobalt has been identified in this well during every sampling event at concentrations ranging from 9.1 to 10.9 μg/L.
- Manganese exceeded the MCL and RSL during both sampling events. Manganese has been identified in this well during every sampling event at concentrations ranging from 2000 to 2260 µg/L.
- Thallium exceeded the RSL during the January 2013 sampling event; it did not exceed the MCL. Thallium has been identified in this well during five sampling events at concentrations ranging from 0.39 to 0.64 μ g/L.
- Nitrate-nitrite exceeded the MCL and RSL during the January and August 2013 sampling events. Nitrate-nitrite has been identified in this well during 10 sampling events at concentrations ranging from 200 to 1800 mg/L.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trends for cobalt and manganese are decreasing in this well.
- The linear trends for thallium and nitrate-nitrite are increasing in this well.

LL12mw-242

- During this reporting period well LL12mw-242 was sampled in January and August 2013; this well has been sampled 11 times since January 2008.
- Arsenic exceeded the MCL and RSL during both sampling events. Arsenic has been identified in this well during every sampling event at concentrations ranging from 13 to 53.5 μ g/L. Ignoring the elevated concentration of 53.5 μ g/L reported in January 2008, arsenic concentrations ranged from 13 to 28.1 μ g/L.
- Iron exceeded the MCL during both sampling events; it did not exceed the RSL. Iron has been identified in this well during every sampling event at concentrations ranging from 565 to 65,800 μg/L. Ignoring the elevated concentration of 65,800 μg/L reported in January 2008, iron concentrations ranged from 565 to 4390 μg/L.
- Manganese exceeded the MCL during both sampling events; it did not exceed the RSL during either event. Manganese has been identified in this well during every sampling event at concentrations ranging from 52.6 to 1070 μ g/L. Ignoring the elevated concentration of 1070 μ g/L reported in January 2008, manganese concentrations ranged from 52.6 to 99.8 μ g/L.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trends for arsenic, iron, and manganese are decreasing in this well. Note that the iron result from January 2008 was not plotted since it is nearly 15 times higher than the next highest result; plotting this result would have masked any apparent trend patterns in the chart.

LL12mw-245

- During this reporting period well LL12mw-245 was sampled in January and August 2013; this well has been sampled 11 times since January 2008.
- Aluminum exceeded the MCL during the January 2013 sampling event; it did not exceed the RSL. Aluminum has been identified in this well during six sampling events at concentrations ranging from 27.6 to 4000 μ g/L. Aluminum was not identified during the August 2013 sampling event.
- Arsenic exceeded the RSL during the January 2013 sampling event; it did not exceed the MCL. Arsenic has been identified in this well during eight sampling events at concentrations ranging from 3.6 to 24.4 µg/L. Arsenic was not identified during the April 2008, January 2012, and August 2013 sampling events.
- Iron exceeded the MCL during the January 2013 sampling event; it did not exceed the RSL. Iron has been identified in this well during nine sampling events at concentrations ranging from 73.5 to 7800 μg/L.
- Manganese exceeded the MCL during both sampling events; it did not exceed the RSL during either event. Manganese has been identified in this well during every sampling event at concentrations ranging from 56.5 to 430 µg/L.
- Thallium exceeded the RSL during the August 2013 sampling event; it did not exceed the MCL. Thallium has not previously been identified in this well; consequently, no trend analysis was performed.

- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trends for aluminum and iron are increasing in this well. Although, the trend is decreasing for both constituents since July 2012.
- The linear trend for arsenic is decreasing in this well.
- The linear trend for manganese is stable in this well.

LL12mw-246

- During this reporting period well LL12mw-246 was sampled in January 2013; this well has been sampled 10 times since January 2008.
- Arsenic exceeded the RSL and MCL during the January 2013 sampling event. Arsenic has been identified in this well during every sampling event at concentrations ranging from 14.6 to 42.4 µg/L.
- Iron exceeded the MCL during the January 2013 sampling event; it did not exceed the RSL. Iron has been identified in this well during nine sampling events at concentrations ranging from 1130 to 2120 μ g/L.
- Manganese exceeded the MCL during the January 2013 sampling event; it did not exceed the RSL. Manganese has been identified in this well during every sampling event at concentrations ranging from 28 to 81 µg/L.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trends for arsenic and iron are increasing in this well.
- The linear trend for manganese is stable in this well.

LL12mw-247

- During this reporting period well LL12mw-247 was sampled in October 2012 and January and August 2013; this well has been sampled five times since April 2012.
- Aluminum exceeded the MCL during the October 2012 sampling event; it did not exceed the RSL. Aluminum has been identified on four occasions at concentrations ranging from 2.9 to 3100 µg/L. Aluminum was not detected during the April 2012 sampling event.
- Arsenic exceeded the RSL during all three sampling events in this reporting period; it also exceeded the MCL during the October 2012 event. Arsenic has been identified in this well during every sampling event at concentrations ranging from 6.3 to $11 \mu g/L$.
- Iron exceeded the MCL during the October 2012 and January 2013 sampling events; it did not exceed the RSL during either event. Iron has been identified in this well during every sampling event at concentrations ranging from 170 to $6200 \mu g/L$.
- Manganese exceeded the MCL during all three sampling events in this reporting period; it did not exceed the RSL. Manganese has been identified in this well during every sampling event at concentrations ranging from 160 to 280 µg/L.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trends for aluminum, arsenic, and iron are decreasing in this well.

• The linear trend for manganese is increasing in this well.

4.16 NACA Test Area

During this reporting period, two unconsolidated aquifer wells (NTAmw-109 and NTAmw-119) were sampled in the NACA Test Area. These are paired wells in which NTAmw-119 was installed in a deeper unconsolidated aquifer zone.

NTAmw-109

- During this reporting period well NTAmw-109 was sampled in January 2013; this well has been sampled eight times since April 2008.
- Iron exceeded the MCL during the January 2013 sampling event; it did not exceed the RSL. Iron has been identified in this well during every sampling event at concentrations ranging from 290 to 3220 µg/L.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trend for iron is decreasing in this well.

NTAmw-119

- During this reporting period well NTAmw-119 was sampled in October 2012 and January and August 2013; this well has been sampled five times since April 2012.
- Iron exceeded the MCL during all three sampling events in this reporting period; it did not exceed the RSL. Iron has been identified in this well during every sampling event at concentrations ranging from 340 to 3100 μ g/L.
- Manganese exceeded the MCL during all three sampling events in this reporting period; it also exceeded the RSL during the January and August 2013 events. Manganese has been identified in this well during every sampling event at concentrations ranging from 200 to 340 µg/L.
- Naphthalene exceeded the RSL during the October 2012 sampling event; there is no MCL for naphthalene. Naphthalene has been identified in this well during every sampling event at concentrations ranging from 0.11 to 0.26 µg/L.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trends for iron and manganese are increasing in this well.
- The linear trend for naphthalene is decreasing in this well.

4.17 Ramsdell Quarry Landfill

During this reporting period, 6 bedrock aquifer wells (RQLmw-006 through RQLmw-011) were sampled on at least one at the Ramsdell Quarry Landfill.

RQLmw-006

- During this reporting period well RQLmw-006 was sampled in August 2013; this well has been sampled four times since October 2009.
- Arsenic exceeded the MCL and RSL during the August 2013 sampling event. Arsenic has been identified in this well during all four sampling events at concentrations ranging from 13 to 55.9 µg/L.
- Cobalt exceeded the RSL during the August 2013 sampling event; there is no MCL for cobalt. Cobalt has been identified in this well during all four sampling events at concentrations ranging from 7.7 to $39 \mu g/L$.
- Iron exceeded the MCL and RSL during the August 2013 sampling event. Iron has been identified in this well during all four sampling events at concentrations ranging from 37,200 to 120,000 μ g/L.
- Manganese exceeded the MCL and RSL during the August 2013 sampling event. Manganese has been identified in this well during all four sampling events at concentrations ranging from 5360 to 11,000 µg/L.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trend for arsenic is decreasing in this well.
- The linear trends for cobalt, iron, and manganese are increasing in this well. Note that the concentration trends for these three constituents are affected by the concentration spike reported for each constituent in October 2011. If the data from October 2011 were removed from the trend chart, the iron and manganese trends would still be increasing; however, cobalt would be on the decline.

RQLmw-007

- During this reporting period well RQLmw-007 was sampled in January and August 2013; this well has been sampled 14 times since October 2006.
- Arsenic exceeded the RSL during both sampling events; it also exceeded the MCL during the August 2013 event. Arsenic has been identified in this well during 13 sampling events at concentrations ranging from 4.6 to 71.4 µg/L.
- Cobalt exceeded the RSL during both sampling events; there is no MCL for cobalt. Cobalt has been identified in this well during 12 sampling events at concentrations ranging from 2.7 to 20 μ g/L.
- Iron exceeded the MCL during both sampling events; iron also exceeded the RSL during the August 2013 event. Iron has been identified in this well during every sampling event at concentrations ranging from 381 to 23,900 µg/L.
- Manganese exceeded the MCL and RSL during both sampling events. Manganese has been identified in this well during every sampling event at concentrations ranging from 19.1 to 2730 µg/L.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trends for arsenic, iron, and manganese are decreasing in this well.
- The linear trend for cobalt is increasing in this well.
- Arsenic concentrations show temporal fluctuations; arsenic concentrations are generally higher in the fall and lower in the spring.

RQLmw-008

- During this reporting period well RQLmw-008 was sampled in January and August 2013; this well has been sampled 14 times since October 2006.
- Arsenic exceeded the MCL and RSL during both sampling events. Arsenic has been identified in this well during every sampling event at concentrations ranging from 11.3 to 68.7 µg/L.
- Iron exceeded the MCL and RSL during both sampling events. Iron has been identified in this well during every sampling event at concentrations ranging from 18,200 to 141,000 μ g/L.
- Manganese exceeded the MCL and RSL during both sampling events. Manganese has been identified in this well during every sampling event at concentrations ranging from 296 to 1280 µg/L.
- Thallium exceeded the RSL during the August 2013 sampling event; it did not exceed the MCL. This is the first time that thallium has been identified in this well; consequently, no trend analysis was performed.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trends for arsenic, iron, and manganese are decreasing in this well.
- Arsenic concentrations show temporal fluctuations; arsenic concentrations are generally higher in the fall and lower in the spring.

RQLmw-009

- During this reporting period well RQLmw-009 was sampled in January and August 2013; this well has been sampled 14 times since October 2006.
- Arsenic exceeded the MCL and RSL during both sampling events. Arsenic has been identified in this well during 11 sampling events at concentrations ranging from 8.9 to 43 µg/L.
- Cobalt exceeded the RSL during the August 2013 sampling event; there is no MCL for cobalt. Cobalt has been identified in this well during 12 sampling events at concentrations ranging from 2.1 to 7.0 µg/L.
- Iron exceeded the MCL during both sampling events; iron also exceeded the RSL during the August 2013 event. Iron has been identified in this well during every sampling event at concentrations ranging from 869 to 21,700 µg/L.
- Manganese exceeded the MCL and RSL during both sampling events. Manganese has been identified in this well during every sampling event at concentrations ranging from 113 to 2400 µg/L.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trends for arsenic, cobalt, iron, and manganese are decreasing in this well.
- Arsenic concentrations show temporal fluctuations; arsenic concentrations are generally higher in the fall and lower in the spring.

RQLmw-010

- During this reporting period well RQLmw-010 was sampled in August 2013; this well has been sampled three times since October 2009.
- Manganese exceeded the MCL and RSL during the August 2013 sampling event. Manganese has been identified in this well during all three sampling events at concentrations ranging from 1280 to 3650 µg/L.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trend for manganese is decreasing in this well.

RQLmw-011

- During this reporting period well RQLmw-011 was sampled in August 2013; this well has been sampled four times since October 2009.
- Aluminum exceeded the MCL during the August 2013 sampling event; it did not exceed the RSL. Aluminum has been identified in this well on two occasions at concentrations of 1100 and 2500 µg/L. Aluminum was not detected during the October 2009 and October 2010 sampling events.
- Cobalt exceeded the RSL during the August 2013 sampling event; there is no MCL for cobalt. Cobalt has been identified in this well during all four sampling events at concentrations ranging from 11.6 to 25 µg/L.
- Iron exceeded the MCL during the August 2013 sampling event; iron did not exceed the RSL. Iron has been identified in this well during all four sampling events at concentrations ranging from 1550 to 4700 μ g/L.
- Manganese exceeded the MCL and RSL during the August 2013 sampling event. Manganese has been identified in this well during all four sampling events at concentrations ranging from 2300 to 4050 µg/L.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trends for aluminum, cobalt, and iron are increasing in this well.
- The linear trend for manganese is decreasing in this well.

4.18 Sharon Conglomerate

During this reporting period, groundwater samples were collected from two wells (SCFmw-002 and SCFmw-004) completed in the basal Sharon Conglomerate unit.

SCFmw-002

- During this reporting period well SCFmw-002 was sampled in January and August 2013; this well has been sampled 12 times since April 2009.
- Arsenic exceeded the MCL and RSL during both sampling events. Arsenic has been identified in this well during every sampling event at concentrations ranging from 11.4 to 20.6 µg/L.

- Iron exceeded the MCL during both sampling events; iron did not exceed the RSL during either event. Iron has been identified in this well during 10 sampling events at concentrations ranging from 216 to 730 μ g/L.
- Manganese exceeded the MCL during both sampling events; it did not exceed the RSL. Manganese has been identified in this well during every sampling event at concentrations ranging from 64 to 102 µg/L.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trends for arsenic and manganese are decreasing in this well.
- The linear trend for iron is increasing in this well.

SCFmw-004

- During this reporting period well SCFmw-004 was sampled in January and August 2013; this well has been sampled 12 times since April 2009.
- Manganese exceeded the MCL and RSL during both sampling events. Manganese has been identified in this well during every sampling event at concentrations ranging from 624 to 740 µg/L.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trend for manganese is increasing in this well.

4.19 Winklepeck Burning Grounds

During this reporting period, four unconsolidated aquifer wells (WBGmw-006, WBGmw-007, WBGmw-009, and WBGmw-018) and three bedrock aquifer wells (WBGmw-019, WBGmw-020, and WBGmw-021) were sampled at the Winklepeck Burning Grounds.

WBGmw-006

- During this reporting period well WBGmw-006 was sampled in January and August 2013; this well has been sampled 11 times since October 2006.
- Manganese exceeded the MCL during the August 2013 sampling event; it did not exceed the RSL. Manganese has been identified in this well during every sampling event at concentrations ranging from 22 to 100 µg/L.
- RDX exceeded the RSL during both sampling events; there is no MCL for RDX. RDX has been identified in this well during 12 sampling events at concentrations ranging from 15 to 58 µg/L.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trend for manganese is stable to slightly decreasing in this well.
- The linear trend for RDX is decreasing in this well.

WBGmw-007

- During this reporting period well WBGmw-007 was sampled in January 2013; this well has been sampled 10 times since October 2006.
- No constituents were identified at concentrations exceeding their respective MCLs or RSLs in this well during this reporting period.

WBGmw-009

- During this reporting period well WBGmw-009 was sampled in January and August 2013; this well has been sampled 11 times since October 2006.
- Thallium exceeded the RSL during the August 2013 sampling event; it did not exceed the MCL. This is the first time that thallium has been detected in well WBGmw-009. No trend analysis was performed for this constituent in this well.
- RDX exceeded the RSL during both sampling events; there is no MCL for RDX. RDX has been identified in this well during 10 sampling events at concentrations ranging from 1.0 to 9.0 µg/L.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trend for RDX is decreasing in this well.

WBGmw-018

- During this reporting period well WBGmw-018 was sampled in October 2012 and January and August 2013; this well has been sampled five times since April 2012.
- No constituents were identified above their respective MCLs or RSLs in this well during this reporting period.

WBGmw-019

- During this reporting period well WBGmw-019 was sampled in October 2012 and January and August 2013; this well has been sampled five times since April 2012.
- Arsenic exceeded the RSL during the October 2012 sampling event; it did not exceed the MCL. This is the first occurrence of arsenic in this well; consequently, no trend analysis was performed for this constituent at this location.
- Iron exceeded the MCL during all three sampling events; it did not exceed the RSL. Iron has been identified in this well during all five sampling events at concentrations ranging from 430 to 480 μg/L.
- Manganese exceeded the MCL during all three sampling events; it did not exceed the RSL. Manganese has been identified in this well during all five sampling events at concentrations ranging from 220 to $250 \mu g/L$.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trend for iron is stable to slightly increasing in this well.
- The linear trend for manganese is decreasing in this well.

WBGmw-020

• During this reporting period well WBGmw-020 was sampled in October 2012 and January and August 2013; this well has been sampled five times since April 2012.

- Iron exceeded the MCL during all three sampling events; it did not exceed the RSL. Iron has been identified in this well during all five sampling events at concentrations ranging from 3900 to 4100 μ g/L.
- Manganese exceeded the MCL and RSL during all three sampling events. Manganese has been identified in this well during all five sampling events at concentrations ranging from 330 to 370 µg/L.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trend for iron is stable in this well.
- The linear trend for manganese is decreasing in this well.

WBGmw-021

- During this reporting period well WBGmw-021 was sampled in October 2012 and January and August 2013; this well has been sampled five times since April 2012.
- Arsenic exceeded the RSL during all three sampling events in this reporting period; it did not exceed the MCL. Arsenic has been identified in this well during all five sampling events at concentrations ranging from 5.6 to 7.2 μ g/L.
- Iron exceeded the MCL during all three sampling events; it did not exceed the RSL. Iron has been identified in this well during all five sampling events at concentrations ranging from 310 to 570 μg/L.
- Manganese exceeded the MCL during all three sampling events; it did not exceed the RSL. Manganese has been identified in this well during all five sampling events at concentrations ranging from 220 to $270 \mu g/L$.
- No other constituents were identified above their respective MCLs or RSLs in this well during this reporting period.
- The linear trend for arsenic is decreasing in this well.
- The linear trends for iron and manganese are increasing in this well.

4.20 MCL and RSL Exceedances

Table 4-3 lists all wells and COPCs reported as present in samples collected during the FWGWMP in October 2012 and January, and August 2013 at concentrations greater than either the MCLs or the RSLs. This section summarizes those conditions and is presented by analyte group (e.g., inorganics, explosives, etc.).

4.20.1 Inorganics

During this 2013 reporting period, aluminum (12 wells), arsenic (33 wells), cobalt (10 wells), cyanide (3 wells), iron (50 wells), manganese (63 wells), and thallium (5 wells) were reported at concentrations exceeding their respective MCLs and/or RSLs during at least one sampling event from the 164 wells sampled. The following general observations were noted regarding the inorganic constituents: 1) the MCL for aluminum was exceeded in 12 wells, and the aluminum RSL was not exceeded during the sampling events; 2) all detected arsenic concentrations exceeded the RSL and 42% of the detected

arsenic concentrations exceeded the MCL; 3) cobalt exceeded the RSL in 10 wells; there is no MCL for cobalt; 4) cyanide exceeded the RSL in 3 wells; there is no MCL for cyanide; 5) iron exceeded the MCL in 50 wells, and it exceeded the RSL in six wells on at least one occasion; 6) manganese exceeded the MCL in 63 wells, and it exceeded the RSL in 32 wells on at least one occasion; and 7) thallium exceeded the RSL in five wells on one occasion.

4.20.2 Volatile Organic Compounds

During this reporting period, carbon tetrachloride (one well), and chloroform (one well) were reported at concentrations exceeding their respective RSLs during two sampling events. The following general observations were noted regarding the VOCs: 1) carbon tetrachloride exceeded the RSL but not the MCL in one well on two occasions; and 2) chloroform exceeded the RSL in one well on two occasions; there is no MCL for this VOC.

4.20.3 Semivolatile Organic Compounds

During this reporting period, 3,3'-dichlorobenzidine (one well), bis(2ethylhexyl)phthalate (two wells), naphthalene (four wells), benzo(a)anthracene (one well), benzo(a)pyrene (one well), and benzo(b)fluoranthene (one well), were reported at concentrations exceeding their respective MCLs and/or RSLs during one sampling event. The following general observations were noted regarding the SVOCs: 1) 3,3'dichlorobenzidine exceeded the RSL in one well on one occasion; there is no MCL for this SVOC; 2) bis(2-ethylhexyl)phthalate was identified at concentrations exceeding the RSL and MCL in two wells on one occasion; 3) naphthalene exceeded the RSL in four wells on one occasion; there is no MCL for this SVOC; 4) benzo(a)anthracene, benzo(a)pyrene and benzo(b)fluoranthene exceeded the RSL but not the MCL in one well on one occasion (DETmw-003). This is first reported detection of these SVOCs in this well.

4.20.4 Pesticides and Herbicides

During the 2013 reporting period, beta-BHC (three wells) was reported at concentrations exceeding the RSL during at least one sampling event. There are no established MCLs for this pesticide/herbicide.

4.20.5 Explosives and Propellants

During this sampling period, 2,4-DNT(five wells), 2,6-DNT (five wells), 2,4,6-TNT (five wells), 4-amino-2,6-DNT (two wells), nitrate as nitrite (two wells), nitrobenzene (one well) and RDX (seven wells) were reported at concentrations exceeding their respective RSLs during at least one sampling event. In addition, nitrate as nitrite exceeded its MCL in two wells during two sampling events. There are no MCLs for the other explosives and propellants.

4.20.6 Hexavalent Chromium

During the three sampling events hexavalent chromium was detected at levels above the reporting limit in one well of three wells sampled. The detections at LL3mw-244 were elevated above the RSL of 0.031 μ g/L (there is no MCL for hexavalent chromium). Note that these three wells will be resampled for hexavalent chromium semiannually.

4.21 Alpha, Beta, and Gamma Radionuclides

FWGmw-014 (one of the 2012 installed wells in the former monazite sands storage area) and BKGmw-005 (back ground upgradient control) were analyzed for alpha, beta, and gamma radionuclides. As shown in October 2012 and January 2013 events the gamma spectroscopy, gross alpha and beta screening indicated that no results exceeded their respective MCLs.

Analysis for total alpha radium by method 903.0 (approved drinking water method for total alpha radium) and total thorium & uranium by inductively coupled plasma mass spectrometry (ICPMS), method 6020 were as follows; the total alpha radium was below the EPA drinking water limit of 5.0 picocuries per liter (pCi/L). The total uranium results were also reported to be below EPA limits of 30 μ g/L. While there is no EPA standard for thorium in drinking water, the thorium results showed the constituent at the method detection limit (MDL) or as a nondetect.

Based on this analysis EQM does not believe that there is a radiation concern at well FWGmw-014.

4.22 Assessment of Groundwater Remedial Action Effectiveness

Groundwater remedial actions have not been performed to date at RVAAP and therefore are not discussed in this report. The facility-wide groundwater conditions are still being evaluated.

SECTION 5

FWGWMP ANNUAL RECOMMENDATIONS/REVIEW

5.1 FWGWMP Annual Recommendations

The USACE is performing CERCLA closure at the former RVAAP under the IRP and the Military Munitions Response Program (MMRP). The overall goal is to remediate the RVAAP installation so all of the property can be transferred to the ARNG and be used by the OHARNG as a military training site. One of the activities conducted under the IRP includes monitoring of an extensive network (now 281 wells) of groundwater monitoring wells at the RVAAP facility. To date, 281 FWGWMP wells at the facility have been sampled and analyzed a minimum of four quarters. Monitoring of the facility-wide groundwater is specified as a requirement of the Ohio EPA's DFFOs. The DFFOs were issued to the U.S. Department of the Army on June 10, 2004. Additionally, much of the FWGWMP has been conducted as part of the groundwater RI study(s). This is similar to groundwater detection monitoring, and nature and extent monitoring. Going forward, data generated under the FWGWMP will continue to be used to further assess groundwater under additional RI activities, and to assist in completing the FS.

The Army has proposed, with concurrence from the Ohio EPA and the OHARNG, to move from an area-specific approach to a facility-wide approach for RVAAP-66. This will provide a more focused approach for achieving the goals of the FWGWMP including:

- Characterize the nature and extent of facility-wide groundwater contamination.
- Assess the risk posed to human health and the environment from facility-wide groundwater.
- Establish a system to monitor potential offsite migration of contaminants via groundwater.
- Provide for continuing groundwater monitoring at the RQL and DA2 RCRA units.

In order to accomplish the goal for a facility-wide approach to groundwater the USACE, under a GSA PBA contract, retained EQM (Contract No. GS-10F-0293K – Delivery Order W912QR-11-F-0266) to obtain a signed ROD for the facility-wide groundwater (RVAAP-66).

The objective of this project is to complete groundwater investigation activities in support of the ROD. It should be noted that this section of the Annual 2013 Report only presents a broad summary of the RI/FS Activities. Additional details regarding the objectives and scope for completing the remedial investigation activities will be provided in the RI/FS Work Plan currently being prepared by EQM. A significant amount of work has already been conducted at RVAAP surrounding the various AOCs including remedial investigations, human health risk evaluations, feasibility studies, interim remedial measures, groundwater monitoring, etc. The current FWGWMP schedule involves semiannual sampling of a subset of the 281 existing wells at RVAAP. A baseline data set has been established for all of the wells at RVAAP. It appears from these data that the initial investigative phase for the existing wells has been completed [i.e., there is an understanding of the impacts of specific AOC sources to individual wells at the facility]. As a result, this RI/FS will pursue a ROD for groundwater using a facility-wide approach. Consequently, the RI for facility-wide groundwater will entail a thorough evaluation of historical data, assessment of key data gaps, geotechnical analyses, additional chemical analyses, aquifer testing, preparation of a baseline risk assessment (BRA), groundwater modeling, and installation of additional wells to supplement the hydrogeologic and fate-and-transport models. Specifically, additional monitoring wells will be installed at the facility to further characterize the nature and extent of facility-wide groundwater impacts.

The transition from an AOC-based to facility-wide approach is designed to evaluate the overall contributions to groundwater from all potential contaminant source areas at RVAAP and to predict potential offsite migration pathways, potential potable use areas, and areas that may require restricted groundwater use. In the latter case, this may involve melding of several previously described AOCs or smaller segregated areas based on the model outputs. Historical data previously obtained from the various AOCs will be reviewed, screened, evaluated, and used as input into the evaluations conducted as part of the facility-wide groundwater RI (e.g., conceptual model, nature and extent, BRA, and fate-and-transport models).

The primary objective of the RI/FS is to obtain a signed Record of Decision for facilitywide groundwater at RVAAP. To meet this goal, the following steps will be taken:

- Review historical studies and monitoring activities at RVAAP in order to coordinate the facility-wide groundwater investigation with all other relevant investigations conducted to date.
- Screen historical and recent data to identify site related chemicals (SRCs) and COPCs and their distribution in groundwater across RVAAP via site mapping and groundwater modeling.
- Evaluate and determine if any contaminants have migrated or are migrating off RVAAP through the collection of data from newly installed wells and subsequent groundwater modeling.
- Conduct a BRA to evaluate the potential threat to human health and the environment through the groundwater pathway if no remedial action is taken. The BRA will determine the COPCs that are chemicals of concern (COCs), if any, which may ultimately require mitigation.
- Identify potential groundwater use areas, as well as potential restricted areas that cannot be used for potable use, via evaluation of new and existing data, groundwater modeling, and risk evaluation. It will

ultimately be the ARNG's responsibility for final evaluation of the potential areas for potable use by OHARNG personnel. Identification of these zones through modeling will serve as the starting point for ARNG to validate whether these areas are suitable for potable groundwater use and to assess the effect any future production well(s) might have on the aquifer, including radius of influence (ROI) and resulting flow patterns.

• Perform the FS, Proposed Plan, and ROD to address any identified COCs. The plan objective will have been met when the ROD has been approved and signed.

5.1.1 Work Completed Under The Remedial Investigation

To date the following activities associated with the RI have been completed or are currently being conducted:

- RI/FS Work Plan has been submitted as a draft to all stakeholders. This document is still under review at the time if the preparation of this report.
- Evaluation of Existing Data, including:
 - Review of historical studies and monitoring activities.
 - Preparation of isoconcentration maps.
 - Assessment of origin of common contaminants in groundwater.
 - Investigation of the potential origin and impact of bis(2-ethylhexyl)phthalate.
- Field Investigation, including:
 - Installation of 38 new wells in support of hydrogeologic system modeling and contaminant fate-and-transport modeling and to address key data gaps.
 - Permeability testing on 20 test cores.
 - Aquifer testing, including two short-term pump tests.
 - Groundwater sampling, including quarterly sampling of the 38 new wells, semiannual sampling of 35 existing wells (including five RCRA wells), sampling of the six Mustard Burial Site wells for chemical warfare breakdown products, and assessing the presence of hexavalent chromium in the new and existing wells and perchlorate in the new wells.
- Contaminant Fate-and-Transport Modeling
 - Develop a facility-wide 3-dimensional groundwater flow model.
 - Predict migration paths and maximum future extent of contaminant migration.
 - Demonstrate early attainment use zones.
 - Screen alternative remedial actions in support of FS development via model simulations.

As part of the activities completed to date, EQM performed a preliminary assessment of the analytical data for the RVAAP wells dating from October 2006 through October

2012. The data were compared to the more conservative of the RSLs (November 2012) and drinking water standards MCLs as a preliminary determination of the nature and extent of impact within the RVAAP fence line. The objective of this evaluation was to determine if any additional RI wells are warranted at the site. (Note that this screening was performed as an initial attempt to determine nature and extent and not as part of the overall risk assessment screening process). This nature and extent evaluation focused on those constituents that can be strictly tied to historical activities conducted at RVAAP (e.g., explosives/propellants, volatile organic compounds, semivolatile organic compounds, pesticides, and polychlorinated biphenyls), although metals in the groundwater will also be evaluated.

Based on EQM's review,

- One of the new wells installed in 2012, LL3mw-244, consistently contains low levels of explosive constituents (HMX, RDX, 2-amino-4,6-DNT, and 4-amino-2,6-DNT). This well is located approximately 40 feet north of the southern fence line and indicates a potential exit pathway. While none of the concentrations of explosives detected in this well exceed their respective RSLs or the COPC screening level RSLs of 10⁻⁶ (carcinogen) or HI=0.1 (non-carcinogen), these explosives are all considered COPCs at RVAAP. Note that this well also has detections above the reporting limit for hexavalent chromium. Wells LL3mw-242 and LL3mw-243 are located north-northeast of this well, and they have generally not been found to contain explosive constituents. Preliminarily, the fate-and-transport model indicates that the flow path from the source area near LL3mw-241, LL3mw-239, and LL3mw-238 is slightly to the south-southwest. Based on this information, the extent of explosives in groundwater has not been defined south-southwest of well LL3mw-244.
- Well LL2mw-059 has also been found to consistently contain low concentrations of explosive constituents (2,4-DNT, HMX, 1,3,5-trinitrobenzene 1,3-dinitrobenzene, 2-amino-4,6-DNT, and 4-amino-2,6-DNT). This well is located approximately 300 feet north of the southern fence line and indicates a potential exit pathway. Detected levels of 2,4-DNT have ranged from 0.39 μ g/L to 0.49 μ g/L. The RSL is 0.2 μ g/L for this constituent. Note that this well is not one of the wells installed in 2012. It is being sampled as part of the ongoing semiannual groundwater monitoring activities. Three wells (LL2mw-060, LL2mw265, and SCFmw-003) are located east-southeast of well LL2mw-059, but they have not been found to contain explosives constituents. Based on this information, we recommend that a well be installed approximately due south of LL2mw-059.
- Well LL1mw-086 has been found to contain low concentrations of the organochloride pesticide, beta-BHC. This well also indicates a potential exit pathway along the eastern property boundary. beta-BHC was detected at a concentration of 0.027 μ g/L in July 2012 (there was also a detection above the reporting limit for beta-BHC in January 2013). The RSL is 0.022 μ g/L.

In order to more fully define the nature and extent of impacts at the facility (as well as to determine potential offsite contamination), EQM proposes to install three additional

groundwater monitoring wells hydraulically down-gradient of the above-referenced wells. The new wells will be installed beyond the existing RVAAP perimeter fence line on RVAAP property. The new wells will be installed in accordance with the *Facility-Wide Groundwater Monitoring Program Plan RVAAP-66 Facility-Wide Groundwater Addendum* (EQM, January 2012), which included amendments to the *Facility-Wide Sampling and Analysis Plan for Environmental Investigations, Ravenna Army Ammunition Plant, Ravenna, Ohio, Field Sampling Plan* (SAIC, 2011); *Facility-Wide Sampling and Analysis Plan for Environmental Investigations, Ravenna Army Ammunition Plant, Ravenna, Ohio, Quality Assurance Project Plan* (SAIC, 2011); and *Facility-Wide Safety and Health Plan for Environmental Investigations* (SAIC, 2011). These wells were installed in November 2013.

5.1.2 Work To Be Completed Under The Remedial Investigation

The following activities associated with the RI/FS have yet to be completed:

- Complete four quarters of groundwater sampling of the 3 new RI wells.
- Prepare and submit the final RI Work Plan including:
 - A review of historical data/studies.
 - Identification of data gaps.

- Determine the need for additional analyses/testing as it relates to the RI. (A draft RI Work Plan has been submitted; this document will be finalized upon concurrence by the Ohio EPA.)

• Prepare the RI Report, which will include:

- Groundwater modeling in support of two major elements of project execution: 1) facility-wide fate-and-transport evaluation and 2) evaluation and optimization of remedial alternatives in the FS.

- Refining the facility-wide groundwater conceptual site model using data collected during the RI phase and historical hydrogeologic data.

- Conducting a human health baseline risk assessment for facility-wide groundwater exposure including: 1) The use of the MCLs, RSLs, and the FWCUGs, 2) fate-and-transport modeling, and 3) an assessment of potential offsite impacts.

- Prepare and complete the FS.
- Prepare and complete the Proposed Plan including the public hearing and comment period.
- Prepare and complete the ROD.

The OHARNG would like to utilize groundwater in certain areas of the facility. Specific areas for groundwater use have not been specifically identified by the OHARNG. Ongoing activities in pursuit of the ROD for facility-wide groundwater will better

determine contaminated areas (if any) and help identify where groundwater can or cannot be utilized at the facility.

As required by Ohio EPA's DFFOs, EQM will continue to perform Facility-Wide groundwater monitoring during the development of the RI/FS, including scheduled groundwater sampling and analysis, sampling event reporting, and annual report preparation and submittal.

SECTION 6

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FWGWMP 2013 Annual Report

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EQM. 2012c. Final Facility-Wide Groundwater Monitoring Program Plan RVAAP-66 Facility-Wide Groundwater Quality Assurance Project Plan Addendum.

EQM. 2012d. Final Facility-Wide Groundwater Monitoring Program Plan RVAAP-66 Facility-Wide Groundwater Site Safety and Health Plan Addendum.

EQM. 2012e. Facility-Wide Groundwater Monitoring Program Plan RVAAP-66 Facility-Wide Groundwater Semiannual Monitoring Addendum, Ravenna Army Ammunition Plant, Ravenna, Ohio.

EQM. 2012f. Facility-Wide Groundwater Monitoring Program Plan RVAAP-66 Facility-Wide Groundwater Monitoring Well Installation Report, Ravenna Army Ammunition Plant, Ravenna, Ohio.

EQM. 2012g. Facility-Wide Groundwater Monitoring Program, Report on the January 2012 Sampling Event, Ravenna Army Ammunition Plant, Ravenna, Ohio.

EQM. 2012h. Facility-Wide Groundwater Monitoring Program, Report on the April 2012 Sampling Event, Ravenna Army Ammunition Plant, Ravenna, Ohio.

EQM. 2012i. Facility-Wide Groundwater Monitoring Program, Report on the July 2012 Sampling Event, Ravenna Army Ammunition Plant, Ravenna, Ohio.

EQM. May 2013a. Facility-Wide Groundwater Monitoring Program RVAAP-66 Facility-Wide Groundwater Remedial Investigation/Feasibility Study Work Plan.

EQM. May 2013b. Facility-Wide Groundwater Monitoring Program, Report on the October 2012 Sampling Event, Ravenna Army Ammunition Plant, Ravenna, Ohio

EQM. August 2013c. Facility-Wide Groundwater Monitoring Program Plan RVAAP-66 Facility-Wide Groundwater Semiannual Groundwater Monitoring Addendum, Ravenna Army Ammunition Plant, Ravenna, Ohio

EQM. September 2013d. Facility-Wide Groundwater Monitoring Program, Report on the January 2013 Sampling Event, Ravenna Army Ammunition Plant, Ravenna, Ohio.

EQM. October 2013e. Facility-Wide Groundwater Monitoring Program, Annual Report for 2012, Ravenna Army Ammunition Plant, Ravenna, Ohio.

USACE. October 2007. Draft Proposal to Update the Facility-Wide Ground Water Monitoring Program.

APPENDIX A

CORRESPONDENCE DOCUMENTING THE DELAY IN THE APRIL 2013 SAMPLING EVENT



Ravenna Army Ammunition Plant 8451 State Route 5 Ravenna, Ohio 44266

8 April, 2013

Ohio Environmental Protection Agency Attn: Ms. Eileen Mohr Northeast District Office 2110 East Aurora Road Twinsburg, OH 44087-1924

Subject: April 2013 Groundwater Monitoring Event Notification RVAAP-66 Facility-Wide Groundwater Monitoring Program Ravenna Army Ammunition Plant, Ravenna, Ohio

Dear Ms. Mohr,

This letter provides notification that the sampling of the wells installed under the *Facility-Wide Groundwater Monitoring Program Plan RVAAP-66 Facility-Wide Groundwater Addendum* and the *Facility-Wide Groundwater Monitoring Program Plan RVAAP-66 Facility-Wide Groundwater Semiannual Monitoring Addendum* for the above referenced site, is currently scheduled to be conducted April 22-26, 2013. This document was prepared by the US Army Corps of Engineers, Louisville District in support of the Ravenna Army Ammunition Plant/Camp Ravenna cleanup program.

The purpose of this event is to conduct sampling and analysis at six of the wells installed in 2012 (in order to complete the four quarters of monitoring for these wells), as well as to fill in data gaps for other wells, including some additional perchlorate and hexavalent chromium analysis at selected wells. Attachment 1 presents the wells to be sampled and the analysis for each well. As part of this sampling event water levels and total depth measurements will also be collected, as well as conducting inspections of all monitoring wells at the facility.

Please contact the undersigned at (330) 358-7312 or <u>mark.c.patterson@us.army.mil</u> if there are issues or concerns with this notification.

Sincerely,

Mark C. Patterson

Mark C. Patterson RVAAP Facility Manager Base Realignment and Closure Division

SUBJECT: April 2013 Groundwater Monitoring Event Notification RVAPP-66 Facility-Wide Groundwater

Cc: Nancy Zikmanis – Ohio EPA, DERR Ann Wood – ARNG Brett Merkel - ARNG Katie Tait – OHARNG Glen Beckham – USACE Nat Peters – USACE Mark Nichter – USACE Kathy Krantz - USACE



Ravenna Army Ammunition Plant 8451 State Route 5 Ravenna, Ohio 44266

ATTACHMENT 1

WELL LIST AND ANALYTES



Ravenna Army Ammunition Plant 8451 State Route 5 Ravenna, Ohio 44266

Explosives/Prop Perchlorates Pesticides Cyanide Metals SVOC PCBs Crt6 VOC Well # B12mw-013 BKGmw-010 DA2mw-114 DA2mw-115 DETmw-001 DETmw-002 EBGmw-131 FWGmw-002 FWGmw-006 FWGmw-009 LL1mw-086 LL2mw-265 LL3mw-239 LL3mw-244 RQLmw-006 RQLmw-010 RQLmw-011 SCFmw-002 WBGmw-018 WBGmw-019 WBGmw-020 WBGmw-021

WELL LIST AND ANALYTES APRIL 2013



John R. Kasich, Governor Mary Taylor, Lt. Governor Scott J. Nally, Director

April 10, 2013

RE:

Mr. Mark Patterson, Facility Manager Ravenna Army Ammunition Plant 8451 State Route 5 Ravenna, OH 44266 RAVENNA ARMY AMMUNITION PLANT PORTAGE/TRUMBULL COUNTIES FACILITY-WIDE GROUNDWATER NOTICE OF DEFICIENCY OHIO EPA ID # 267-000859-036

CERTIFIED MAIL 7012 1010 0000 9467 6127

Dear Mr. Patterson:

On April 10, 2013, the Ohio Environmental Protection Agency (Ohio EPA), Northeast District Office (NEDO), Division of Environmental Response and Revitalization (DERR) received notification from the Army (dated April 08, 2013) regarding an upcoming sampling event for April 22-26, 2013, and a list of wells proposed for sampling.

Please refer to Section (XIII) (28) of the June 2004 Directors Final Findings and Orders (DFFOs), which states in part: *"Respondent shall notify Ohio EPA not less than fifteen (15) days in advance of all sample collection activity."* The Army has not complied with this paragraph of the DFFOs.

Additionally, Ohio EPA will be reviewing the wells suggested for sampling activities. A forty-five (45) day turn around would put the comment period end date at May 27, 2013. We will endeavor to review this document in a shorter time frame. In the event that sampling occurs and Ohio EPA does not agree with the wells that were sampled, analytes, and proposed activities, we may require additional work to be conducted pursuant to Section XI of the DFFOs.

If you have any questions concerning this correspondence, please do not hesitate to contact me at (330) 963-1221. I look forward to your response.

Sincerely,

Eileen T. Mohr, Project Manager Division of Environmental Response and Revitalization

ETM/kss

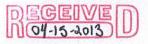
- cc: Katie Tait, OHARNG Ann Wood, ARNGD
- ec: Justin Burke, Ohio EPA, CO, DERR Nancy Zikmanis, Ohio EPA, NEDO, DERR Kevin Palombo, Ohio EPA, NEDO, DERR

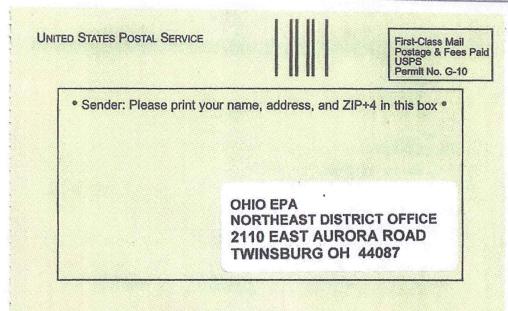
Todd Fisher, Ohio EPA, NEDO, DERR Al Muller, Ohio EPA, NEDO, DERR

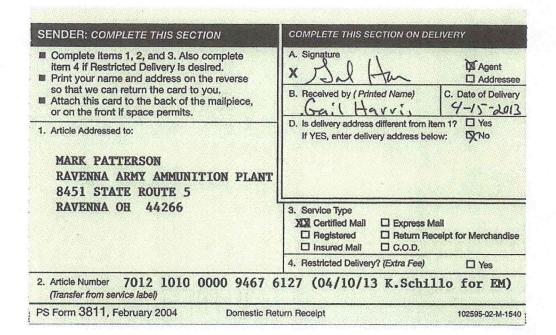


Scanned By: RMH Date: 04-15-2013

Northeast District Office * 2110 East Aurora Road * Twinsburg, OH 44087-1924 www.epa.ohio.gov * (330) 963-1200 * (330) 487-0769 (fax)







COPY



Ravenna Army Ammunition Plant 8451 State Route 5 Ravenna, Ohio 44266

April 23, 2013

Ohio Environmental Protection Agency Attn: Ms. Eileen Mohr Northeast District Office 2110 East Aurora Road Twinsburg, OH 44087-1924

Subject: Response to Notice of Deficiency (Ohio EPA ID # 267-000859-036) April 2013 Groundwater Monitoring Event Notification RVAAP-66 Facility-Wide Groundwater Monitoring Program Ravenna Army Ammunition Plant, Ravenna, Ohio

Dear Ms. Mohr,

On April 15, 2013, the Army received a Notice of Deficiency letter (Certified Mail 7012 1010 0000 9467 6127) from the Ohio Environmental Protection Agency (EPA), dated April 10, 2013. The Ohio EPA provided comments pertaining to the Army's "April 2013 Groundwater Monitoring Event Notification" letter, dated April 8, 2013. The Ohio EPA noted that the Army had not complied with the 15-day notification requirements specified in the DFFOs.

In response and due to timing issues presented by the Ohio EPA, the Army is withdrawing its notification for the proposed sampling event in April 2013. The April sampling and analysis event will not be conducted. As presented in the Ohio EPA approved *Facility-Wide Groundwater Monitoring Program Plan RVAAP-66 Facility-Wide Groundwater Semiannual Monitoring Addendum*, beginning in January 2012 sampling events transitioned to semiannual monitoring in January and July of each calendar year. Quarterly monitoring had been included in 2012 due to the requirement to obtain 4 quarters of data for the new wells installed in 2012.

As explained in the Army's "April 2013 Groundwater Monitoring Event Notification" letter, the purpose of the April event was to conduct sampling and analysis at seven of the wells installed in 2012 (in order to complete the four quarters of monitoring for these wells), as well as to fill in data gaps for other wells. This included some additional perchlorate and hexavalent chromium analysis at select wells. The proposed April sampling and analysis activities will now be conducted as part of the scheduled July 2013 sampling event. The Army will provide a notification letter including a list of all wells to be sampled and analytes for each well to the Ohio EPA with sufficient review and comment time prior to sampling in July.

Please contact the undersigned at (330) 358-7312 or <u>mark.c.patterson@us.army.mil</u> if there are issues or concerns with this notification.

SUBJECT: Response to Notice of Deficiency (Ohio EPA ID # 267-000859-036), April 2013 Groundwater Monitoring Event Notification

Sincerely,

Mark C. Patterson

Mark C. Patterson RVAAP Facility Manager Base Realignment and Closure Division

Cc: Nancy Zikmanis – Ohio EPA, DERR Ann Wood – ARNG Brett Merkel - ARNG Katie Tait – OHARNG Glen Beckham – USACE Nat Peters – USACE Mark Nichter – USACE John Miller – EQM

APPENDIX B

LIST OF WELLS SAMPLED BY QUARTER

October 2012 Well Sampling List		
Well ID Number RVAAP Location		
LL1mw-086	SE/Load Line 1	
EBGmw-131	Paired with EBGmw-125	
LL1mw-087	Southeast area of RVAAP	
LL12mw-247	Southeast area of RVAAP	
LL4mw-201	South of Load Line 4	
LL3mw-244	South of Load Line 3	
LL3mw-245	East of Load Line 3	
CBPmw-009	Central Burn Pits	
FWGmw-001	Group 2 DLA Ore Storage Area	
B12mw-013	Building 1200	
FWGmw-002	North Perimeter	
FWGmw-003	North Line Road Coal Tipple	
WBGmw-018	Near WBGmw-007 (west)	
WBGmw-019	Near WBGmw-007 (west)	
WBGmw-020	Paired with WBGmw-009	
WBGmw-021	Paired with WBGmw-006	
DA2mw-114	Near DA2mw-108	
DA2mw-115	Paired with DETmw-003	
FWGmw-004	Administration Area/George Road	
FWGmw-005	Western Area of Facility	
FWGmw-006	Western Area of Facility	
FWGmw-007	Southwestern Area of Facility	
FWGmw-008	Western Depot Area	
FWGmw-009	Western Depot Area	
NTAmw-119	NACA Test	
LL6mw-008	Load Line 6	
LL6mw-009	Load Line 6	
LL11mw-011	Load Line 11	
LL11mw-012	Load Line 11	
FWGmw-010	DLA Main Ore Storage Yard Area	
FWGmw-011	East Classification Yard	
FWGmw-012	East Classification Yard	
FWGmw-013	Wet Storage Area	
FWGmw-014	Route 80 Tank Farm	
CBLmw-005	C Block	
FWGmw-015	Admin/ George Road	
FWGmw-016	Admin/ George Road	
LL12mw-182ss	Load Line 12	
LL12mw-182	Load Line 12	
SCFmw-002	Southeast area of RVAAP	

January 2013 New Well Sampling List		
Well ID Number	RVAAP Location	
B12mw-013	Building 1200	
CBLmw-005	C Block	
CBPmw-009	Central Burn Pits	
DA2mw-114	Near DA2mw-108	
DA2mw-115	Paired with DETmw-003	
EBGmw-131	Paired with EBGmw-125	
FWGmw-001	Group 2 DLA Ore Storage Area	
FWGmw-002	North Perimeter	
FWGmw-003	North Line Road Coal Tipple	
FWGmw-004	Administration Area/George Road	
FWGmw-005	Western Area of Facility	
FWGmw-006	Western Area of Facility	
FWGmw-007	Southwestern Area of Facility	
FWGmw-008	Western Depot Area	
FWGmw-009	Western Depot Area	
FWGmw-010	DLA Main Ore Storage Yard Area	
FWGmw-011	East Classification Yard	
FWGmw-012	East Classification Yard	
FWGmw-013	Wet Storage Area	
FWGmw-014	Route 80 Tank Farm	
FWGmw-015	Admin/ George Road	
FWGmw-016	Admin/ George Road	
LL11mw-011	Load Line 11	
LL11mw-012	Load Line 11	
LL12mw-182ss	Load Line 12	
LL12mw-247	Southeast area of RVAAP	
LL1mw-086	SE/Load Line 1	
LL1mw-087	Southeast area of RVAAP	
LL3mw-244	South of Load Line 3	
LL3mw-245	East of Load Line 3	
LL4mw-201	South of Load Line 4	
LL6mw-008	Load Line 6	
LL6mw-009	Load Line 6	
NTAmw-119	NACA Test	
WBGmw-018	Near WBGmw-007 (west)	
WBGmw-019	Near WBGmw-007 (west)	
WBGmw-020	Paired with WBGmw-009	
WBGmw-021	Paired with WBGmw-006	

January 2013 Semiannual Well Sampling List		
Well ID Number	RVAAP Location	
SCFmw-002	Sharon Conglomerate Deep Well	
SCFmw-004	Sharon Conglomerate Deep Well	
LL1mw-064	Load Line 1	
LL1mw-065	Load Line 1	
LL2mw-059	Load Line 2	
LL2mw-265	Load Line 2	
LL3mw-241	Load Line 3	
LL3mw-242	Load Line 3	
LL4mw-199	Load Line 4	
LL6mw-002	Load Line 6	
LL6mw-005	Load Line 6	
LL10mw-003	Load Line 10	
LL11mw-007	Load Line 11	
LL12mw-182	Load Line 12	
LL12mw-185	Load Line 12	
LL12mw-187	Load Line 12	
LL12mw-242	Load Line 12	
LL12mw-245	Load Line 12	
LL12mw-246	Load Line 12	
BKGmw-005	Background Well	
BKGmw-021	Background Well	
CBLmw-002	C-Block	
CBPmw-002	Central Burn Pit	
B12mw-012	Building 1200	
WBGmw-006	Winklepeck Burning Grounds	
WBGmw-007	Winklepeck Burning Grounds	
WBGmw-009	Winklepeck Burning Grounds	
DA2mw-108	Open Demolition Area #2	
DET-003	Open Demolition Area #2	
DET-004	Open Demolition Area #2	
NTAmw-109	NACA Test Area	
EBGmw-125	Erie Burning Grounds	
RQLmw-007	Ramsdell Quarry Landfill	
RQLmw-008	Ramsdell Quarry Landfill	
RQLmw-009	Ramsdell Quarry Landfill	

August 2013 Semiannual Well Sampling List

Well ID Number	RVAAP Location	Sampling Rationale
BKGmw-010	Background Well	Needed perchlorate analysis to complete full suite of sampling
B12mw-013	Building 1200	Complete 4 quarters of sampling
DA2mw-114	Demolition Area #2	Semiannual Well
DA2mw-115	Demolition Area #2	Semiannual Well
DETmw-001	Demolition Area #2	Complete 4 quarters of sampling
DETmw-002	Demolition Area #2	Complete 4 quarters of sampling
DETmw-003	Demolition Area #2	Semiannual RCRA Well
DETmw-004	Demolition Area #2	Semiannual RCRA Well
EBGmw-131	Erie Burning Grounds	Complete 4 quarters of sampling
FBQmw-174	Fuze & Booster Quarry	Semiannual Well
FWGmw-002	Facility-Wide wells	Needed perchlorate analysis to complete full suite of sampling
FWGmw-004	Facility-Wide wells	Semiannual Well
FWGmw-006	Facility-Wide wells	VOC sampling due to histroical benzen detections
FWGmw-007	Facility-Wide wells	Semiannual Well
FWGmw-009	Facility-Wide wells	Complete 4 quarters of sampling
FWGmw-011	Facility-Wide wells	Semiannual Well
FWGmw-012	Facility-Wide wells	Semiannual Well
FWGmw-015	Facility-Wide wells	Semiannual Well
FWGmw-016	Facility-Wide wells	Semiannual Well
LL1mw-064	Load Line 1	Semiannual Well
LL1mw-065	Load Line 1	Semiannual Well
LL1mw-083	Load Line 1	Semiannual Well
LL1mw-084		
LL1mw-084	Load Line 1	Semiannual Well
LL1mw-086	Load Line 1 Load Line 1	Semiannual Well
	Load Line 1	Semiannual Well
LL2mw-059 LL2mw-265	Load Line 2	Semiannual Well
LL2mw-267	Load Line 2	Semiannual Well
LL3mw-238	Load Line 2	Semiannual Well
LL3mw-239	Load Line 3	Needed perchlorate analysis to complete full suite of sampling
LL3mw-241	Load Line 3	Semiannual Well
LL3mw-244	Load Line 3	Semiannual Well
LL10mw-003	Load Line 3	Semiannual Well
LL12mw-185	Load Line 12	Semiannual Well
LL12mw-187	Load Line 12	Semiannual Well
LL12mw-242	Load Line 12	Semiannual Well
LL12mw-245	Load Line 12	Semiannual Well
LL12mw-247	Load Line 12	Semiannual Well
NTAmw-119	NACA Testing Area	Semiannual Well
RQLmw-006	Ramsdell Quarry Landfill	Complete 4 quarters of sampling
RQLmw-007	Ramsdell Quarry Landfill	Semiannual RCRA Well
RQLmw-008	Ramsdell Quarry Landfill	Semiannual RCRA Well
RQLmw-009	Ramsdell Quarry Landfill	Semiannual RCRA Well
RQLmw-010	Ramsdell Quarry Landfill	Complete 4 quarters of sampling
RQLmw-011	Ramsdell Quarry Landfill	Complete 4 quarters of sampling
SCFmw-002	Sharon Conglomerate Formation	Semiannual Well
SCFmw-004	Sharon Conglomerate Formation	Semiannual Well
WBGmw-006	Winklepeck Burning Grounds	Semiannual Well
WBGmw-009	Winklepeck Burning Grounds	Semiannual Well
WBGmw-018	Winklepeck Burning Grounds	Complete 4 quarters of sampling
WBGmw-019	Winklepeck Burning Grounds	Complete 4 quarters of sampling
WBGmw-020	Winklepeck Burning Grounds	Semiannual Well
WBGmw-021	Winklepeck Burning Grounds	Semiannual Well

APPENDIX C

WATER LEVEL MEASUREMENT FIELD SHEETS AUGUST 2013

RVAAP FACILITY-WIDE GROUNDWATER MONITORING PROGRAM

Well Number	Location	Date	Time	Depth to Water*	Depth to Bottom	Description of bottom	Instrument/Serial Number
ASYmw-001	Atlas Scrap Yard	8/13/2013	15:10	11.02	23.20	hard	OH02911
ASYmw-002	Atlas Scrap Yard	8/13/2013	15:18	14.30	22.95	hard	OH02911
ASYmw-003	Atlas Scrap Yard	8/13/2013	16:08	12.01	23.55	hard	OH02911
ASYmw-004	Atlas Scrap Yard	8/13/2013	16:01	8.86	29.86	hard	OH02911
ASYmw-005	Atlas Scrap Yard	8/13/2013	15:55	7.42	27.25	soft	OH02911
ASYmw-006	Atlas Scrap Yard	8/13/2013	15:29	13.56	28.76	hard	OH02911
ASYmw-007	Atlas Scrap Yard	8/13/2013	15:43	14.91	28.99	soft	OH02911
ASYmw-008	Atlas Scrap Yard	8/13/2013	15:49	4.89	27.28	medium	OH02911
ASYmw-009	Atlas Scrap Yard	8/13/2013	15:24	11.42	24.35	soft	OH02911
ASYmw-010	Atlas Scrap Yard	8/13/2013	15:31	11.90	31.00	hard	OH02911
B12mw-010	Building 1200	8/19/2013	14:40	16.09	22.82	hard	heron
B12mw-011	Building 1200	8/19/2013	14:50	17.24	26.69	hard	heron
B12mw-012	Building 1200	8/19/2013	14:45	16.52	24.82	hard	heron
B12mw-013	Building 1200	8/19/2013	14:35	17.63	24.16	hard	heron
BKGmw-004	Background	8/19/2013	13:55	13.38	22.23	hard	heron
BKGmw-005	Background	8/20/2013	11:12	12.65	20.89	hard	heron
BKGmw-006	Background	8/20/2013	12:30	22.98	37.52	hard	heron
BKGmw-008	Background	8/19/2013	13:10	15.87	27.39	hard	heron
BKGmw-010	Background	8/19/2013	14:55	15.45	21.98	hard	heron
BKGmw-012	Background	8/19/2013	14:20	8.55	62.09	hard	heron
BKGmw-013	Background	8/14/2013	12:05	12.09	27.96	hard	heron
BKGmw-015	Background	8/20/2013	12:20	48.98	53.00	hard	heron
BKGmw-016	Background	8/19/2013	16:40	6.93	21.12	medium	heron
BKGmw-017	Background	8/20/2013	11:30	18.36	35.90	hard	heron
BKGmw-018	Background	8/20/2013	21:10	16.18	27.51	hard	heron
BKGmw-019	Background	8/20/2013	11:40	20.65	35.59	hard	heron
BKGmw-020	Background	8/14/2013	8:20	8.82	33.22	hard	heron
BKGmw-021	Background	8/19/2013	14:00	15.3	21.42	hard	heron
CBLmw-001	C-Block Quarry	8/19/2013	16:10	43.14	50.43	hard	heron

RVAAP FACILITY-WIDE GROUNDWATER MONITORING PROGRAM

Well Number	Location	Date	Time	Depth to Water*	Depth to Bottom	Description of bottom	Instrument/Serial Number
CBLmw-002	C-Block Quarry	8/19/2013	16:05	37.72	47.34	hard	heron
CBLmw-003	C-Block Quarry	8/19/2013	15:50	35.69	44.72	hard	heron
CBLmw-004	C-Block Quarry	8/19/2013	15:50	34.74	46.95	hard	heron
CBLmw-005	C-Block Quarry	8/19/2013	15:45	25.25	32.40	hard	heron
CBPmw-001	Central Burn Pits	8/13/2013	16:51	12.29	34.24	soft	OH02911
CBPmw-002	Central Burn Pits	8/13/2013	16:38	7.36	31.68	medium	OH02911
CBPmw-003	Central Burn Pits	8/13/2013	16:27	11.62	30.26	medium	OH02911
CBPmw-004	Central Burn Pits	8/13/2013	16:33	10.39	29.69	medium	OH02911
CBPmw-005	Central Burn Pits	8/13/2013	16:30	11.71	27.48	hard	OH02911
CBPmw-006	Central Burn Pits	8/13/2013	16:45	7.43	25.20	hard	Heron
CBPmw-007	Central Burn Pits	8/13/2013	16:16	15.08	31.95	medium	OH02911
CBPmw-008	Central Burn Pits	8/13/2013	16:40	16.63	27.92	hard	Heron
CBPmw-009	Central Burn Pits	8/13/2013	16:42	9.91	66.71	hard	OH02911
CPmw-001	Cobbs Pond	8/13/2013	16:05	2.99	14.71	hard	Heron
CPmw-002	Cobbs Pond	8/13/2013	16:20	0.4	14.98	hard	Heron
CPmw-003	Cobbs Pond	8/13/2013	15:55	1.48	17.72	hard	Heron
CPmw-004	Cobbs Pond	8/13/2013	16:40	10.62	22.54	hard	Heron
CPmw-005	Cobbs Pond	8/13/2013	16:30	10.52	43.15	hard	Heron
CPmw-006	Cobbs Pond	8/13/2013	16:30	8.08	20.69	hard	Heron
DA2mw-104	Demo.Area 2	8/20/2013	15:00	21.15	29.19	hard	heron
DA2mw-105	Demo.Area 2	8/20/2013	15:45	3.54	16.22	hard	heron
DA2mw-106	Demo.Area 2	8/20/2013	15:40	6.38	16.78	hard	heron
DA2mw-107	Demo.Area 2	8/20/2013	15:25	8.95	16.84	hard	heron
DA2mw-108	Demo.Area 2	8/20/2013	16:25	6.79	17.15	hard	heron
DA2mw-109	Demo.Area 2	8/20/2013	16:10	14.65	24.25	soft	heron
DA2mw-110	Demo.Area 2	8/20/2013	16:15	9.49	22.35	hard	heron
DA2mw-111	Demo.Area 2	8/20/2013	16:05	7.92	14.79	hard	heron
DA2mw-112	Demo.Area 2	8/20/2013	15:55	7.7	17.04	hard	heron
DA2mw-113	Demo.Area 2	8/20/2013	15:50	7.92	16.29	hard	heron

RVAAP FACILITY-WIDE GROUNDWATER MONITORING PROGRAM

Well Number	Location	Date	Time	Depth to Water*	Depth to Bottom	Description of bottom	Instrument/Serial Number
DA2mw-114	Demo.Area 2	8/20/2013	16:30	5.7	21.75	medium	heron
DA2mw-115	Demo.Area 2	8/20/2013	14:45	6.1	46.79	medium	heron
DETmw-001	Demo.Area 2	8/20/2013	15:05	22.5	38.88	medium	heron
DETmw-002	Demo.Area 2	8/20/2013	14:50	32.69	41.99	medium	heron
DETmw-003	Demo.Area 2	8/20/2013	14:40	9.63	15.99	hard	heron
DETmw-004	Demo.Area 2	8/20/2013	14:30	10.88	13.80	hard	heron
EBGmw-123	Erie Burning Grounds	8/19/2013	12:40	9.24	34.74	hard	heron
EBGmw-124	Erie Burning Grounds	8/19/2013	12:35	2.89	32.65	medium	heron
EBGmw-125	Erie Burning Grounds	8/19/2013	12:50	11.44	27.43	hard	heron
EBGmw-126	Erie Burning Grounds	8/19/2013	12:15	1.82	27.75	hard	heron
EBGmw-127	Erie Burning Grounds	8/19/2013	12:08	4.05	32.82	hard	heron
EBGmw-128	Erie Burning Grounds	8/19/2013	12:00	6.59	28.24	hard	heron
EBGmw-129	Erie Burning Grounds	8/19/2013	12:30	5.69	30.94	hard	heron
EBGmw-130	Erie Burning Grounds	8/19/2013	13:05	6.08	28.39	hard	heron
EBGmw-131	Erie Burning Grounds	8/19/2013	13:00	9.69	73.40	hard	heron
FBQmw-166	Fuze and Booster Quarry	8/14/2013	11:17	5.45	19.83	hard	OH02911
FBQmw-167	Fuze and Booster Quarry	8/14/2013	11:15	4.81	18.9	hard	OH02911
FBQmw-168	Fuze and Booster Quarry	8/14/2013	10:22	10.74	21.28	medium	OH02911
FBQmw-169	Fuze and Booster Quarry	8/14/2013	11:11	6.85	18.18	hard	OH02911
FBQmw-170	Fuze and Booster Quarry	8/14/2013	10:59	16.62	32.80	hard	OH02911
FBQmw-171	Fuze and Booster Quarry	8/14/2013	10:55	16.88	31.54	hard	OH02911
FBQmw-172	Fuze and Booster Quarry	8/14/2013	10:51	27.16	34.51	hard	OH02911
FBQmw-173	Fuze and Booster Quarry	8/14/2013	10:44	43.87	53.08	hard	OH02911
FBQmw-174	Fuze and Booster Quarry	8/14/2013	10:32	15.4	23.14	hard	OH02911
FBQmw-175	Fuze and Booster Quarry	8/14/2013	10:27	17.05	25.84	hard	OH02911
FBQmw-176	Fuze and Booster Quarry	8/14/2013	10:16	8.09	23.74	soft	OH02911
FBQmw-177	Fuze and Booster Quarry	8/14/2013	10:18	12.64	24.78	soft	OH02911
FWGmw-001	Facilitywide	8/19/2013	14:15	8.48	20.00	hard	heron
FWGmw-002	Facilitywide	8/19/2013	14:05	23.29	69.80	hard	heron

RVAAP FACILITY-WIDE GROUNDWATER MONITORING PROGRAM

Well Number	Location	Date	Time	Depth to Water*	Depth to Bottom	Description of bottom	Instrument/Serial Number
FWGmw-003	Facilitywide	8/20/2013	11:20	5.49	21.04	medium	heron
FWGmw-004	Facilitywide	8/14/2013	12:30	13.09	22.45	hard	heron
FWGmw-005	Facilitywide	8/19/2013	16:15	21.98	31.80	soft	heron
FWGmw-006	Facilitywide	8/19/2013	16:20	6.31	19.24	hard	heron
FWGmw-007	Facilitywide	8/20/2013	10:40	23.72	32.16	hard	heron
FWGmw-008	Facilitywide	8/20/2013	10:50	6.3	21.84	soft	heron
FWGmw-009	Facilitywide	8/20/2013	11:00	2.84	20.32	medium	heron
FWGmw-010	Facilitywide	8/19/2013	13:20	10.8	19.10	hard	heron
FWGmw-011	Facilitywide	8/19/2013	13:30	2.84	17.69	hard	heron
FWGmw-012	Facilitywide	8/19/2013	13:35	1.24	42.41	hard	heron
FWGmw-013	Facilitywide	8/14/2013	11:55	18.77	36.65	hard	heron
FWGmw-014	Facilitywide	8/20/2013	11:05	4.38	21.08	hard	heron
FWGmw-015	Facilitywide	8/14/2013	12:15	5.04	26.21	hard	heron
FWGmw-016	Facilitywide	8/14/2013	12:20	16.27	67.45	hard	heron
LL1mw-063	Loadline 1	8/13/2013	13:33	22.53	30.13	hard	1659
LL1mw-064	Loadline 1	8/19/2013	13:25	1.21	21.07	hard	heron
LL1mw-065	Loadline 1	8/13/2013	11:48	10.76	22.96	hard	1659
LL1mw-067	Loadline 1	8/13/2013	14:30	16.77	25.74	hard	1659
LL1mw-078	Loadline 1	8/13/2013	13:13	30.07	41.13	soft	1659
LL1mw-079	Loadline 1	8/13/2013	12:41	30.12	41.78	hard	1659
LL1mw-080	Loadline 1	8/13/2013	12:30	9.40	22.41	hard	1659
LL1mw-081	Loadline 1	8/13/2013	12:57	27.46	42.10	soft	1659
LL1mw-082	Loadline 1	8/13/2013	14:11	26.38	41.42	hard	1659
LL1mw-083	Loadline 1	8/13/2013	13:58	31.05	41.41	hard	1659
LL1mw-084	Loadline 1	8/13/2013	13:45	27.11	38.93	hard	1659
LL1mw-085	Loadline 1	8/13/2013	12:15	33.96	44.95	hard	1659
LL1mw-086	Loadline 1	8/13/2013	11:56	7.07	77.82	soft	1659
LL1mw-087	Loadline 1	8/13/2013	11:27	5.23	18.09	medium	1659
LL2mw-059	Loadline 2	8/13/2013	11:30	12.83	21.84	hard	OH02911

RVAAP FACILITY-WIDE GROUNDWATER MONITORING PROGRAM

Well Number	Location	Date	Time	Depth to Water*	Depth to Bottom	Description of bottom	Instrument/Serial Number
LL2mw-060	Loadline 2	8/13/2013	11:40	9.55	21.88	hard	OH02911
LL2mw-261	Loadline 2	8/13/2013	12:38	6.82	22.55	hard	OH02911
LL2mw-262	Loadline 2	8/13/2013	12:22	6.96	22.68	hard	OH02911
LL2mw-263	Loadline 2	8/13/2013	12:14	7.05	23.53	hard	OH02911
LL2mw-264	Loadline 2	8/13/2013	12:08	5.17	22.46	hard	OH02911
LL2mw-265	Loadline 2	8/13/2013	11:37	9.31	24.52	hard	OH02911
LL2mw-266	Loadline 2	8/13/2013	12:46	10.60	22.81	hard	OH02911
LL2mw-267	Loadline 2	8/13/2013	12:52	8.94	22.12	hard	OH02911
LL2mw-268	Loadline 2	8/13/2013	12:02	14.37	29.96	soft	OH02911
LL2mw-269	Loadline 2	8/13/2013	11:55	15.88	30.33	soft	OH02911
LL2mw-270	Loadline 2	8/13/2013	12:30	7.12	22.49	hard	OH02911
LL3mw-232	Loadline 3	8/13/2013	14:17	17.88	39.90	medium	OH02911
LL3mw-233	Loadline 3	8/13/2013	14:10	24.63	31.54	soft	OH02911
LL3mw-234	Loadline 3	8/13/2013	14:00	9.89	22.74	hard	OH02911
LL3mw-235	Loadline 3	8/13/2013	14:24	16.43	23.04	hard	OH02911
LL3mw-236	Loadline 3	8/13/2013	14:33	14.89	26.70	hard	OH02911
LL3mw-237	Loadline 3	8/13/2013	14:43	14.30	25.63	medium	OH02911
LL3mw-238	Loadline 3	8/13/2013	13:55	15.14	23.44	hard	OH02911
LL3mw-239	Loadline 3	8/13/2013	13:48	22.82	37.00	soft	OH02911
LL3mw-240	Loadline 3	8/13/2013	13:40	28.00	36.72	medium	OH02911
LL3mw-241	Loadline 3	8/13/2013	15:00	9.11	25.67	hard	OH02911
LL3mw-242	Loadline 3	8/13/2013	13:17	13.90	22.60	hard	OH02911
LL3mw-243	Loadline 3	8/13/2013	13:26	12.46	26.43	hard	OH02911
LL3mw-244	Loadline 3	8/13/2013	13:08	10.23	46.94	hard	OH02911
LL3mw-245	Loadline 3	8/13/2013	14:10	12.05	48.75	hard	Heron
LL4mw-193	Loadline 4	8/13/2013	14:55	6.10	24.14	hard	Heron
LL4mw-194	Loadline 4	8/13/2013	15:00	7.49	23.49	hard	Heron
LL4mw-195	Loadline 4	8/13/2013	15:15	10.42	22.72	hard	Heron
LL4mw-196	Loadline 4	8/13/2013	15:30	13.24	21.75	hard	Heron

RVAAP FACILITY-WIDE GROUNDWATER MONITORING PROGRAM

Well Number	Location	Date	Time	Depth to Water*	Depth to Bottom	Description of bottom	Instrument/Serial Number
LL4mw-197	Loadline 4	8/13/2013	15:25	14.35	23.58	hard	Heron
LL4mw-198	Loadline 4	8/13/2013	15:40	6.39	22.34	hard	Heron
LL4mw-199	Loadline 4	8/13/2013	14:45	7.16	23.12	hard	Heron
LL4mw-200	Loadline 4	8/13/2013	14:20	17.35	25.10	hard	Heron
LL4mw-201	Loadline 4	8/13/2013	14:50	9.40	69.95	hard	Heron
LL5mw-001	Loadline 5	8/14/2013	10:43	19.09	27.06	medium	1659
LL5mw-002	Loadline 5	8/14/2013	9:44	19.55	27.52	hard	1659
LL5mw-003	Loadline 5	8/14/2013	9:54	18.21	23.98	hard	1659
LL5mw-004	Loadline 5	8/14/2013	10:05	17.00	25.33	hard	1659
LL5mw-005	Loadline 5	8/14/2013	10:19	20.59	29.67	soft	1659
LL5mw-006	Loadline 5	8/14/2013	10:33	19.13	27.10	medium	1659
LL6mw-001	Loadline 6	8/14/2013	10:00	12.05	17.60	hard	heron
LL6mw-002	Loadline 6	8/14/2013	10:35	20.68	24.48	hard	heron
LL6mw-003	Loadline 6	8/14/2013	10:10	15.32	25.62	medium	heron
LL6mw-004	Loadline 6	8/14/2013	10:40	16.21	24.48	hard	heron
LL6mw-005	Loadline 6	8/14/2013	10:25	11.72	21.95	soft	heron
LL6mw-006	Loadline 6	8/14/2013	10:15	13.39	17.75	hard	heron
LL6mw-007	Loadline 6	8/14/2013	10:50	4.9	19.30	hard	heron
LL6mw-008	Loadline 6	8/14/2013	11:00	14.19	20.04	hard	heron
LL6mw-009	Loadline 6	8/14/2013	11:05	13.84	41.32	hard	heron
LL7mw-001	Loadline 7	8/14/2013	9:05	19.79	33.14	hard	OH02911
LL7mw-002	Loadline 7	8/14/2013	8:38	15.00	27.27	hard	OH02911
LL7mw-003	Loadline 7	8/14/2013	9:00	10.79	33.63	hard	OH02911
LL7mw-004	Loadline 7	8/14/2013	8:57	14.26	32.81	hard	OH02911
LL7mw-005	Loadline 7	8/14/2013	8:41	20.64	30.43	hard	OH02911
LL7mw-006	Loadline 7	8/14/2013	8:50	10.03	30.04	hard	OH02911
LL8mw-001	Loadline 8	8/14/2013	10:00	10.33	27.17	soft	OH02911
LL8mw-002	Loadline 8	8/14/2013	9:43	17.14	32.68	hard	OH02911
LL8mw-003	Loadline 8	8/14/2013	9:51	11.62	23.09	hard	OH02911

RVAAP FACILITY-WIDE GROUNDWATER MONITORING PROGRAM

Well Number	Location	Date	Time	Depth to Water*	Depth to Bottom	Description of bottom	Instrument/Serial Number
LL8mw-004	Loadline 8	8/14/2013	9:36	10.01	22.80	hard	OH02911
LL8mw-005	Loadline 8	8/14/2013	9:27	11.65	26.95	soft	OH02911
LL8mw-006	Loadline 8	8/14/2013	9:21	19.45	27.14	hard	OH02911
LL9mw-001	Loadline 9	8/14/2013	9:29	14.68	23.35	hard	1659
LL9mw-002	Loadline 9	8/14/2013	8:36	7.90	22.74	hard	1659
LL9mw-003	Loadline 9	8/14/2013	9:18	11.21	24.2	hard	1659
LL9mw-004	Loadline 9	8/14/2013	8:17	18.97	34.89	hard	1659
LL9mw-005	Loadline 9	8/14/2013	8:47	14.66	23.5	hard	1659
LL9mw-006	Loadline 9	8/14/2013	8:25	16.94	28.82	hard	1659
LL9mw-007	Loadline 9	8/14/2013	9:05	7.76	18.2	hard	1659
LL10mw-001	Loadline 10	8/14/2013	11:02	23.39	29.58	hard	1659
LL10mw-002	Loadline 10	8/14/2013	11:11	16.68	29.80	hard	1659
LL10mw-003	Loadline 10	8/14/2013	11:35	19.86	28.55	hard	1659
LL10mw-004	Loadline 10	8/14/2013	11:42	12.09	33.53	hard	1659
LL10mw-005	Loadline 10	8/14/2013	12:00	14.18	29.24	hard	1659
LL10mw-006	Loadline 10	8/14/2013	11:25	11.2	26.48	medium	1659
LL11mw-001	Loadline 11	8/14/2013	8:25	8.98	23.34	hard	heron
LL11mw-002	Loadline 11	8/14/2013	9:40	1.14	16.39	hard	heron
LL11mw-003	Loadline 11	8/14/2013	8:55	1.3	16.02	hard	heron
LL11mw-004	Loadline 11	8/14/2013	9:05	0.92	16.13	hard	heron
LL11mw-005	Loadline 11	8/14/2013	9:10	5.02	16.38	hard	heron
LL11mw-006	Loadline 11	8/14/2013	9:20	3.41	15.68	hard	heron
LL11mw-007	Loadline 11	8/14/2013	9:35	13.72	25.25	hard	heron
LL11mw-008	Loadline 11	8/14/2013	8:45	1.58	15.68	hard	heron
LL11mw-009	Loadline 11	8/14/2013	8:30	2.29	19.49	hard	heron
LL11mw-010	Loadline 11	8/14/2013	8:40	3.99	23.42	hard	heron
LL11mw-011	Loadline 11	8/14/2013	11:40	7.95	20.31	hard	heron
LL11mw-012	Loadline 11	8/14/2013	11:45	19.83	119.45	medium	heron
LL12mw-088	Loadline 12	8/13/2013	13:10	5.84	27.35	medium	Heron

RVAAP FACILITY-WIDE GROUNDWATER MONITORING PROGRAM

Well Number	Location	Date	Time	Depth to Water*	Depth to Bottom	Description of bottom	Instrument/Serial Number
LL12mw-107	Loadline 12	8/13/2013	13:00	8.10	33.65	hard	Heron
LL12mw-113	Loadline 12	8/13/2013	12:26	5.26	25.72	soft	Heron
LL12mw-128	Loadline 12	8/13/2013	13:35	8.79	33.91	hard	Heron
LL12mw-153	Loadline 12	8/13/2013	12:30	5.43	25.06	hard	Heron
LL12mw-154	Loadline 12	8/13/2013	12:40	7.94	28.67	hard	Heron
LL12mw-182	Loadline 12	8/13/2013	11:30	8.96	37.95	hard	Heron
LL12mw-182ss	Loadline 12	8/13/2013	11:32	8.96	38.40	hard	Heron
LL12mw-183	Loadline 12	8/13/2013	11:40	11.45	36.28	hard	Heron
LL12mw-184	Loadline 12	8/13/2013	13:15	11.65	31.34	hard	Heron
LL12mw-185	Loadline 12	8/13/2013	12:12	6.35	23.23	hard	Heron
LL12mw-186	Loadline 12	8/13/2013	14:06	5.22	21.00	hard	Heron
LL12mw-187	Loadline 12	8/13/2013	12:15	8.45	29.85	hard	Heron
LL12mw-188	Loadline 12	8/13/2013	12:25	4.34	22.04	hard	Heron
LL12mw-189	Loadline 12	8/13/2013	14:05	3.65	19.55	hard	Heron
LL12mw-242	Loadline 12	8/13/2013	12:08	7.83	28.64	hard	Heron
LL12mw-243	Loadline 12	8/13/2013	12:45	8.22	24.30	hard	Heron
LL12mw-244	Loadline 12	8/13/2013	12:00	8.89	30.59	hard	Heron
LL12mw-245	Loadline 12	8/13/2013	12:50	7.01	30.00	soft	Heron
LL12mw-246	Loadline 12	8/13/2013	11:45	15.41	34.97	hard	Heron
LL12mw-247	Loadline 12	8/13/2013	13:45	4.49	22.60	hard	Heron
LNWmw-024	Landfill North of Winklepeck	8/21/2013	11:30	12.17	22.51	medium	heron
LNWmw-025	Landfill North of Winklepeck	8/21/2013	11:25	4.82	20.29	hard	heron
LNWmw-026	Landfill North of Winklepeck	8/21/2013	11:20	5.42	25.97	hard	heron
LNWmw-027	Landfill North of Winklepeck	8/21/2013	11:15	7.05	26.85	hard	heron
MBSmw-001	Suspected Mustard Agent Burial	8/20/2013	10:10	17.3	30.99	hard	heron
MBSmw-002	Suspected Mustard Agent Burial	8/20/2013	10:20	17.85	31.14	soft	heron
MBSmw-003	Suspected Mustard Agent Burial	8/20/2013	10:25	18.02	30.70	hard	heron
MBSmw-004	Suspected Mustard Agent Burial	8/20/2013	10:30	16.11	27.18	hard	heron
MBSmw-005	Suspected Mustard Agent Burial	8/20/2013	10:15	17.54	29.95	soft	heron

RVAAP FACILITY-WIDE GROUNDWATER MONITORING PROGRAM

Well Number	Location	Date	Time	Depth to Water*	Depth to Bottom	Description of bottom	Instrument/Serial Number
MBSmw-006	Suspected Mustard Agent Burial	8/20/2013	10:00	17.02	28.00	hard	heron
NTAmw-107	NACA Test Area	8/20/2013	8:15	12.35	24.09	soft	heron
NTAmw-108	NACA Test Area	8/20/2013	8:20	17.41	24.41	medium	heron
NTAmw-109	NACA Test Area	8/20/2013	8:25	11.79	20.89	soft	heron
NTAmw-110	NACA Test Area	8/20/2013	8:35	13.9	29.75	hard	heron
NTAmw-111	NACA Test Area	8/20/2013	8:45	4.69	22.08	hard	heron
NTAmw-112	NACA Test Area	8/20/2013	9:20	8.69	26.58	soft	heron
NTAmw-113	NACA Test Area	8/20/2013	8:50	6.71	29.64	hard	heron
NTAmw-114	NACA Test Area	8/20/2013	8:55	6.23	22.78	hard	heron
NTAmw-115	NACA Test Area	8/20/2013	9:05	13.19	25.30	hard	heron
NTAmw-116	NACA Test Area	8/20/2013	9:08	6.19	22.53	hard	heron
NTAmw-117	NACA Test Area	8/20/2013	9:10	13.69	27.49	hard	heron
NTAmw-118	NACA Test Area	8/20/2013	9:15	8.72	24.66	hard	heron
NTAmw-119	NACA Test Area	8/20/2013	8:30	12.3	104.65	hard	heron
RQLmw-006	Ramsdell Quarry Landfill	8/13/2013	15:09	33.48	42.03	hard	1659
RQLmw-007	Ramsdell Quarry Landfill	8/13/2013	17:05	5.05	18.48	hard	1659
RQLmw-008	Ramsdell Quarry Landfill	8/13/2013	16:55	5.50	18.67	hard	1659
RQLmw-009	Ramsdell Quarry Landfill	8/13/2013	16:50	4.40	18.80	hard	1659
RQLmw-010	Ramsdell Quarry Landfill	8/13/2013	16:39	24.06	35.34	hard	1659
RQLmw-011	Ramsdell Quarry Landfill	8/13/2013	15:36	20.60	35.36	hard	1659
RQLmw-012	Ramsdell Quarry Landfill	8/13/2013	15:20	20.50	32.69	hard	1659
RQLmw-013	Ramsdell Quarry Landfill	8/13/2013	16:32	24.07	35.90	soft	1659
RQLmw-014	Ramsdell Quarry Landfill	8/13/2013	16:02	19.65	31.55	hard	1659
RQLmw-015	Ramsdell Quarry Landfill	8/13/2013	14:48	30.13	41.87	medium	1659
RQLmw-016	Ramsdell Quarry Landfill	8/13/2013	14:57	34.32	41.67	medium	1659
RQLmw-017	Ramsdell Quarry Landfill	8/19/2013	11:45	28.85	32.70	hard	heron
SCFmw-001	Sharon Conglomerate	8/14/2013	11:25	88.48	214.30	medium	heron
SCFmw-002	Sharon Conglomerate	8/13/2013	13:56	18.62	150.10	medium	Heron
SCFmw-003	Sharon Conglomerate	8/13/2013	11:48	7.64	139.65	medium	OH02911

RVAAP FACILITY-WIDE GROUNDWATER MONITORING PROGRAM

Well Number	Location	Date	Time	Depth to Water*	Depth to Bottom	Description of bottom	Instrument/Serial Number
SCFmw-004	Sharon Conglomerate	8/20/2013	10:30	-0.2	112.5	hard	QED
SCFmw-005	Sharon Conglomerate	8/13/2013	15:47	9.80	156.10	medium	1659
SCFmw-006	Sharon Conglomerate	8/19/2013	13:50	17.88	87.91	medium	heron
WBGmw-005	Winklepeck Burning Grounds	8/21/2013	10:30	5.98	21.12	hard	heron
WBGmw-006	Winklepeck Burning Grounds	8/21/2013	9:18	7.63	20.14	hard	heron
WBGmw-007	Winklepeck Burning Grounds	8/21/2013	9:40	17.04	26.38	hard	heron
WBGmw-008	Winklepeck Burning Grounds	8/21/2013	9:56	14.75	20.80	hard	heron
WBGmw-009	Winklepeck Burning Grounds	8/21/2013	9:10	13.08	24.27	medium	heron
WBGmw-010	Winklepeck Burning Grounds	8/21/2013	10:40	7.70	23.29	hard	heron
WBGmw-011	Winklepeck Burning Grounds	8/21/2013	10:45	10.33	23.75	medium	heron
WBGmw-012	Winklepeck Burning Grounds	8/21/2013	11:40	NR	NR	not found	NR
WBGmw-013	Winklepeck Burning Grounds	8/21/2013	10:15	11.04	24.04	hard	heron
WBGmw-014	Winklepeck Burning Grounds	8/21/2013	10:00	16.12	24.93	hard	heron
WBGmw-015	Winklepeck Burning Grounds	8/21/2013	9:45	12.09	23.43	hard	heron
WBGmw-016	Winklepeck Burning Grounds	8/21/2013	9:36	17.79	25.05	hard	heron
WBGmw-017	Winklepeck Burning Grounds	8/21/2013	9:25	8.46	23.33	hard	heron
WBGmw-018	Winklepeck Burning Grounds	8/21/2013	9:00	17.45	24.77	hard	heron
WBGmw-019	Winklepeck Burning Grounds	8/21/2013	8:55	16.87	50.48	medium	heron
WBGmw-020	Winklepeck Burning Grounds	8/21/2013	9:05	12.62	43.59	medium	heron
WBGmw-021	Winklepeck Burning Grounds	8/21/2013	9:15	9.42	43.08	hard	heron

APPENDIX D

WELL INSPECTION SHEETS

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Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST							
WELL INFORMATION:							
Well Number: 00/ Location/Functional Area:	1784						
Casing Type: Steel Steel PVC	· · · · · · · · · · · · · · · · · · ·						
Screened/Open-Hole Well Type: Screened	Monitor Intorval Longth: 10 ft						
Flush-mount/Above-ground Completion:							
Reported Construction Depth: <u>23.7</u> ft BGS or	BTOC (chose one only)						
INSPECTION ITEMS							
Well-Head Completion:	YES NO N/A COMMENTS						
Above-ground completion:							
Number of Guard posts at well:							
Are the posts positioned to prevent collision damage to the well?	Some rust						
Are any of the posts damaged or degraded?							
Is a concrete pad installed?							
Is the pad cracked or deteriorated? Frost Heaving?							
Is steel protective casing installed?							
Does the protective casing have a weep hole?							
Does vegetation around the well need clearing?							
Flush-mount completion:							
Is the traffic cover securely bolted to the flush-mount box?							
Does the well have a flush-mount box?							
is the traffic cover cracked or broken?							
Is the concrete apron cracked or deteriorated? Frost Heaving?							
Identification:							
Is the well labeled with the correct number?							
Describe labeling: Junt							
Security: /							
Does the well have a cap or lid?							
Does the well have a weatherproof lock?							
Does the lock secure well?							
Does the inner casing have a water-tight cap? Down-hole Condition:							
Is the well casing bent, corroded, or broken (at the surface?)							
Is the well casing loose, (at the surface?)							
Is a measurement point marked a the top of well casing?							
Measured depth of the well from measurement point: 33.37							
Thickness of sediment accumulation (reported depth-present me	$\partial 50$						
Are there an obstructions in the well?							
Description of well bottom conditions (soft, hard, etc.):							
Inspection Date: 1/13/13 Inspected by:							

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST							
WELL INFORMATION:	1 - 1						
Well Number: Location/Functional Area:	<u>HSY</u>						
Casing Type: Steel Stainless Steel							
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: 75 ft						
Flush-mount/Above-ground Completion:	.						
Reported Construction Depth: <u>22.7</u> ft BGS or	BTOC (chose one only)						
Well-Head Completion:	YES NO N/A COMMENTS						
Above-ground completion:							
Number of Guard posts at well:							
Are the posts positioned to prevent collision damage to the well?	Little rust						
Are any of the posts damaged or degraded?							
Is a concrete pad installed?							
Is the pad cracked or deteriorated? Frost Heaving?							
Is steel protective casing installed?							
Does the protective casing have a weep hole?							
Does vegetation around the well need clearing?							
Flush-mount completion:							
Is the traffic cover securely bolted to the flush-mount box?							
Does the well have a flush-mount box?							
Is the traffic cover cracked or broken?							
Is the concrete apron cracked or deteriorated? Frost Heaving?							
Identification:							
Is the well labeled with the correct number?							
Describe labeling: <u>Yant plate</u>							
Security:							
Does the well have a cap or lid?							
Does the well have a weatherproof lock?							
Does the lock secure well?							
Does the inner casing have a water-tight cap?							
Down-hole Condition:							
Is the well casing bent, corroded, or broken (at the surface?)							
Is the well casing loose, (at the surface?)							
Is a measurement point marked a the top of well casing?							
Measured depth of the well from measurement point: \mathcal{AA} , \mathcal{PS}	-0,25						
Thickness of sediment accumulation (reported depth-present mea	asurement):						
Are there an obstructions in the well?							
Description of well bottom conditions (soft, hard, etc.):							
Alla La							
Inspection Date: <u>9/13/13</u> Inspected by: <u>CAA</u>							

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:	1 - 1	
Well Number: 003 Location/Functional Area:	ASY	
Casing Type: Steel Stainless Steel		
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: \mathcal{D} ft	
Flush-mount/Above-ground-Completion:		
Reported Construction Depth: <u>23.5</u> ft BGS or	BTOC (chose one only)	
INSPECTION ITEMS		
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well:		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?		
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
Is the well labeled with the correct number?		
Security:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?		
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point: 33.55		
Thickness of sediment accumulation (reported depth-present me	asurement):	
Are there an obstructions in the well?		
Description of well bottom conditions (soft, hard, etc.):		
A A		
Inspection Date: 8/13/13 Inspected by: 1		

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:	ARV	
Well Number: Location/Functional Area:		
Casing Type: Steel Stainless Steel PVC	10	
Screened/Open-Hole Well Type: Screened	_ Monitor Interval Length: $I O$ ft	
Flush-mount/Above-ground Completion:		
Reported Construction Depth: <u>29,6</u> ft BGS or	BTOC (chose one only)	
INSPECTION ITEMS		
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well:		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?		
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
Is the well labeled with the correct number?		
Describe labeling: Describe labeling: Describe labeling:		
Security:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?	De lock tob	
Does the lock secure well?		
Does the inner casing have a water-tight cap? Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point: 29.8		
Thickness of sediment accumulation (reported depth-present me		
Are there an obstructions in the well?		
Description of well bottom conditions (soft, pard, etc.):		
La contraction of the second s		
Inspection Date: 8/13/13 Inspected by:		
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Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:	<u> </u>	
Well Number: 005 Location/Functional Area:	ICV	
	15/	
	\mathcal{D}	
Screened/Open-Hole Well Type: <u>Screened</u>	_ Monitor Interval Length:/U ft	
Flush-mount/Above-ground/Completion:		
Reported Construction Depth: <u>26.2</u> ft BGS or	BTOC (chose one only)	
INSPECTION ITEMS		
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well:		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?		
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
Is the well labeled with the correct number? Describe labeling: $(MATI + MITA)$		
Security: Does the well have a cap or lid?		
Does the well have a weatherproof lock?		
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point: 27.3		
Thickness of sediment accumulation (reported depth-present me	easurement): -1,05	
Are there an obstructions in the well?		
Description of well bottom conditions (soft/hard, etc.):	-	
\$112/12 A		
Inspection Date: 8/13/13 Inspected by: Ver		

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number: 000 Location/Functional Area:	<u>HSY</u>	
Casing Type: Steel Stainless Steel XPVC	,	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length:	
Flush-mount/Above-ground Completion:		
Reported Construction Depth: 28, 8 ft BGS or	BTOC (chose one only)	
INSPECTION ITEMS		
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:	\$\$\#\$\\$\\$\\$\\$\\$\\$\\$\\$\\$\\$\\$\\$\\$\\$\\$\\$\\$	
Number of Guard posts at well:		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?		
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
Is the well labeled with the correct number?		
Describe labeling:		
Security:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?		
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point: 28.7		
Thickness of sediment accumulation (reported depth-present me	easurement): <u>V-UY</u>	
Are there an obstructions in the well?		
Description of well bottom conditions (soft, hard, etc.):	<u> </u>	
A A		
Inspection Date: 8/13/13 Inspected by: A	/	

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Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION	1011	
Well Number: Location/Functional Area:	HSY	
Casing Type: Steel Stainless Steel XPVC		
Screened/Open-Hole Well Type: Screened	Monitor Interval Length:ft	
Flush-mount/Above-ground Completion:		
Reported Construction Depth: <u>28,8</u> ft BGS or	BTOC (chose one only)	
INSPECTION ITEMS		
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well:		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?		
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
Is the well labeled with the correct number?,		
Describe labeling: <u>plate payet</u>		
Security:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?		
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point: $\underline{\mathscr{AS}}$	19 - 110	
Thickness of sediment accumulation (reported depth-present me	easurement): <u><i>U</i>, / 7</u>	
Are there an obstructions in the well?		
Description of well bottom conditions (soft, hard, etc.):		
Inspection Date: 9/13/13 Inspected by:		

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Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:	10 (
Well Number:	HSY	
Casing Type: Steel Stainless Steel PVC		
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: 0 ft	
Flush-mount/Above-ground Completion:		
Reported Construction Depth: 27.7 ft BGS or	BTOC (chose one only)	
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well:		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?		
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:	,/	
Is the well labeled with the correct number?		
Describe labeling:		
Security:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock? Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Does the inner casing have a water-tight cap:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point: 27.28		
Thickness of sediment accumulation (reported depth-present me	$\delta_{\text{asurement}}$: $\delta_{,42}$	
Are there an obstructions in the well?		
Description of well bottom conditions (soft, hard, etc.):		
the second s		
Inspection Date: <u>X//3//</u> Inspected by: <u>8//3//3</u>	3 Mal	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:	1	
Well Number: Location/Functional Area:	IBY	
Casing Type: Steel Stainless Steel RVC	· · · · · · · · · · · · · · · · · · ·	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: ft	
Flush-mount/Above-ground Completion:		
Reported Construction Depth: <u>24.3</u> ft BGS or	BTOC (chose one only)	
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well:		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?		
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing? Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
Is the well labeled with the correct number?		
Describe labeling: <u>Paint</u> Security:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?		
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point: 34.33	5	
Thickness of sediment accumulation (reported depth-present me	asurement): <u>-0,05</u>	
Are there an obstructions in the well?		
Description of well bottom conditions (soft, hard, etc.):	-	
I have a second		
Inspection Date: 1/3/13 Inspected by:		

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:	2011	
Well Number: Location/Functional Area:	<u>ASY</u>	
Casing Type: Steel Stainless Steel PVC		
Screened/Open-Hole Well Type: Screened	_ Monitor Interval Length:/Oft	
Flush-mount/Above-ground Completion:		
Reported Construction Depth: <u>29.8</u> ft BGS or	BTOC (chose one only)	
INSPECTION ITEMS		
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well:		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?		
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
Is the well labeled with the correct number?		
Describe labeling: Part		
Security:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?		
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point: 31.0		
Thickness of sediment accumulation (reported depth-present me	easurement): -1.20	
Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):		
	ала ужила би би килика калина си калина така калина така калина калина калина калина калина килика килика калин	
Inspection Date: <u>8/13/13</u> Inspected by: Ual		

	KLIST
WELL INFORMATION:	
Well Number: 010 Location/Functional Area:	BIZ
Casing Type: Steel Steel Stainless Steel	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: D ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 23.2 ft BGS or	
Well-Head Completion: INSPECTION ITEMS	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well	? [
Are any of the posts damaged or degraded?	D Leany OK
is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	VIII Nueds Van
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 2^{2}	
Thickness of sediment accumulation (reported depth-present m	
Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):	
Inspection Date: 81 9 Inspected by:	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number: (911 Location/Functional Area:	BIZ	
Casing Type: Steel Stainless Steel	_	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length:	
Flush-mount/Above-ground Completion:		
Reported Construction Depth: <u>26-9</u> ft BGS or		
INSPECTION ITEMS Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well:2		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded? Is a concrete pad installed?	I high high	
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
Is the well labeled with the correct number?	March Paul	
Describe labeling:		
Security:		
Does the well have a cap or lid? Does the well have a weatherproof lock?		
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point: $2c$.		
Thickness of sediment accumulation (reported depth-present me	asurement): 0.21	
Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):		
	17	
Inspection Date: 4		

Ravenna Army Ammunition Plant		
WELL INFORMATION:		
Well Number: Location/Functional Area:	BID	
	Nº C	
Casing Type: Steel Steel Stainless Steel		10
Screened/Open-Hole Well Type: <u>Screened</u>	Monitor Interval Le	ength: <u></u> f
Flush-mount/Above-ground Completion:		
Reported Construction Depth: 24,9 ft BGS or	BTOC (cho	se one only)
Well-Head Completion:	YES NO N/A	COMMENTS
Above-ground completion:	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ika y promoranya wa ka ilia santan dan ka dika faminya ka markan nyena markan arak ka sangara ka ka markan ka
Number of Guard posts at well: 3		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?		Kisz
Is a concrete pad installed?		, ,
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		N
Is the concrete apron cracked or deteriorated? Frost Heaving?		**************************************
Identification:		M. A D
Is the well labeled with the correct number?		Neels Par
Describe labeling:		
Security:		
Does the well have a cap or lid? ` Does the well have a weatherproof lock?		· · · · · · · · · · · · · · · · · · ·
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Does the americasing have a water-tight cap :		an el a companya de la constant de La constant de la cons
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		· · · · · · · · · · · · · · · · · · ·
Is a measurement point marked a the top of well casing?		· · ·
Measured depth of the well from measurement point: 2,4	1 82	<u></u>
Thickness of sediment accumulation (reported depth-present me	asurement): 1	68
Are there an obstructions in the well?		
Description of well bottom conditions (soft, hard, etc.):	4	

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Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:	0.1.	
Well Number: Location/Functional Area:	BKG	
Casing Type: Steel Stainless Steel PVC		
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: <u>10</u> ft	
Flush-mount/Above-ground Completion: AG		
Reported Construction Depth: ft BGS or	BTOC (chose one only)	
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well: 3		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded? Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
Is the well labeled with the correct number?		
Describe labeling:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?	Lock Cop Miss	
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: $XX\cdot y$		
Thickness of sediment accumulation (reported depth-present me		
Are there an obstructions in the well?		
Description of well bottom conditions (soft, hard, etc.):		
Inspection Date: 4/10, Inspected by:	/	
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Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: <u>0/3</u> Location/Functional Area:	BIZ
Casing Type: Steel Steel PVC	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: \hat{D} ft
Flush-mount/Above-ground Completion:	
	T BTOC (chose one only)
INSPECTION ITEMS Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded? Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well? Does the inner casing have a water-tight cap?	
Does the inner casing have a water-ught cap?	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 2.4	10
Thickness of sediment accumulation (reported depth-present me	asurement):/ 0,09
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	<u>//</u>
Inspection Date: Inspected by:	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number:	BKG
Casing Type: Steel Stainless Steel PVC	
Screened/Open-Hole Well Type: Screened	_ Monitor Interval Length:Oft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 21.0 ft BGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded? Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid? Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 20	
Thickness of sediment accumulation (reported depth-present me	
Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):	└───┘└───┘└───┤ ━━━━━━━━━━━━━━━━━━━━━━━━ │┲╆╾
	F ()
Inspection Date: $Q \cap U$ Inspected by:	
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Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: COC Location/Functional Area:	BEC
Casing Type: Steel Stainless Steel PVC	í
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: 0ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 37.(pftBGS or	BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:3	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	Ru A
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	/
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
	7,52
Thickness of sediment accumulation (reported depth-present me	asurement): 0.08
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	<u>H</u>
	F
Inspection Date: Inspected by:	-
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Ravenna Army Ammunition WELL INSPECTION CHECH	
WELL INFORMATION:	
Well Number: Location/Functional Area:	BKG
Casing Type: Steel Stainless Steel	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: D
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 27,5 ft BGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well: 3	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	V Rus
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	Weely New T
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box? Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	Ring Reed
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: <u>27.3</u>	
Thickness of sediment accumulation (reported depth-present me	easurement): U i [(
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	
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Ravenna Army Ammunition WELL INSPECTION CHEC	
WELL INFORMATION:	
Well Number: Location/Functional Area:	BKG
Casing Type: Steel Steel PVC	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: 10 ft
Flush-mount/Above-ground Completion:	
	BTOC (chose one only)
INSPECTION ITEMS Well-Head Completion:	YES NO N/A COMMENTS
•	
Above-ground completion:	
Number of Guard posts at well:Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded? Is a concrete pad installed?	Auril - Auril
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	Nor Need Pan
Describe labeling:	<i>y</i>
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: Q_{f}	
Thickness of sediment accumulation (reported depth-present me	easurement):
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	ha
Inspection Date: Inspected by:	
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Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: Ø 6 2 Location/Functional Area:	BKG
Casing Type: Steel Steel VPVC	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: 2] ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 62.3 ft BGS or	■ X BTOC (chose one only)
INSPECTION ITEMS	VER NO N/A COMMENTS
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	Kest
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box? Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	[][]
Is the well labeled with the correct number?	
Describe labeling:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	DE Rul
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: $42 \cdot$	09 121
Thickness of sediment accumulation (reported depth-present me	asurement): / 0.21
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	<u>- 4</u>
Inspection Date: Inspected by:	1
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Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: <u>0/3</u> Location/Functional Area:	BKG
Casing Type: Steel Stainless Steel PVC	
Screened/Open-Hole Well Type: Screened	_ Monitor Interval Length: <u>10</u> ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 28 ft BGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	Kush_
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 27 .	
Thickness of sediment accumulation (reported depth-present me	easurement): 0.04
Are there an obstructions in the well?	,
Description of well bottom conditions (soft, hard, etc.):	<u>77</u>
0.11.1.	9 8
Inspection Date:// // Inspected by:/	
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Ravenna Army Ammunition WELL INSPECTION CHECH	
WELL INFORMATION:	
Well Number:Ô / 5 Location/Functional Area:	BKG
Casing Type: Steel Steinless Steel	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: 70ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: <u>52,9</u> ft BGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed? Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed? Does the protective casing have a weep hole?	Aug - Aug
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
is the well labeled with the correct number?	Neels Party
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing?	
	-00
Thickness of sediment accumulation (reported depth-present me	
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	
Inspection Date: Inspected by:	-
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Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	\mathcal{O}_{Λ}
Well Number: <u>6/6</u> Location/Functional Area:	BKC
Casing Type: Steel Stainless Steel PVC	a .
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: [] .]
Flush-mount/Above-ground Completion:	
Reported Construction Depth:21.1ftBGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	the further
Are any of the posts damaged or degraded? Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock? Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Does the finite casing have a water-tight cap?	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 21	12 -2 02
Thickness of sediment accumulation (reported depth-present me	pasurement): $-0,02$
Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):	
Inspection Date: Inspected by:	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	A <i>i</i>
Well Number: / Location/Functional Area:	BKG
Casing Type: Steel Steel Stainless Steel	
Screened/Open-Hole Well Type: Screened	_ Monitor Interval Length: _ (⑦ .)ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: <u>36</u> ft BGS or	BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well: 2 Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	For Rinks
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box? Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving? Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: 35	
Thickness of sediment accumulation (reported depth-present me	$-\frac{1}{2}$ $(17 m)$
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	Mad
A	
Inspection Date: Inspected by:	

Ravenna Army Ammunition WELL INSPECTION CHECK	
WELL INFORMATION:	A
Well Number: O/S Location/Functional Area: Casing Type: Steel Steel Screened/Open-Hole Well Type: Screened/Open-Hole Well Type:	Back around
Casing Type: Steel Stainless Steel XPVC	0
Screened/Open-Hole Well Type: Screened	Monitor Interval Length:
-	- Montor Interful Length
Flush-mount/Above-ground Completion:	
Reported Construction Depth: <u>27.2</u> ft BGS or	BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	Neody new cash
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 27 .	
Thickness of sediment accumulation (reported depth-present me	
Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):	
Inspection Date: 82013 Inspected by:	

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Ravenna Army Ammunition WELL INSPECTION CHECK	
WELL INFORMATION:	
Well Number: O / 9 Location/Functional Area:	BKG
Casing Type: Steel Steel Steel	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length:ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: <u>35.7</u> ft BGS or	BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	Rusty Bent but
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	Kist
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
	<u>.59</u> 611
Thickness of sediment accumulation (reported depth-present me	easurement): 0, 1
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	<u>H</u>
Inspection Date: 16 20 Inspected by:	

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Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: $O2^{O}$ Location/Functional Area:	BKG
Casing Type: Steel Stainless Steel XPVC	• <u> </u>
Screened/Open-Hole Well Type: Screened	
Flush-mount/Above-ground Completion:	
Reported Construction Depth: <u>33.2</u> ft BGS or	BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion: Number of Guard posts at well: Are the posts positioned to prevent collision damage to the well? Are any of the posts damaged or degraded? Is a concrete pad installed? Is the pad cracked or deteriorated? Frost Heaving? Is steel protective casing installed? Does the protective casing have a weep hole? Does vegetation around the well need clearing? Flush-mount completion: Is the traffic cover securely bolted to the flush-mount box? Does the well have a flush-mount box? Is the traffic cover cracked or broken? Is the concrete apron cracked or deteriorated? Frost Heaving? Identification: Is the well labeled with the correct number? Describe labeling:	
Security: Does the well have a cap or lid? Does the well have a weatherproof lock? Does the lock secure well? Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing?	
	$\frac{202}{200}$
Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):	
Inspection Date: 8114 Inspected by:	

Ravenna Army Ammunition WELL INSPECTION CHECK	
WELL INFORMATION:	
	RIC
Well Number:OZ/ Location/Functional Area:	12766
Casing Type: Steel Stainless Steel XPVC	10
Screened/Open-Hole Well Type: <u>Screened</u>	_ Monitor Interval Length: <u>IU</u>
Flush-mount/Above-ground Completion:	
Reported Construction Depth:	BTOC (chose one only
Well-Head Completion:	YES NO N/A COMME
Above-ground completion:	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
Number of Guard posts at well:3	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	Ruo
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap? Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	Moedy
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	┝ <u>─</u> ┤┝ <u>─</u> ┤┝──┤ ────
Measured depth of the well from measurement point: 21.4	└╌╦┵╾┚└───┤└───┤╶┈───── ┝∕ <u>╴</u>
Thickness of sediment accumulation (reported depth-present me	
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number: CO/ Location/Functional Area:	CBL	
Casing Type: Steel Stainless Steel PVC	- ·	
Screened/Open-Hole Well Type: Screened	_ Monitor Interval Length:ft	
Flush-mount/Above-ground Completion:		
Reported Construction Depth: 51, 6 ft BGS or	BTOC (chose one only)	
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well:		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?	- Kang	
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
Is the well labeled with the correct number?		
Describe labeling:		
Security:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?		
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition: Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point: 500	με <u>ζ</u> ι <u>μ</u> ιμι	
Thickness of sediment accumulation (reported depth-present me		
Are there an obstructions in the well?		
Description of well bottom conditions (soft, hard, etc.):		
N/		
Inspection Date: Inspected by:		

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Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: <u>002</u> Location/Functional Area:	CBC
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: 10 ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: <u>47.2</u> ft BGS or	BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well: <u>3</u>	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	Rung
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point:	
Thickness of sediment accumulation (reported depth-present m	
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	
Increation Data: FILS Increated by	
Inspection Date: 7// Inspected by:	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number: <u>603</u> Location/Functional Area:	CBL	
Casing Type: Steel Stainless Steel PVC	0	
Screened/Open-Hole Well Type: Screened		
Flush-mount/Above-ground Completion:		
Reported Construction Depth: <u>45.8</u> ft BGS or	BTOC (chose one only)	
INSPECTION ITEMS Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well:5		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?		
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion: Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
is the well labeled with the correct number?		
Describe labeling:		
Security:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?		
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point:	$\frac{1}{100}$	
Thickness of sediment accumulation (reported depth-present me Are there an obstructions in the well?		
Description of well bottom conditions (soft, hard, etc.): $$		
Inspection Date: Inspected by:		

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number: O O Y Location/Functional Area:	CBL	
Casing Type: Steel Steel Stainless Steel		
Screened/Open-Hole Well Type: Screened	Monitor Interval Length:	
Flush-mount/Above-ground Completion: Ac Reported Construction Depth: 46.8 ft BGS or		
	BTOC (chose one only)	
INSPECTION ITEMS Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion: Number of Guard posts at well:		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?	La Pusy	
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing? Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
Is the well labeled with the correct number?		
Describe labeling:		
Security:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?		
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point:		
Thickness of sediment accumulation (reported depth-present me		
Are there an obstructions in the well?		
Description of well bottom conditions (soft, hard, etc.):		
Inspection Date: 6/15 Inspected by:		

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:	_	
Well Number:665 Location/Functional Area:	CBL	
Casing Type: Steel Stainless Steel		
Screened/Open-Hole Well Type: Screened	Monitor interval Length: $\$$ ft	
Flush-mount/Above-ground Completion:		
Reported Construction Depth: <u>34.42</u> ft BGS or	BTOC (chose one only)	
INSPECTION ITEMS		
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well:		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?		
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
Is the well labeled with the correct number?		
Describe labeling:		
Security:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?		
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)	└───┤└ <u>└</u> ┟ <u>┟</u> <u>┟</u> <u>┟</u> <u>└</u> ───┤ ─────┤	
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point: <u>32.4</u>		
Thickness of sediment accumulation (reported depth-present me	asurementy: <u>0.02</u>	
Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):		
110		
Inspection Date: Inspected by:		

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION: Well Number: OO Location/Functional Area: C	BP	
Casing Type: Steel Stainless Steel PVC		
Flush-mount/Above-ground Completion:		
Reported Construction Depth: <u>34.9</u> ft BGS or	BTOC (chose one only)	
INSPECTION ITEMS Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well: Are the posts positioned to prevent collision damage to the well? Are any of the posts damaged or degraded? Is a concrete pad installed? Is the pad cracked or deteriorated? Frost Heaving? Is steel protective casing installed? Does the protective casing have a weep hole? Does vegetation around the well need clearing? <i>Flush-mount completion:</i> Is the traffic cover securely bolted to the flush-mount box? Does the well have a flush-mount box? Is the traffic cover cracked or broken? Is the traffic cover cracked or deteriorated? Frost Heaving? <i>Identification:</i> Is the well labeled with the correct number? Describe labeling:		
Security: Does the well have a cap or lid? Does the well have a weatherproof lock? Does the lock secure well? Does the inner casing have a water-tight cap? Down-hole Condition: Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: 34.21 Thickness of sediment accumulation (reported depth-present measurement point) Are there an obstructions in the well Description of well bottom conditions		
Inspection Date: 8/13/13 Inspected by:		

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:	NAQ	
Well Number: Location/Functional Area:	(J)	
Casing Type: Steel Stainless Steel PVC	lo	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: ft	
Flush-mount/Above-ground Completion:		
Reported Construction Depth: <u>32.</u> ft BGS or	BTOC (chose one only)	
INSPECTION ITEMS		
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well:		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?		
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
Is the well labeled with the correct number?		
Describe labeling:	·	
Security:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?		
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point: $3/2$		
Thickness of sediment accumulation (reported depth-present me	easurement): <u>0,5</u> C	
Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):		
Inspection Date: 833 P Inspected by:		
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WELL INSPECTION CHECK	
	LIST
VELL INFORMATION:	
Well Number:	CBP
Casing Type: Steel Steel Stainless Steel	
Screened/Open-Hole Well Type: <u>Screened</u>	
	Momor mervar Length. <u>10</u>
Flush-mount/Above-ground Completion:	p
Reported Construction Depth: <u>27.1</u> ft <u>BGS</u> or	BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	needs 2.5-3' of 1
Does the protective casing have a weep hole?	verween case
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: 30,20	
Thickness of sediment accumulation (reported depth-present me Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	
Beechpiter of their bettern construction (cont, hard, etc.).	
Inspection Date: 833 B Inspected by: Yal	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:	(p)	
Well Number: Location/Functional Area:		
Casing Type: Steel Stainless Steel XPVC		
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: 10 ft	
Flush-mount/Above-ground Completion:		
Reported Construction Depth: <u>29.5</u> ft BGS or	BTOC (chose one only)	
INSPECTION ITEMS		
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well:		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?		
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
Is the well labeled with the correct number?		
Describe labeling:		
Security:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?		
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point: $\mathcal{A} \mathcal{U} \mathcal{U} \mathcal{I}$	-0.10	
Thickness of sediment accumulation (reported depth-present mea		
Are there an obstructions in the well?		
Description of well bottom conditions (soft, hard, etc.): $\int U dt$		
$\int \frac{1}{2} \frac{1}{2}$		
Inspection Date: 8/3/3 Inspected by:		

Ravenna Army Ammunition WELL INSPECTION CHECK	
WELL INFORMATION:	
0.0	ARD
Well Number: Location/Functional Area:	
Casing Type: Steel Stainless Steel XPVC	5
Screened/Open-Hole Well Type: <u>Screened</u>	_ Monitor Interval Length: ft
Flush-mount/Above-ground Completion:	
	BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling: <u>DUNT</u>	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	no locicitab
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: 37.4	<u>م</u> ا <u>ح</u> ال الما م
Thickness of sediment accumulation (reported depth-present me	$\frac{0}{1}$ asurement): $-0,18$
Are there an obstructions in the well?	
Description of well bottom conditions (soft, (hard) etc.):	
Inspection Date: 83313 Inspected by:	

Ravenna Army Ammunition WELL INSPECTION CHECK	
WELL INFORMATION:	
Well Number: 0 Location/Functional Area:	CPB
Casing Type: Steel Stainless Steel	
Screened/Open-Hole Well Type: Screened	_ Monitor Interval Length: \mathcal{O} ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 25,1 ft BGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion: 3 Number of Guard posts at well: 3 Are the posts positioned to prevent collision damage to the well? Are any of the posts damaged or degraded? Is a concrete pad installed? Is the pad cracked or deteriorated? Frost Heaving? Is steel protective casing installed? Does the protective casing have a weep hole? Does vegetation around the well need clearing? Flush-mount completion: Is the traffic cover securely bolted to the flush-mount box? Does the well have a flush-mount box? Is the traffic cover cracked or broken? Is the concrete apron cracked or deteriorated? Frost Heaving? Is the well labeled with the correct number?	
Describe labeling: Security: Does the well have a cap or lid? Does the well have a weatherproof lock? Does the lock secure well? Does the inner casing have a water-tight cap? Down-hole Condition: Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: Thickness of sediment accumulation (reported depth-present measurement point well bottom conditions (soft, hard, etc.): Inspection Date: Unspected by:	

Ravenna Army Ammunition WELL INSPECTION CHEC	
WELL INFORMATION:	
Well Number:	CBP
Casing Type: Steel Stainless Steel	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length:ft
Flush-mount/Above ground Completion:	
Reported Construction Depth: 32.4 ft BGS o	r X BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well	?
Are any of the posts damaged or degraded?	Needs J.S-3'
Is a concrete pad installed?	sand tetween -
Is the pad cracked or deteriorated? Frost Heaving?	Casings
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling: Day At	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: $31?$	5-
Thickness of sediment accumulation (reported depth-present n	neasurement): 0,45
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.): Mee	A
Inspection Date: 811313 Inspected by: Cal	

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Ravenna Army Ammunition WELL INSPECTION CHECK	
WELL INFORMATION:	
Well Number: CO S Location/Functional Area:	2BP
Casing Type: Steel Stainless Steel XPVC	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length:
Flush-mount/Above-ground Completion:	
	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 27 .	
Thickness of sediment accumulation (reported depth-present me	asurement): U, \mathcal{I}
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	/
Inspection Date: <u>S// S</u> Inspected by:	

Ravenna Army Ammunition F WELL INSPECTION CHECK	
WELL INFORMATION:	CBP
Casing Type: Steel Stainless Steel	10
Screened/Open-Hole Well Type: <u>Screened</u>	Monitor Interval Length: ft
Flush-mount/Above-ground)Completion:	
Reported Construction Depth: 66.55 ft BGS or	BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Security: Does the well have a cap or lid? Does the well have a weatherproof lock? Does the lock secure well? Does the inner casing have a water-tight cap? Down-hole Condition: Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: Thickness of sediment accumulation (reported depth-present measurement point well bottom conditions (soft, hare, etc.): Inspection Date: Mage: Inspected by:	asurement):

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Ravenna Army Ammunition	ר Plant
WELL INSPECTION CHEC	KLIST
WELL INFORMATION:	
Well Number: 00 Location/Functional Area:	CP
	10
Screened/Open-Hole Well Type: <u>Screened</u>	Monitor Interval Length:
Flush-mount/Above-ground Completion:FM	· · · · · · · · · · · · · · · · · · ·
Reported Construction Depth: 15.3 ft BGS or	BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:3	
Are the posts positioned to prevent collision damage to the well	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
	$\frac{1}{2}$
Thickness of sediment accumulation (reported depth-present m Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	
Inspection Datas AIB Inspected by	
Inspection Date: 6 Inspected by:	

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Ravenna Army Ammunition WELL INSPECTION CHECK	
WELL INFORMATION:	
Well Number: ひらえ Location/Functional Area:	CP
Casing Type: Steel Steel Steel	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: 10 ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 15. ft BGS or	BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion: Number of Guard posts at well: Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point:	- <u></u>
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	
Inspection Date: Inspected by:	

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Ravenna Army Ammunition	
WELL INSPECTION CHECK	
WELL INFORMATION:	- 0
Well Number: <u>663</u> Location/Functional Area:	CP
Casing Type: Steel Stainless Steel XPVC	,
Screened/Open-Hole Well Type: Screened	_ Monitor Interval Length: ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 17.6 ft BGS or	BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:3	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	Rush
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	1
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Does the inner casing have a water-tight cap?	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 12.3	
Thickness of sediment accumulation (reported depth-present me	$\frac{1}{2}$
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	
La C. D. L. Ellh	
Inspection Date: <u>5/15</u> Inspected by:	/

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Ravenna Army Ammunition	
WELL INSPECTION CHECK	KLIST
WELL INFORMATION:	
Well Number: 004 Location/Functional Area: (3P
Casing Type Steel Stainless Steel	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length:
Flush-mount/Above-ground Completion:	
Reported Construction Depth: <u>22,2</u> ft BGS or	X BIOC (chose one only)
INSPECTION ITEMS	YES NO N/A COMMENTS
Well-Head Completion:	
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	an a
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock? Does the lock secure well?	
Does the inner casing have a water-tight cap? Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: <u>22</u>	$\frac{1}{2}$
Thickness of sediment accumulation (reported depth-present me	
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.): $-\frac{H}{2}$	\
and the second	a de la compañía e presidencia de la compañía de la compañía de la compañía de la compañía compañía de la compa
Inspection Date: <u>Y\\</u> Inspected by: <u>Y</u>	
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Ravenna Army Ammunition WELL INSPECTION CHECK	
WELL INFORMATION:	_
Well Number: Location/Functional Area:	CP
Casing Type: Steel Steel Steel	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: 10 ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: <u>42.4</u> ft BGS or	BTOC (chose one only)
INSPECTION ITEMS Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	Ruch
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: $\underline{43}$	1.15
Thickness of sediment accumulation (reported depth-present me	easurement): -0.75
Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):	
Inspection Date: 4/13 Inspected by:	

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Ravenna Army Ammunition WELL INSPECTION CHECH	
WELL INFORMATION:	
Well Number: Location/Functional Area:	CP
Casing Type: Steel Steel Steel	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: 10 ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: <u>20.2</u> ft BGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:3	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	U Locke Cap Missi
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 20	
Thickness of sediment accumulation (reported depth-present me	
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	
Inspection Date: CUS Inspected by:	vyeny ty kyrk katolomia katolomia. Et da katolomia katolomia kyrky na kyrky takon kyrky ty kyrky takon katolomi

Ravenna Army Ammunition	Plant	
WELL INSPECTION CHECK		
WELL INFORMATION:		
Well Number:/ O Location/Functional Area:	DAZ	
		u "Io
Screened/Open-Hole Well Type: Screened	_ Monitor Interval	Length: $\int U$
Flush-mount/Above-ground Completion:	·····	
Reported Construction Depth: 29.6 ft BGS or	BTOC (c	chose one only)
INSPECTION ITEMS		
Well-Head Completion:	YES NO N/	A COMMENTS
Above-ground completion:	9994 - 111 - 11 - 11 - 11 - 11 - 11 - 11	۵۰٫۰۰۰٬۰۰۰ ۱۵۵۵٬۵۰۰٬۰۰۰ میلید این ۲۵۵۰٬۰۰۰ میلید این ۲۵۵۰٬۰۰۰ میلید این ۲۵۰۰٬۰۰۰ میلید بر ۱۸۵۰٬۰۰۰ ۱۸۵۵٬۰۰۰
Number of Guard posts at well:		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?		- fort
Is a concrete pad installed?		V
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:	·····	<u> </u>
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
Is the well labeled with the correct number?		
Describe labeling:		
Security:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?		
Does the lock secure well?		
Does the inner casing have a water-tight cap?		and a state of the
Down-hole Condition:		_
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing?		· · · · ·
Neasured depth of the well from measurement point: 29	ICLIC L	,
Thickness of sediment accumulation (reported depth-present me	<u> </u>	3.41
Are there an obstructions in the well?		<u> </u>
Description of well bottom conditions (soft, hard, etc.):		
	anna 1969 ann 1969 agus 1979 an 1979 a Tha tha tha tha tha tha tha tha tha tha t	n kanan menunuka di karakan kenan kenangkan bertata perintakan kenangkan bertata saka saka kenangka di karakan Kenangkan
Inspection Date:		

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number:/ 0 5 Location/Functional Area:	DA2	
Casing Type: Steel Steel Stainless Steel	-	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length:	
Flush-mount/Above-ground Completion:		
Reported Construction Depth: $1/2$ ft BGS or	BTOC (chose one only)	
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well:		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?	Kust	
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing? Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
Is the well labeled with the correct number?		
Describe labeling:		
Security:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?		
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing?	├──┥ ├──┥ ────	
	22	
Thickness of sediment accumulation (reported depth-present me		
Are there an obstructions in the well?		
Description of well bottom conditions (soft, hard, etc.):		
Inspection Date:	-	
	G.,	

Ravenna Army Ammunition WELL INSPECTION CHECH	
WELL INFORMATION:	
Well Number: <u>106</u> Location/Functional Area: <u>X</u>	<u>) A 2</u>
Casing Type: Steel Steel PVC	-
Screened/Open-Hole Well Type: Screened	_ Monitor Interval Length: ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 18 ft BGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	Alved's Paint to
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	·
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: <u>/6.</u>	$\frac{73}{132}$
Thickness of sediment accumulation (reported depth-present me Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	
$\frac{1}{\sqrt{2}}$	
1 Star Star	
Inspection Date: Y LL Inspected by:	
I/	

Ravenna Army Ammunition WELL INSPECTION CHECK	
WELL INFORMATION:	
Well Number:/ Location/Functional Area;	DA2
Casing Type: Steel Steel PVC	,
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: 5
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 14.5 ft BGS or	BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	L Ruf
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
is the well labeled with the correct number?	
Describe labeling:	
Security:	e, a conservative de la conservativ
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point:/ <u>/ (</u> .	~ ~ ~ ~ / /
Thickness of sediment accumulation (reported depth-present me	asurement):
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	[7]
	999199-18 101910-1949 (104 14 16 16 16 16 16 16 16 16 16 16 16 16 16
Inspection Date: 6122 Inspected by:	

Ravenna Army Ammunition F WELL INSPECTION CHECK	
WELL INFORMATION:	
Well Number:/ の	DAZ
Casing Type:SteelStainless SteelPVC	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length:ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 1/4. 7 ft BGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 17.75	
Thickness of sediment accumulation (reported depth-present mea	asurement): <u>~0.25</u>
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	<u>[7</u>]
Inspection Date: 6 20 Inspected by:	น้ำหนุนระยุสารการยุสารทานๆ สารการของระจะสารการของสารการของสารการของสารการการการการการการทางการการทางการทางการท
Inspection Date: 1 10 Inspected by:	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST			
WELL INFORMATION:			
Well Number:/ O C/ Location/Functional Area:	DAZ		
Casing Type: Steel Stainless Steel XPVC			
Screened/Open-Hole Well Type: Screened	Monitor Interval Length:ft		
Flush-mount/Above-ground Completion:			
Reported Construction Depth: 24.1 ft BGS or	BTOC (chose one only)		
Well-Head Completion:	YES NO N/A COMMENTS		
Above-ground completion:			
Number of Guard posts at well:			
Are the posts positioned to prevent collision damage to the well?			
Are any of the posts damaged or degraded?	DUD burn		
Is a concrete pad installed?			
Is the pad cracked or deteriorated? Frost Heaving?			
Is steel protective casing installed?			
Does the protective casing have a weep hole?			
Does vegetation around the well need clearing?			
Flush-mount completion:			
Is the traffic cover securely bolted to the flush-mount box?			
Does the well have a flush-mount box?			
Is the traffic cover cracked or broken?			
Is the concrete apron cracked or deteriorated? Frost Heaving?			
Identification:			
Is the well labeled with the correct number?			
Describe labeling:			
Security:			
Does the well have a cap or lid?			
Does the well have a weatherproof lock?			
Does the lock secure well?			
Does the inner casing have a water-tight cap?			
Down-hole Condition:	F		
Is the well casing bent, corroded, or broken (at the surface?)			
Is the well casing loose, (at the surface?)			
Is a measurement point marked a the top of well casing?			
Measured depth of the well from measurement point: 24			
Thickness of sediment accumulation (reported depth-present me			
Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):			
Inspection Date: <u>7</u> <u>7</u> Inspected by:			

Ravenna Army Ammunition WELL INSPECTION CHECK	
WELL INFORMATION:	
Well Number: ///O Location/Functional Area:	DAZ
Casing Type: Steel Steinless Steel	
Screened/Open-Hole Well Type: Screened	Monitor Intonyal Longth: 10
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 21.9 ft BGS or	BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap? Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 22 .	<u> </u>
Thickness of sediment accumulation (reported depth-present me	
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	
Inspection Date: 47 Inspected by:	/

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number: / / / Location/Functional Area:	DA2	
Casing Type: Steel Stainless Steel PVC		
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: 5	
Flush-mount/Above-ground Completion:		
Reported Construction Depth: 14.8 ft BGS or	BTOC (chose one only)	
INSPECTION ITEMS Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well:		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?		
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?	Erosion aroud B	
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion: Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
Is the well labeled with the correct number?		
Describe labeling:		
Security:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?		
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point:	easurement): $0,01$	
Are there an obstructions in the well?		
Description of well bottom conditions (soft, hard, etc.):		
Inspection Date: KIV Inspected by:		
V		

WELL INFORMATION: Well Number: 1/2	Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
Casing Type: Steel Stainless Steel PVC Screened/Open-Hole Well Type: Screened/ Monitor Interval Length: ft Flush-mount/Above-ground Completion: 42 Reported Construction Depth: 12 Reported Construction Depth: 12 Mell-Head Completion: YES Number of Guard posts at well: 4 Are the posts positioned to prevent collision damage to the well? 1 Are any of the posts damaged or degraded? Is a concrete pad installed? Is a concrete pad installed? Frost Heaving? Dees the protective casing installed? 2 Does the protective casing have a weep hole? 2 Does the protective casing have a weep hole? 2 Does the protective casing have a weep hole? 2 Does the well have a flush-mount box? 2 Is the traffic cover securely billed to the flush-mount box? 2 Does the well have a flush-mount box? 2 Does the well have a cap or lid? 2 Does the well have a cap or lid? 2 Does the well have a cap or lid? 2 Does the well have a casing have a water-tight cap? 2 Does the well have a water-tight cap? 2 Does the well casing bave, a water-tight cap? 2 Does the well casing bave a water-tight cap? 2 Does the well casing bave a water-tight cap? 2 Does the well casing bave, a water-tight cap? 2 Does the well casing bave, a water-tight cap? 2 Do	WELL INFORMATION:		
Screened/Open-Hole Well Type: Screened/ Flush-mount/Above-ground Completion: AC Reported Construction Depth: IL INSPECTION ITEMS Well-Head Completion: Are the posts positioned to prevent collision damage to the well? Are the posts positioned to prevent collision damage to the well? Are the posts positioned to prevent collision damage to the well? Are any of the posts damaged or degraded? Is the pad cracked or deteriorated? Fost Heaving? Is the pad cracked or deteriorated? Poses wegetation around the well need clearing? Flush-mount completion: Is the traffic cover securely blied to the flush-mount box? Does the well have a flush-mount box? Does the well have a flush-mount box? Is the traffic cover cracked or broken? Is the well labeled with the correct number? Dess the well have a cap or lid? Does the well have a casing have a water-tight cap? Does the well have a casing have a water-tight cap? Does the well have a casing have a water-tight cap? Does the well casing bane, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?)	Well Number: 1/2 Location/Functional Area:	DAZ	
Flush-mount/Above-ground Completion: A Reported Construction Depth: It BGS or BTOC (chose one only) INSPECTION ITEMS Well-Head Completion: Number of Guard posts at well: 4 Are the posts positioned to prevent collision damage to the well? Are the posts damaged or degraded? Is a concrete pad installed? Is the pad cracked or deteriorated? Frost Heaving? Is the pad cracked or deteriorated? Frost Heaving? Is steel protective casing installed? Image: Colspan="2">Opeos wegetation around the well need clearing? Plush-mount completion: Is the traffic cover securely bolted to the flush-mount box? Image: Colspan="2">Opeos the well have a flush-mount box? Is the traffic cover cracked or broken? Image: Colspan="2">Image: Colspan="2">Opeos the well have a flush-mount box? Is the concrete apron cracked or deteriorated? Frost Heaving? Image: Colspan="2">Image: Colspan="2">Opeos the well have a cap or lid? Does the well have a cap or lid? Image: Colspan="2">Opeos the well have a weatherproof lock? Does the well have a water-tight cap? Image: Colspan="2">Opeos the labeling: Security: Image: Colspan="2">Opeos the well casing have a water-tight cap? Does the well have a cap or lid? Image: Colspan="2">Opeos the well have a cap or lid?	Casing Type: Steel Stainless Steel PVC		
Flush-mount/Above-ground Completion: A Reported Construction Depth: It BGS or BTOC (chose one only) INSPECTION ITEMS Well-Head Completion: Number of Guard posts at well: 4 Are the posts positioned to prevent collision damage to the well? Are the posts damaged or degraded? Is a concrete pad installed? Is the pad cracked or deteriorated? Frost Heaving? Is the pad cracked or deteriorated? Frost Heaving? Is steel protective casing installed? Image: Colspan="2">Opeos wegetation around the well need clearing? Plush-mount completion: Is the traffic cover securely bolted to the flush-mount box? Image: Colspan="2">Opeos the well have a flush-mount box? Is the traffic cover cracked or broken? Image: Colspan="2">Image: Colspan="2">Opeos the well have a flush-mount box? Is the concrete apron cracked or deteriorated? Frost Heaving? Image: Colspan="2">Image: Colspan="2">Opeos the well have a cap or lid? Does the well have a cap or lid? Image: Colspan="2">Opeos the well have a weatherproof lock? Does the well have a water-tight cap? Image: Colspan="2">Opeos the labeling: Security: Image: Colspan="2">Opeos the well casing have a water-tight cap? Does the well have a cap or lid? Image: Colspan="2">Opeos the well have a cap or lid?	Screened/Open-Hole Well Type: Screened	Monitor Interval Length:ft	
INSPECTION ITEMS Weil-Head Completion: YES NO N/A COMMENTS Above-ground completion:	Flush-mount/Above-ground Completion:		
Well-Head Completion: YES NO N/A COMMENTS Above-ground completion:	Reported Construction Depth: 16. 6 ft BGS or	BTOC (chose one only)	
Above-ground completion: Number of Guard posts at well:	INSPECTION ITEMS		
Number of Guard posts at well: 4 Are the posts positioned to prevent collision damage to the well? 1 Are any of the posts damaged or degraded? 1 Is a concrete pad installed? 1 Is the pad cracked or deteriorated? 1 Forst Heaving? 1 Is steel protective casing installed? 1 Does the protective casing have a weep hole? 1 Does vegetation around the well need clearing? 1 Flush-mount completion: 1 Is the traffic cover securely bolted to the flush-mount box? 1 Does the well have a flush-mount box? 1 Is the traffic cover cracked or broken? 1 Is the concrete apron cracked or deteriorated? Frost Heaving? Is the well labeled with the correct number? 1 Describe labeling: 1 Security: 1 Does the well have a cap or lid? 1 Does the well have a weatherproof lock? 1 Does the lock secure well? 1 Does the well casing bant, corroded, or broken (at the surface?) 1 Is the well casing bons, (at the surface?) 1 Is the well casing loose, (at the surface?) 1 Is the well casing bons, (at the surface?) 1 Is the well casing loose, (at the surface?) 1 Is the well casing loose, (at the surface?) 1 Is the well casing loose, (at the surface?) 1 Is the well casing loose, (at the surface?) 1 Is the well casing loose, (at the surface?) <	Well-Head Completion:	YES NO N/A COMMENTS	
Are the posts positioned to prevent collision damage to the well?			
Are the posts positioned to prevent collision damage to the well?	Number of Guard posts at well:4		
Is a concrete pad installed? Is the pad cracked or deteriorated? Frost Heaving? Is steel protective casing installed? Does the protective casing have a weep hole? Does vegetation around the well need clearing? Flush-mount completion: Is the traffic cover securely bolted to the flush-mount box? Does the well have a flush-mount box? Is the traffic cover cracked or broken? Is the concrete apron cracked or deteriorated? Is the concrete apron cracked or deteriorated? Frost Heaving? Identification: Is the well labeled with the correct number? Dees the well have a cap or lid? Does the well have a cap or lid? Does the well have a cap or lid? Does the well have a weatherproof lock? Does the lock secure well? Does the well casing bent, corroded, or broken (at the surface?) Is the well casing box, (at the surface?) Is the well casing loose, (at the surface?) Is the well casing loose, (at the of well casing? Measured depth of the well from measurement point: Thickness of sediment accumulation (reported depth-present measurement) -0.44 Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):	Are the posts positioned to prevent collision damage to the well?		
Is the pad cracked or deteriorated? Frost Heaving? Is steel protective casing installed? Image: Steel protective casing installed? Does the protective casing have a weep hole? Image: Steel protective casing have a weep hole? Does vegetation around the well need clearing? Image: Steel protective casing have a weep hole? Flush-mount completion: Is the traffic cover securely bolted to the flush-mount box? Is the well have a flush-mount box? Image: Steel protective casced or broken? Is the traffic cover cracked or deteriorated? Frost Heaving? Is the well labeled with the correct number? Image: Steel protective: Dees the well have a cap or lid? Image: Steel protective: Does the well have a cap or lid? Image: Steel protective: Does the well have a cap or lid? Image: Steel protective: Does the well have a cap or lid? Image: Steel protective: Does the well have a cap or lid? Image: Steel protective: Does the well have a weatherproof lock? Image: Steel protective: Does the lock secure well? Image: Steel protective: Does the lock secure well? Image: Steel protective: Does the well casing bent, corroded, or broken (at the surface?) Image: Steel protective: Is the well casing loose, (at the surface?) Image: Steel protective: Is the well casing loose, (at the surface?) Image: Steel protective: Is the well casing bost, corroded, or broken (at the surface?) Image: Steel protective: Is the well casing bost, corroded, or broken (at the surface?) <td>Are any of the posts damaged or degraded?</td> <td></td>	Are any of the posts damaged or degraded?		
Is steel protective casing installed? Does the protective casing have a weep hole? Does vegetation around the well need clearing? Flush-mount completion: Is the traffic cover securely bolted to the flush-mount box? Does the well have a flush-mount box? Is the traffic cover cracked or broken? Is the traffic cover cracked or broken? Is the concrete apron cracked or deteriorated? Frost Heaving? Identification: Is the well labeled with the correct number? Describe labeling: Security: Does the well have a cap or lid? Does the well have a cap or lid? Does the well have a a weatherproof lock? Does the inner casing have a water-tight cap? Down-hole Condition: Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: Thickness of sediment accumulation (reported depth-present measurement) Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):	Is a concrete pad installed?		
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Down-hole Condition: Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: Thickness of sediment accumulation (reported depth-present measurement) Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):			
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Thickness of sediment accumulation (reported depth-present measurement) -0.44 Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):			
Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):			
Description of well bottom conditions (soft, hard, etc.):			
Inspection Date: 67 F Inspected by:			
	Inspection Date: G) 76 Inspected by:		
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Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number: <u>// 3</u> Location/Functional Area:	DAS	
Casing Type: Steel Stainless Steel RVC		
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: 5 ft	
Flush-mount/Above-ground Completion:		
Reported Construction Depth: 16.1 ft BGS or	T BTOC (chose one only)	
INSPECTION ITEMS Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion: H Number of Guard posts at well: H Are the posts positioned to prevent collision damage to the well? Are any of the posts damaged or degraded? Is a concrete pad installed? Is the pad cracked or deteriorated? Frost Heaving? Is steel protective casing installed? Does the protective casing have a weep hole? Does vegetation around the well need clearing? Flush-mount completion: Is the traffic cover securely bolted to the flush-mount box? Does the well have a flush-mount box? Is the traffic cover cracked or broken? Is the concrete apron cracked or deteriorated? Frost Heaving? Is the well labeled with the correct number? Describe labeled with the correct number?	II of DET Meeds Paint	
Describe labeling: Security: Does the well have a cap or lid? Does the well have a weatherproof lock? Does the lock secure well? Does the inner casing have a water-tight cap? Down-hole Condition: Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: Thickness of sediment accumulation (reported depth-present measurement point in the well? Description of well bottom conditions (soft, hard, etc.):		
Inspection Date: 8/2 0 Inspected by:		

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST			
WELL INFORMATION:			
Well Number:/ / / 4 Location/Functional Area:	<u>DAZ</u>		
Casing Type: Steel Stainless Steel RVC		~	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length:	<i>ν</i> ft	
Flush-mount/Above-ground Completion:			
Reported Construction Depth: 21.8 ft BGS or	BTOC (chose one only))	
INSPECTION ITEMS			
Weil-Head Completion:	YES NO N/A COMMEN	ITS	
Above-ground completion:	<u>and a server in a server of the definition of a server of a server of a server of the se</u>		
Above-ground completion: Number of Guard posts at well:			
Are the posts positioned to prevent collision damage to the well?			
Are any of the posts damaged or degraded?			
Is a concrete pad installed?			
Is the pad cracked or deteriorated? Frost Heaving?		[
Is steel protective casing installed?			
Does the protective casing have a weep hole?			
Does vegetation around the well need clearing?			
Flush-mount completion:			
Is the traffic cover securely bolted to the flush-mount box?			
Does the well have a flush-mount box?		{	
Is the traffic cover cracked or broken?			
Is the concrete apron cracked or deteriorated? Frost Heaving?			
Identification:			
Is the well labeled with the correct number?			
Describe labeling:			
Security:	<u> </u>		
Does the well have a cap or lid?			
Does the well have a weatherproof lock?		[
Does the lock secure well?		[
Does the inner casing have a water-tight cap?		r holtzi e Gazar e dela dela granda Varia dalla dalla dalla dela dela dela dela	
Down-hole Condition:	[] []		
Is the well casing bent, corroded, or broken (at the surface?)			
Is the well casing loose, (at the surface?)			
Is a measurement point marked a the top of well casing?		· [
Measured depth of the well from measurement point: 21.7	(A		
Thickness of sediment accumulation (reported depth-present mea			
Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):			
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Inspection Date: Inspected by:			
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Ravenna Army Ammunition I					
WELL INSPECTION CHECK	LIST				
WELL INFORMATION:					
Well Number: // 5 Location/Functional Area:	\mathcal{D}	2) -	7		
Casing Type: Steel Stainless Steel XPVC					
					b
Screened/Open-Hole Well Type: <u>Screened</u>	Monito	or inte	rvai Le	ngth:	
Flush-mount/Above-ground Completion:					
Reported Construction Depth: <u>46.9</u> ft <u>BGS</u> or	[X]	BTO	C (cho	se one only	()
INSPECTION ITEMS					
Well-Head Completion:	YES	NO	N/A	COMME	NTS
Above-ground completion:	*****	()			
Number of Guard posts at well:					
Are the posts positioned to prevent collision damage to the well?					
Are any of the posts damaged or degraded?		2			
Is a concrete pad installed?	V				
Is the pad cracked or deteriorated? Frost Heaving?		V			
Is steel protective casing installed?	\checkmark				
Does the protective casing have a weep hole?		$\overline{\mathcal{V}}$			
Does vegetation around the well need clearing?		\vee			
Flush-mount completion:				ana ana amin'ny fantana amin'ny fantana	
Is the traffic cover securely bolted to the flush-mount box?					
Does the well have a flush-mount box?					
Is the traffic cover cracked or broken?					
Is the concrete apron cracked or deteriorated? Frost Heaving?					
Identification:		/			
Is the well labeled with the correct number?	\Box			<u></u>	
Describe labeling:					
Security:					na kadi katang kata kati katikan tarih (1994)
Does the well have a cap or lid?					
Does the well have a weatherproof lock?					
Does the lock secure well?					
Does the inner casing have a water-tight cap?		000000000000000000000000000000000000000			ala wasan ing sa bulan sa
Down-hole Condition:		<u> </u>			
Is the well casing bent, corroded, or broken (at the surface?)		Ļ¥			
Is the well casing loose, (at the surface?)					
is a measurement point marked a the top of well casing?	الكحا				·
Measured depth of the well from measurement point: $\underline{-4l_e.7}$,	/	60	. í	
Thickness of sediment accumulation (reported depth-present mea	asurem	ent)/	0.0	1	
Are there an obstructions in the well?		LV			
Description of well bottom conditions (soft, hard, etc.):					. <u></u>
	PTATINA ANA TITITI NA TIN'NA TITITI ANA TI	Panel (Paralania) Delet / That Pel	a parta depreta de la casa de la c	والمراجع المراجع	n na kanan dan ban-bana kan perina dan bahar kanan kanan kan
Inspection Date: /// Inspected by:					

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST				
WELL INFORMATION:				
Well Number: Location/Functional Area:	DET			
Casing Type: Steel Stainless Steel PVC	<i>b</i>			
Screened/Open-Hole Well Type: Screened	_ Monitor Interval Length: ft			
Flush-mount/Above-ground Completion:				
Reported Construction Depth: <u>40.5</u> ft <u>BGS</u> or	BTOC (chose one only)			
INSPECTION ITEMS				
Well-Head Completion:	YES NO N/A COMMENTS			
Above-ground completion: 4 Number of Guard posts at well: 4 Are the posts positioned to prevent collision damage to the well? Are any of the posts damaged or degraded? Is a concrete pad installed? Is the pad cracked or deteriorated? Frost Heaving? Is steel protective casing installed? Does the protective casing have a weep hole? Does vegetation around the well need clearing? Flush-mount completion: Is the traffic cover securely bolted to the flush-mount box? Does the well have a flush-mount box? Is the concrete apron cracked or deteriorated? Frost Heaving? Is the concrete apron cracked or deteriorated? Frost Heaving? Is the well labeled with the correct number?				
Describe labeling: Security: Does the well have a cap or lid? Does the well have a weatherproof lock? Does the lock secure well? Does the inner casing have a water-tight cap? Down-hole Condition: Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: 38.88 Thickness of sediment accumulation (reported depth-present me Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.): Med Inspection Date: N	$\frac{2}{2}$			

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Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST				
WELL INFORMATION:				
Well Number: O C Z Location/Functional Area:	Det			
Casing Type: Steel Steel PVC	ζ			
Screened/Open-Hole Well Type: Screened	Monitor Interval Length:			
Flush-mount/Above-ground Completion: AC				
Reported Construction Depth: 40.0 ft BGS or				
INSPECTION ITEMS Well-Head Completion:	YES NO N/A COMMENTS			
•				
Above-ground completion: Number of Guard posts at well:				
Are the posts positioned to prevent collision damage to the well?				
Are any of the posts damaged or degraded?	Rund			
Is a concrete pad installed?				
Is the pad cracked or deteriorated? Frost Heaving?				
Is steel protective casing installed?				
Does the protective casing have a weep hole?				
Does vegetation around the well need clearing?				
Flush-mount completion:				
Is the traffic cover securely bolted to the flush-mount box?				
Does the well have a flush-mount box? Is the traffic cover cracked or broken?				
Is the concrete apron cracked or deteriorated? Frost Heaving?				
Identification: Is the well labeled with the correct number?				
Describe labeling:				
Security:				
Does the well have a cap or lid?				
Does the well have a weatherproof lock?				
Does the lock secure well?				
Does the inner casing have a water-tight cap?				
Down-hole Condition:				
Is the well casing bent, corroded, or broken (at the surface?)				
Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing?				
Measured depth of the well from measurement point: 41.9				
Thickness of sediment accumulation (reported depth-present me				
Are there an obstructions in the well?				
Description of well bottom conditions (soft, hard, etc.):				
Inspection Date: <u>S[20</u> Inspected by: <u>A</u>				

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST				
WELL INFORMATION:				
Well Number: <u> </u>	DET			
Casing Type: Steel Steinless Steel	V			
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: 5			
Flush-mount/Above-ground Completion:				
Reported Construction Depth: 3.0 ft BGS or	BTOC (chose one only)			
Well-Head Completion:	YES NO N/A COMMENTS			
Above-ground completion:	ĸŗġġġġġġġġġġġġġġġġġġġġġġġġġġġġġġġġġġġġ			
Number of Guard posts at well:				
Are the posts positioned to prevent collision damage to the well?				
Are any of the posts damaged or degraded?	LLL Am			
Is a concrete pad installed?				
Is the pad cracked or deteriorated? Frost Heaving?				
Is steel protective casing installed?				
Does the protective casing have a weep hole?				
Does vegetation around the well need clearing?				
Flush-mount completion:	nanna suis na suisin denna suisensesse suisense suisense priville de suisense mensione de montres esternes en s			
Is the traffic cover securely bolted to the flush-mount box?				
Does the well have a flush-mount box?				
Is the traffic cover cracked or broken?				
Is the concrete apron cracked or deteriorated? Frost Heaving?				
Identification:				
is the well labeled with the correct number?				
Describe labeling:				
Security:				
Does the well have a cap or lid?				
Does the well have a weatherproof lock?				
Does the lock secure well?				
Does the inner casing have a water-tight cap?				
Down-hole Condition:				
Is the well casing bent, corroded, or broken (at the surface?)				
Is the well casing loose, (at the surface?)				
Is a measurement point marked a the top of well casing?				
Measured depth of the well from measurement point:	79 200			
Thickness of sediment accumulation (reported depth-present me	asurement):/2.99			
Are there an obstructions in the well?				
Description of well bottom conditions (soft, hard, etc.):	<i>H</i>			
Inspection Date: 4/2/ Inspected by: 4/2/				
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Ravenna Army Ammunition F WELL INSPECTION CHECK		
WELL INFORMATION:		
Well Number: (2 O L Location/Functional Area;	DET	
Casing Type: Steel Stainless Steel		3 _
Screened/Open-Hole Well Type: Screened	Monitor Intonyal La	noth 5
Screened/Open-Hole Well Type. <u>Screeked</u>	women mervar Le	ingun. 🧳 👘
Flush-mount/Above-ground Completion:		
Reported Construction Depth: <u>12.0</u> ft BGS or	BTOC (cho	se one only)
INSPECTION ITEMS		
Well-Head Completion:	YES NO N/A	COMMENTS
Above-ground completion:	nyayaran da kanan palipanaka kanan da ana kanan da kanan	n hannama ya sanya da da babahari katan makara karinakata katan katan katan da bakar sa katan da katan da kata
Number of Guard posts at well: Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?		Peop
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		·····
Is the traffic cover cracked or broken?		<u>,</u>
		<u></u>
Is the concrete apron cracked or deteriorated? Frost Heaving?		-
Identification:		
Is the well labeled with the correct number?		
Describe labeling:		
Security:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?		
Does the lock secure well?		·
Does the inner casing have a water-tight cap? Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		ı
Is a measurement point marked a the top of well casing?	·	
Measured depth of the well from measurement point: 13.9		.80
Thickness of sediment accumulation (reported depth-present mea		
Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):	╷┖┈╴╾┙└╌┢╱╌┚╏┈╴╾┙	
Description of weil bottom conditions (soit, nard, etc.).	4	
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Inspection Date: (120 Inspected by:		

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST				
WELL INFORMATION:	1			
Well Number: ノ <u>んろ</u> Location/Functional Area:	EBE			
Casing Type: Steel Steel XPVC				
Screened/Open-Hole Well Type: Screened	Monitor Interval Length:			
Flush-mount/Above-ground Completion:				
Reported Construction Depth: 33.7 ft BGS or	BTOC (chose one only)			
Well-Head Completion:	YES NO N/A COMMENTS			
Above-ground completion:				
Number of Guard posts at well:				
Are the posts positioned to prevent collision damage to the well?				
Are any of the posts damaged or degraded?				
Is a concrete pad installed?				
Is the pad cracked or deteriorated? Frost Heaving?				
Is steel protective casing installed?				
Does the protective casing have a weep hole?				
Does vegetation around the well need clearing? Flush-mount completion:				
Is the traffic cover securely bolted to the flush-mount box?				
Does the well have a flush-mount box?				
Is the traffic cover cracked or broken?				
Is the concrete apron cracked or deteriorated? Frost Heaving?				
Identification:				
Is the well labeled with the correct number?				
Describe labeling:				
Security:	······································			
Does the well have a cap or lid?				
Does the well have a weatherproof lock?				
Does the lock secure well?				
Does the inner casing have a water-tight cap?				
Down-hole Condition:				
Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?)				
Is a measurement point marked a the top of well casing?				
Measured depth of the well from measurement point: 34.1				
Thickness of sediment accumulation (reported depth-present me				
Are there an obstructions in the well?				
Description of well bottom conditions (soft, hard, etc.):				
Inspection Date: 6/17 Inspected by:				

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST						
WELL INFORMATION:				·		
	50					
Well Number:/ ノノ ゲ Location/Functional Area:	123	6		,		
Casing Type:SteelStainless SteelPVC					0	
Screened/Open-Hole Well Type: Screened	Monitor	r Intei	val Le	ngth:	10	ft
Flush-mount/Above-ground Completion:						
Reported Construction Depth: 32.9 ft BGS or		зтос	; (cho	se one on	ly)	
	<u> </u>					
Well-Head Completion:	YES	NO	N/A	COMME	ENTS	
Above-ground completion:			****	933. National distant in the State And State of State	1357-57 h7-687799-57-7-7494-6777	~~~~
Number of Guard posts at well:						
Are the posts positioned to prevent collision damage to the well?						
Are any of the posts damaged or degraded?		$\overline{\mathcal{V}}$				
Is a concrete pad installed?						
Is the pad cracked or deteriorated? Frost Heaving?		u				
Is steel protective casing installed?	ct					
Does the protective casing have a weep hole?						
Does vegetation around the well need clearing?		V				
Flush-mount completion:						
Is the traffic cover securely bolted to the flush-mount box?						
Does the well have a flush-mount box?		\leq				
Is the traffic cover cracked or broken?						
Is the concrete apron cracked or deteriorated? Frost Heaving?						
Identification:	7	f		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
is the well labeled with the correct number?	\square					
Describe labeling:						
Security:						
Does the well have a cap or lid?						
Does the well have a weatherproof lock?				_	·····	
Does the lock secure well?						
Does the inner casing have a water-tight cap?				and the second second second		
Down-hole Condition:	r	1 Á				
Is the well casing bent, corroded, or broken (at the surface?)	┝──┥┝					
Is the well casing loose, (at the surface?)					.	
Is a measurement point marked a the top of well casing?				. <u> </u>		
Measured depth of the well from measurement point: 32			6.	25		
Thickness of sediment accumulation (reported depth-present me	asureme	ent):	<u> </u>			
Are there an obstructions in the well?	ц					
Description of well bottom conditions (soft, hard, etc.):	<u> </u>					

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST					
WELL INFORMATION:					
Well Number: <u>/25</u> Location/Functional Area:	FRG.				
Casing Type: Steel Stainless Steel RVC	1				
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: 10 ft				
Flush-mount/Above-ground Completion:					
Reported Construction Depth: 24.8 ft BGS or	BTOC (chose one only)				
Well-Head Completion:	YES NO N/A COMMENTS				
Above-ground completion:					
Number of Guard posts at well:/					
Are the posts positioned to prevent collision damage to the well?					
Are any of the posts damaged or degraded?					
Is a concrete pad installed?					
Is the pad cracked or deteriorated? Frost Heaving?					
Is steel protective casing installed?					
Does the protective casing have a weep hole?					
Does vegetation around the well need clearing?					
Flush-mount completion:					
Is the traffic cover securely bolted to the flush-mount box?					
Does the well have a flush-mount box?					
Is the traffic cover cracked or broken?					
Is the concrete apron cracked or deteriorated? Frost Heaving?					
Identification:					
Is the well labeled with the correct number?					
Describe labeling:					
Security:					
Does the well have a cap or lid?					
Does the well have a weatherproof lock?					
Does the lock secure well?					
Does the inner casing have a water-tight cap? Down-hole Condition:					
Is the well casing bent, corroded, or broken (at the surface?)					
Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing?					
Measured depth of the well from measurement point: $2,7$,					
Thickness of sediment accumulation (reported depth-present me					
Are there an obstructions in the well?					
Description of well bottom conditions (soft, hard, etc.):					
Inspection Date: 4 1 Inspected by:					

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST					
WELL INFORMATION:					
Well Number: $\int 2 \zeta$ Location/Functional Area:	EBG				
Casing Type: Steel Stainless Steel RVC					
Screened/Open-Hole Well Type: <u>Screened</u>	_ Monitor Interval Length:ft				
Flush-mount/Above-ground Completion:					
Reported Construction Depth: 27.9 ft BGS or	BTOC (chose one only)				
INSPECTION ITEMS					
Well-Head Completion:	YES NO N/A COMMENTS				
Above-ground completion:					
Number of Guard posts at well:					
Are the posts positioned to prevent collision damage to the well?					
Are any of the posts damaged or degraded?					
Is a concrete pad installed?	Under W= te				
Is the pad cracked or deteriorated? Frost Heaving?					
Is steel protective casing installed?					
Does the protective casing have a weep hole?					
Does vegetation around the well need clearing?					
Flush-mount completion:					
Is the traffic cover securely bolted to the flush-mount box?					
Does the well have a flush-mount box?					
Is the traffic cover cracked or broken?					
Is the concrete apron cracked or deteriorated? Frost Heaving?					
Identification:					
Is the well labeled with the correct number?					
Describe labeling:					
Security:					
Does the well have a cap or lid?					
Does the well have a weatherproof lock?					
Does the lock secure well?					
Does the inner casing have a water-tight cap?					
Down-hole Condition:					
Is the well casing bent, corroded, or broken (at the surface?)					
Is the well casing loose, (at the surface?)					
Is a measurement point marked a the top of well casing?					
Measured depth of the well from measurement point: 27 .	asurement); , 0.15				
Thickness of sediment accumulation (reported depth-present me					
Are there an obstructions in the well?					
Description of well bottom conditions (soft, hard, etc.):	<u>F 1</u>				
Inspection Date: 4/19 Inspected by:					
Inspection Date: 3 4 Inspected by:					
L (/					

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST				
WELL INFORMATION:	10			
Well Number: <u>/2</u> 7 Location/Functional Area:	EBB			
Casing Type: Steel Steinless Steel PVC				
Screened/Open-Hole Well Type: Screened	Monitor Interval Length:			
Flush-mount/Above-ground Completion:				
Reported Construction Depth: <u>324</u> ft BGS or	BTOC (chose one only)			
Well-Head Completion:	YES NO N/A COMMENTS			
Above-ground completion:				
Number of Guard posts at well:				
Are the posts positioned to prevent collision damage to the well?				
Are any of the posts damaged or degraded?				
Is a concrete pad installed?				
Is the pad cracked or deteriorated? Frost Heaving?				
Is steel protective casing installed?				
Does the protective casing have a weep hole?				
Does vegetation around the well need clearing?				
Flush-mount completion:				
Is the traffic cover securely bolted to the flush-mount box?				
Does the well have a flush-mount box?				
Is the traffic cover cracked or broken?				
Is the concrete apron cracked or deteriorated? Frost Heaving?				
Identification:				
Is the well labeled with the correct number?				
Describe labeling:				
Security:				
Does the well have a cap or lid? Does the well have a weatherproof lock?				
Does the lock secure well?				
Does the inner casing have a water-tight cap?				
Down-hole Condition:				
Is the well casing bent, corroded, or broken (at the surface?)				
Is the well casing loose, (at the surface?)				
Is a measurement point marked a the top of well casing?				
Measured depth of the well from measurement point: 32				
Thickness of sediment accumulation (reported depth-present me	pasurement): -0.42			
Are there an obstructions in the well?				
Description of well bottom conditions (soft, hard, etc.):	tt			
A IA				
Inspection Date: ///// Inspected by:				

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST				
WELL INFORMATION:				
Well Number: 128 Location/Functional Area:	EBG			
Casing Type: Steel Stainless Steel X PVC				
Screened/Open-Hole Well Type: <u>Screened</u>	Monitor Interval Length:			
Flush-mount/Above-ground Completion:				
Reported Construction Depth: <u>Z8.O</u> ft <u>B</u> GS or	BTOC (chose one only)			
Well-Head Completion:	YES NO N/A COMMENTS			
Above-ground completion:				
Number of Guard posts at well:				
Are the posts positioned to prevent collision damage to the well?				
Are any of the posts damaged or degraded?	Rust,			
Is a concrete pad installed?				
Is the pad cracked or deteriorated? Frost Heaving?				
Is steel protective casing installed?				
Does the protective casing have a weep hole?				
Does vegetation around the well need clearing?				
Flush-mount completion:				
Is the traffic cover securely bolted to the flush-mount box?				
Does the well have a flush-mount box?				
Is the traffic cover cracked or broken?				
Is the concrete apron cracked or deteriorated? Frost Heaving?				
Identification:				
Is the well labeled with the correct number?				
Describe labeling:				
Security:				
Does the well have a cap or lid?				
Does the well have a weatherproof lock?				
Does the lock secure well?				
Does the inner casing have a water-tight cap?				
Down-hole Condition:				
Is the well casing bent, corroded, or broken (at the surface?)				
Is the well casing loose, (at the surface?)				
Is a measurement point marked a the top of well casing?				
Measured depth of the well from measurement point: 282				
Thickness of sediment accumulation (reported depth-present me	asurement).			
Are there an obstructions in the well?				
Description of well bottom conditions (soft, hard, etc.):	1			
Inspection Date: 9/19 Inspected by:				

Ravenna Army Ammunition WELL INSPECTION CHEC	
WELL INFORMATION:	
Well Number: <u>129</u> Location/Functional Area:	EBS
Casing Type: Steel Steel	-
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: D ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 28.9 ft BGS or	BTOC (chose one only)
INSPECTION ITEMS	YES NO N/A COMMENTS
Well-Head Completion:	
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded? Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
• -	
Is steel protective casing installed? Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 30	94
Thickness of sediment accumulation (reported depth-present me	
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	
Inspection Date: 219 Inspected by: 200	

Ravenna Army Ammunition I WELL INSPECTION CHECK	
WELL INFORMATION:	
Nell Number:	EBG
Casing Type: Steel Stainless Steel XPVC	
Screened/Open-Hole Well Type: <u>Screened</u>	
Screened/Open-Hole Well Type: <u>Screened</u>	
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 28.3 ft BGS or	BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap? Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 267	
Thickness of sediment accumulation (reported depth-present me	
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	¥
Inspection Date: $(-1)^{(1)}$ Inspected by:	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST				
WELL INFORMATION:				
Well Number:/ う / Location/Functional Area:	EBE			
Casing Type: Steel Steel XPVC	1			
Screened/Open-Hole Well Type: Screened	Monitor Interval Length:			
Flush-mount/Above-ground Completion:				
40 10	BTOC (chose one only)			
Well-Head Completion:	YES NO N/A COMMENTS			
Above-ground completion:				
Number of Guard posts at well:				
Are the posts positioned to prevent collision damage to the well?				
Are any of the posts damaged or degraded?				
Is a concrete pad installed?				
Is the pad cracked or deteriorated? Frost Heaving?				
Is steel protective casing installed?				
Does the protective casing have a weep hole?				
Does vegetation around the well need clearing?				
Flush-mount completion:				
Is the traffic cover securely bolted to the flush-mount box?				
Does the well have a flush-mount box?				
Is the traffic cover cracked or broken?				
Is the concrete apron cracked or deteriorated? Frost Heaving?				
Identification:				
is the well labeled with the correct number?				
Describe labeling:				
Security:				
Does the well have a cap or lid?				
Does the well have a weatherproof lock?				
Does the lock secure well?				
Does the inner casing have a water-tight cap?				
Down-hole Condition:				
Is the well casing bent, corroded, or broken (at the surface?)				
Is the well casing loose, (at the surface?)				
Is a measurement point marked a the top of well casing?				
Measured depth of the well from measurement point: $(3, 0)$				
Thickness of sediment accumulation (reported depth-present me	asurement):			
Are there an obstructions in the well?				
Description of well bottom conditions (soft, hard, etc.):	NWT71			
Inspection Date: Inspected by:				
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Ravenna Army Ammunition WELL INSPECTION CHECI	
WELL INFORMATION:	
Well Number: 104 Location/Functional Area:	FBQ
Casing Type: Steel Stainless Steel	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: \mathcal{U} ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 19.5 ft BGS or	BTOC (chose one only)
INSPECTION ITEMS	YES NO N/A COMMENTS
Well-Head Completion:	FES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	' └──┤└──┤ ───────
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion: Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 19.83	
Thickness of sediment accumulation (reported depth-present me	-0.33
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	
Eluliz nad	₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩
Inspection Date 1913 Inspected by:	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number: Location/Functional Area:	BQ	
Casing Type: Steel Stainless Steel PVC	·	
Screened/Open-Hole-Well Type: Screened	_ Monitor Interval Length:Oft	
Flush-mount/Above-ground Completion:		
Reported Construction Depth: 89 ft BGS or	BTOC (chose one only)	
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion: ()		
Number of Guard posts at well: 		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?		
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:	ара муницијани станувањи при на ради на полосими саби (1816). Во 1812 годи на 1917 (1917)	
Is the well labeled with the correct number?		
Describe labeling:		
Security:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?		
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point:		
Thickness of sediment accumulation (reported depth-present me Are there an obstructions in the well?		
Description of well bottom conditions (soft, hard, etc.):		
<u>A</u>		
Inspection Date		

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number: Location/Functional Area:	FBQ	
Casing Type: Steel Stainless Steel PVC		
Screened/Open-Hole Well Type: Screened	_ Monitor Interval Length: U ft	
Flush-mount/Apove-ground Completion:		
Reported Construction Depth: 21.6 ft BGS or	BTOC (chose one only)	
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well:4		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?		
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
Is the well labeled with the correct number?		
Describe labeling:		
Security:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?		
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point: <u>21,28</u>	asurement):0,32	
Thickness of sediment accumulation (reported depth-present me	easurement):	
Are there an obstructions in the well?		
Description of well bottom conditions (soft, hard, etc.): <u>Mudiu</u>		
Inspection Date: <u>3·14-13</u> Inspected by: <u>6</u>		

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number: 169 Location/Functional Area:	FBQ	
Casing Type: Steel Stainless Steel XPVC		
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: lo .ft	
Flush-mount/Above-ground Completion:		
Reported Construction Depth: 18 2 ft BGS or	BTOC (chose one only)	
INSPECTION ITEMS	YES NO N/A COMMENTS	
Well-Head Completion:	TES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well:		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?		
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
Is the well labeled with the correct number?		
Describe labeling:		
Security:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?		
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: $ \theta $.		
Thickness of sediment accumulation (reported depth-present me	$\overline{asurement}$; 6,0Z	
Are there an obstructions in the well? \land		
Description of well bottom conditions (soft, tard, etc.):		
Inspection Date: 8 14 3nspected by:		

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number: 170 Location/Functional Area:	~BQ	
Casing Type: Steel Stainless Steel PVC	•	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: 0 ft	
Flush-mount/Above-ground Completion:		
Reported Construction Depth: <u>32.6</u> ft BGS or		
	BTOC (chose one only)	
INSPECTION ITEMS Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well:		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?		
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
Is the well labeled with the correct number?		
Describe labeling:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?		
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point: 32,8	0 - 0.20	
Thickness of sediment accumulation (reported depth-present me	easurement):	
Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):		
N.U.2 AA		
Inspection Date: <u>\$114/13</u> Inspected by: Ual		

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number: I71 Location/Functional Area: FB	φ	
Casing Type: Steel Steel Stainless Steel		
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: D ft	
Flush-mount/Above-groand Completion:		
Reported Construction Depth: <u>31.</u> ft BGS or	BTOC (chose one only)	
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well:		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?		
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion: Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
Is the well labeled with the correct number?		
Describe labeling:		
Security:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?		
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point: <u>31.54</u>	-0.44	
Thickness of sediment accumulation (reported depth-present me		
Are there an obstructions in the well? Description of well bottom conditions (soft, hard) etc.):		
Inspection Date: 81413 Inspected by:		

Ravenna Army Ammunition WELL INSPECTION CHECK	
WELL INFORMATION:	
Well Number: Location/Functional Area:	FBQ
Casing Type: Steel Stainless Steel XPVC	, ,
Screened/Open-Hole Well Type: Screened	Monitor Interval Length:
Flush-mount/Asove-ground Completion:	
Reported Construction Depth: <u>34.4</u> ft BGS or	
INSPECTION ITEMS Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification: Is the well labeled with the correct number? Describe labeling:	
Security: Does the well have a cap or lid? Does the well have a weatherproof lock? Does the lock secure well? Does the inner casing have a water-tight cap?	
Down-hole Condition: Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: <u>3451</u> Thickness of sediment accumulation (reported depth-present measurement point)	easurement):
Are there an obstructions in the well? Description of well bottom conditions (soft, frank, etc.): Inspection Date: $\frac{g//4/13}{2}$ Inspected by: Cal	

WELL INFORMATION: Well Number: 173 Location/Functional Area: FBQ Casing Type: Steel Steinless Steel PVC Screened/Open-Hole-Well Type: Screened Monitor Interval Length: 102 ft Flush-mount/deove-ground completion:	Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
Casing Type: Steel Stainless Steel PVC Screened/Open-Hole Wall Type: Screene	WELL INFORMATION:		
Screened/Open-Hole Well Type: Screened Monitor Interval Length: It Flush-mount/Above-ground Completion: INSPECTION ITEMS BGS or BTOC (chose one only) Well-Head Completion: YES NO N/A COMMENTS Above-ground completion: YES NO N/A COMMENTS Are the posts positioned to prevent collision damage to the well? Are any of the posts damaged or degraded? Is a concrete pad installed? Is a concrete pad installed? Is a concrete pad installed? Is the post casing installed? Is a concrete pad installed? Is a concrete pad installed? Is the protective casing installed? Is a concrete pad installed? Is a concrete pad installed? Is the traffic cover securely bolted to the flush-mount box? Is the traffic cover cacked or deteriorated? Frost Heaving? Is the traffic cover cacked or deteriorated? Frost Heaving? Is the traffic cover cacked or deteriorated? Frost Heaving? Is the well labeled with the correct number? Is the well labeled with the correct number? Does the well have a cap or lid? Does the well have a casing have a water-tight cap? Is the well casing bent, corroded, or broken (at	Well Number: <u>173</u> Location/Functional Area:	FBQ	
Flush-mount/ bove-ground completion:	Casing Type: Steel Stainless Steel	0.	
Reported Construction Depth: 63.0 ft BGS or X BTOC (chose one only) INSPECTION ITEMS Weil-Head Completion: Number of Guard posts at well: 4 Are the posts positioned to prevent collision damage to the well? Are any of the posts damaged or degraded? Is a concrete pad installed? Is a concrete pad installed? Is a concrete pad installed? Is steel protective casing installed? Does the protective casing installed? Image: Construction and the well need clearing? Does the protective casing have a weep hole? Image: Construction and the well need clearing? Image: Construction and the well need clearing? Flush-mount completion: Is the traffic cover cacked or borken? Image: Construction and the well need clearing? Is the traffic cover cacked or deteriorated? Frost Heaving? Image: Construction and the well need clearing? Image: Construction and the well need clearing? Is the traffic cover cacked or deteriorated? Frost Heaving? Image: Construction and the well need clearing? Image: Construction and the well need clearing? Is the well labeled with the correct number? Image: Construction and the well need clearing? Image: Construction and the well need clearing? Image: Construction and the well need clearing? Does the well have a cap or lid? Image: Construction and	Screened/Open-Hole-Well Type: Screened	_ Monitor Interval Length: ft	
INSPECTION ITEMS Well-Head Completion: Number of Guard posts at well: 4 Are the posts positioned to prevent collision damage to the well? Are any of the posts damaged or degraded? Is a concrete pad installed? Is the pad cracked or deteriorated? Frost Heaving? Is steel protective casing have a weep hole? Does the protective casing have a weep hole? Does the protective casing have a weep hole? Does the vell have a flush-mount box? Is the traffic cover securely bolled to the flush-mount box? Does the well have a flush-mount box? Is the traffic cover cracked or deteriorated? Frost Heaving? Is the traffic cover cracked or broken? Is the traffic cover cracked or deteriorated? Frost Heaving? Is the vell have a flush-mount box? Does the well have a cap or lid? Does the well have a cap or lid? Does the lock secure well? Does the well have a a water-tight cap? </td <td>Flush-mount/Above-ground Completion:</td> <td></td>	Flush-mount/Above-ground Completion:		
Well-Head Completion: YES NO N/A COMMENTS Above-ground completion:	Reported Construction Depth: <u>63.0</u> ft BGS or	BTOC (chose one only)	
Above-ground completion: Number of Guard posts at well: Are the posts positioned to prevent collision damage to the well? Are any of the posts damaged or degraded? Is a concrete pad installed? Is the pad cracked or deteriorated? Frost Heaving? Is steel protective casing installed? Does the protective casing have a weep hole? Does vegetation around the well need clearing? Flush-mount completion: Is the traffic cover securely bolted to the flush-mount box? Does the well have a flush-mount box? Is the traffic cover cracked or broken? Is the traffic cover cracked or broken? Is the traffic cover cracked or deteriorated? Frost Heaving? Identification: Is the outrie apron cracked or deteriorated? Frost Heaving? Identification: Is the well labeled with the correct number? Describe labeling: Security: Does the well have a cap or lid? Does the well have a weatherproof lock? Does the lock secure well? Is the well casing boes, (at the surface?) Is the well casing loose, (at the s	INSPECTION ITEMS		
Number of Guard posts at well: 4 Are the posts positioned to prevent collision damage to the well?	Well-Head Completion:	YES NO N/A COMMENTS	
Are the posts positioned to prevent collision damage to the well?	Above-ground completion:		
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Is the pad cracked or deteriorated? Frost Heaving? Is steel protective casing installed? Does the protective casing have a weep hole? Does vegetation around the well need clearing? <i>Flush-mount completion:</i> Is the traffic cover securely bolted to the flush-mount box? Does the well have a flush-mount box? Is the traffic cover cracked or broken? Is the traffic cover cracked or deteriorated? Frost Heaving? <i>Identification:</i> Is the well labeled with the correct number? Dees the well have a cap or lid? Does the well have a cap or lid? Does the well have a weatherproof lock? Does the lock secure well? Does the inner casing have a water-tight cap? <i>Down-hole Condition:</i> Is the well casing bons, (at the surface?) Is the well casing bons, (at the surface?) Is the well casing bons, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: So of the well bottom conditions (soft, hard) etc.):	Are any of the posts damaged or degraded?		
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Does the protective casing have a weep hole? Image: Construction of the set	Is the pad cracked or deteriorated? Frost Heaving?		
Does the protective casing have a weep hole? Image: Construction of the set	Is steel protective casing installed?		
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Is the concrete apron cracked or deteriorated? Frost Heaving?			
Identification: Is the well labeled with the correct number? Describe labeling: Security: Does the well have a cap or lid? Does the well have a weatherproof lock? Does the lock secure well? Does the inner casing have a water-tight cap? Does the inner casing bank a water-tight cap? Down-hole Condition: Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: Thickness of sediment accumulation (reported depth-present measurement): Color Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):			
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Describe labeling:			
Security: Does the well have a cap or lid? Does the well have a weatherproof lock? Does the lock secure well? Does the inner casing have a water-tight cap? Down-hole Condition: Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: Thickness of sediment accumulation (reported depth-present measurement): Are there an obstructions in the well? Description of well bottom conditions (soft, march etc.):			
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Does the well have a weatherproof lock? Does the lock secure well? Does the inner casing have a water-tight cap? Down-hole Condition: Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: Thickness of sediment accumulation (reported depth-present measurement): O.OS Are there an obstructions in the well? Description of well bottom conditions (soft, hard) etc.):			
Does the lock secure well? Does the inner casing have a water-tight cap? Down-hole Condition: Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: Thickness of sediment accumulation (reported depth-present measurement): Government point in the well? Description of well bottom conditions (soft, hard) etc.):	-		
Does the inner casing have a water-tight cap? Down-hole Condition: Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: Thickness of sediment accumulation (reported depth-present measurement): Or OS Are there an obstructions in the well? Description of well bottom conditions (soft, hard) etc.):			
Down-hole Condition: Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: Thickness of sediment accumulation (reported depth-present measurement): Are there an obstructions in the well? Description of well bottom conditions (soft, hard) etc.):			
Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: Thickness of sediment accumulation (reported depth-present measurement): Are there an obstructions in the well? Description of well bottom conditions (soft, hard) etc.):			
Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: Thickness of sediment accumulation (reported depth-present measurement): Are there an obstructions in the well? Description of well bottom conditions (soft, hard) etc.):	Is the well casing bent, corroded, or broken (at the surface?)		
Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point:			
Measured depth of the well from measurement point: <u>5306</u> Thickness of sediment accumulation (reported depth-present measurement): <u>6,08</u> Are there an obstructions in the well? Description of well bottom conditions (soft, hard) etc.):			
Thickness of sediment accumulation (reported depth-present measurement): <u>6,08</u> Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):			
Are there an obstructions in the well? Description of well bottom conditions (soft, hard) etc.):	· · · · · · · · · · · · · · · · · · ·	easurement):	
Description of well bottom conditions (soft, hard) etc.):			
Inspection Date: <u>8/M/B</u> Inspected by:			
	Inspection Date: 8/14/13 Inspected by:		

WELL INFORMATION: IIII Location/Functional Area: IBQ Casing Type: Steel Stainless Steel PVC Screened/Open-Hole Well Type: Screened Monitor Interval Length: ID ft Flush-mount/Abbue-ground Completion:
Screened/Open-Hole Well Type: Screened Monitor Interval Length: 10 ft Flush-mount/Abbye-ground Completion:
Flush-mount/Abbye-ground Completion: Reported Construction Depth: Z4.2 ft BGS or STOC (chose one only) INSPECTION ITEMS Well-Head Completion: YES NO N/A COMMENTS Above-ground completion: YES NO N/A COMMENTS Above-ground completion: YES NO N/A COMMENTS Are the posts positioned to prevent collision damage to the well? Are any of the posts damaged or degraded? Is a concrete pad installed? Is the pad cracked or deteriorated? Frost Heaving? Is steel protective casing installed? Does the protective casing have a weep hole? Does vegetation around the well need clearing? Image: Colspan="2">Content of the well need clearing?
Flush-mount/Abbye-ground Completion: Reported Construction Depth: 24.2 ft BGS or X BTOC (chose one only) INSPECTION ITEMS Well-Head Completion: YES NO N/A COMMENTS Above-ground completion: YES NO N/A COMMENTS Are the posts positioned to prevent collision damage to the well? Are any of the posts damaged or degraded? Is a concrete pad installed? Is the pad cracked or deteriorated? Frost Heaving? Is steel protective casing installed? Is steel protective casing have a weep hole? Does vegetation around the well need clearing? Image: Colspan="2">Colspan="2"Colspan="2"Colspan="2"Colspan="2"Colspan="2"Colspan="2"Colspan
INSPECTION ITEMS YES NO N/A COMMENTS Above-ground completion:
Well-Head Completion: YES NO N/A COMMENTS Above-ground completion:
Well-Head Completion: YES NO N/A COMMENTS Above-ground completion:
Number of Guard posts at well:
Is the traffic cover securely bolted to the flush-mount box? Does the well have a flush-mount box? Is the traffic cover cracked or broken? Is the concrete apron cracked or deteriorated? Frost Heaving? Identification: Is the well labeled with the correct number?
Describe labeling: Security: Does the well have a cap or lid? Does the well have a weatherproof lock? Does the lock secure well? Does the inner casing have a water-tight cap? Down-hole Condition: Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: 23.14 Thickness of sediment accumulation (reported depth-present measurement): 3.06 Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):
Inspection Date: 8/14/13 Inspected by:

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Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
	(\mathbf{z}_{i})	
Well Number: Location/Functional Area:	THY	
Casing Type: Steel Stainless Steel		
Screened/Open-Hole Well Type: Screened	_ Monitor Interval Length: ft	
Flush-mount/Above-ground Completion:		
Reported Construction Depth: 25.6 ft BGS or	BTOC (chose one only)	
INSPECTION ITEMS		
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well:	·	
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?		
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
Is the well labeled with the correct number?		
Describe labeling: Damt		
Security:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?		
Does the lock secure well?		
Does the inner casing have a water-tight cap? Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point: $\underline{25.6}$	-0.24	
Thickness of sediment accumulation (reported depth-present me	easurement): disconniched	
Are there an obstructions in the well?	Tubing 5 dawn	
Description of well bottom conditions (soft, hard, etc.):		
Lange Lang		
Inspection Date: 8/14/13 Inspected by:		
- <u>/-//</u>		

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number: Location/Functional Area:	FBQ	
Casing Type: Steel Stainless Steel PVC		
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: 0 ft	
Flush-mount/Above-ground Completion:		
Reported Construction Depth: <u>73,3</u> ft BGS or	BTOC (chose one only)	
INSPECTION ITEMS		
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion: 1 Number of Guard posts at well: 1 Are the posts positioned to prevent collision damage to the well? Are any of the posts damaged or degraded? Is a concrete pad installed? Is the pad cracked or deteriorated? Frost Heaving? Is steel protective casing installed? Does the protective casing have a weep hole? Does vegetation around the well need clearing? Flush-mount completion: Is the traffic cover securely bolted to the flush-mount box? Does the well have a flush-mount box? Is the traffic cover cracked or broken? Is the concrete apron cracked or deteriorated? Frost Heaving? Identification: Is the well labeled with the correct number? Describe labeling:		
Security: Does the well have a cap or lid? Does the well have a weatherproof lock? Does the lock secure well? Does the inner casing have a water-tight cap? Down-hole Condition: Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: 23.14 Thickness of sediment accumulation (reported depth-present measurement point well bottom conditions (soft, hard, etc.): Inspection Date: 8.14.13	$\begin{array}{ c c c c c c c c c c c c c c c c c c c$	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number: 177 Location/Functional Area:	FBQ	
Casing Type: Steel Stainless Steel PVC		
Screened/Open-Hole Well Type: Screened	_ Monitor Interval Length:Oft	
Flush-mount/Above-ground Completion:		
Reported Construction Depth: <u>24.8</u> ft BGS or	BTOC (chose one only)	
INSPECTION ITEMS		
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well:/		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?		
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
is the well labeled with the correct number?		
Describe labeling: DUM	·	
Security:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?		
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point: $\frac{24.78}{5}$		
Thickness of sediment accumulation (reported depth-present me		
Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):		
Sinta C-0	an allower of the ofference of the ofference of the other states and the states of the states of the other ofference ofference of the other ofference ofference ofference of the other other ofference of	
Inspection Date: 0/14/13 Inspected by: Cal		

WELL INSPECTION CHECK	
WELL INFORMATION:	
Well Number: \underline{FWCOO} Location/Functional Area:	FWC
Casing Type:SteelStainless Steel XPVC	_
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: 10 ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: <u>20.05</u> ft BGS or	BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	funne f ræn en generale som en sen en s /
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: <u>20.0</u>	
Thickness of sediment accumulation (reported depth-present mea	
Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):	
Inspection Date: 6 Inspected by:	

Ravenna Army Ammunition WELL INSPECTION CHECK	
WELL INFORMATION:	_
Well Number: <u>667</u> Location/Functional Area:	FWG
Casing Type: Steel Stainless Steel VC	
	Monitor Intonyal Longth: 1/2 ft
Screened/Open-Hole Well Type: Screened Flush-mount/Above-ground Completion: AC	Monitor interval Lenguit. 10
	··· • · · · ·
Reported Construction Depth: 70.05 ft BGS or	BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	/
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 69.6	8000
Thickness of sediment accumulation (reported depth-present me	asurement): 0,25
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard) etc.):	
Inspection Date:	

Ravenna Army Ammunition WELL INSPECTION CHECK	
WELL INFORMATION:	
Well Number: COO Location/Functional Area:	FWG
Casing Type: Steel Steinless Steel XPVC	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: <u>Ib</u> ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 2/ / ft BGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole? Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well? Does the inner casing have a water-tight cap?	
Does the miler casing have a water-tight cap?	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point:	
Thickness of sediment accumulation (reported depth-present he	[asurement]: 0.09
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	1 Dr 14/ m
Inspection Date: \$120 Inspected by:	
Inspection Date: 120 Inspected by:	

Ravenna Army Ammunition WELL INSPECTION CHECK	
WELL INFORMATION:	
Well Number: <u>064</u> Location/Functional Area:	FWG
Casing Type: Steel Steel Steel	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length:(0ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: <u>22, 6</u> ft <u>BGS</u> or	BTOC (chose one only)
	<u> </u>
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: 22	
Thickness of sediment accumulation (reported depth-present me	
Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):	
Inspection Date: 8/4 Inspected by:	
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Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number:	FWG
Casing Type: Steel Stainless Steel XPVC	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length:)0 ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 31.9 ft BGS or	BTOC (chose one only)
INSPECTION ITEMS Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	[][]
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box? Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point:3	
Thickness of sediment accumulation (reported depth-present me	asurement): 0.10
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	<u>Dak</u>
La	ร้ะ โกรงการเกิดสาขานสาขานสาขานสาขานสาขานสาขานสาขานสาขา
Inspection Date: 1 Inspected by:	,

Ravenna Army Ammunition WELL INSPECTION CHECK	
WELL INFORMATION:	_
Well Number: OOC Location/Functional Area:	Fac
Casing Type: Steel Stainless Steel PVC	
Screened/Open-Hole Well Type: Screened	_ Monitor Interval Length:Oft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 9.25 ft BGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
	$\frac{24}{\text{pasurement}}$ \mathcal{O} \mathcal{O} /
Thickness of sediment accumulation (reported depth-present me	
Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):	
Inspection Date: <u>61/9</u> Inspected by:	
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Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: COO Location/Functional Area:	FWG
Casing Type: Steel Stainless Steel PVC	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: Dft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 32.35 ft BGS or	BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point:	<u>9-1-3</u> 2,76 asurement); 0,19
Thickness of sediment accumulation (reported depth-present/me	
Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):	
	port nara.
Inspection Date: C/20 Inspected by:	
inspection bate inspected by	
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Ravenna Army Ammunition WELL INSPECTION CHECK	
WELL INFORMATION:	
Nell Number: 006 Location/Functional Area:	FULG
Casing Type: Steel Steel X PVC	10
Screened/Open-Hole Well Type: <u>Screened</u>	_ Monitor Interval Length:
Flush-mount/Above-ground Completion:	
Reported Construction Depth: <u>22.1</u> ft BGS or	BTOC (chose one only)
Nell-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
dentification:	
is the well labeled with the correct number?	
Describe labeling:	
Security:	1999 - The Content of State of the State of
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	· · · · · · · · · · · · · · · · · · ·
is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: $2\sqrt{3}$	
Thickness of sediment accumulation (reported depth-present me	easurement): <u>6</u> . 26
Are there an obstructions in the well?	, <u> </u>
Description of well bottom conditions (soft, hard, etc.):	5/24+
Inspection Date: 6/20 Inspected by:	
Inspection Date: CAV Inspected by:	-

Ravenna Army Ammunition WELL INSPECTION CHECK	
WELL INFORMATION:	
Well Number: 009 Location/Functional Area:	$-w\epsilon$
Casing Type: Steel Stainless Steel XPVC	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length:Oft
Flush-mount/Above-ground Completion: A	
Reported Construction Depth: <u>20.4</u> ft <u>BGS</u> or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box? Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security: Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 20.3	2-
Thickness of sediment accumulation (reported depth-present me	
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	Medun
Inspection Date: Inspected by:	99 20 20

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: () 1 () Location/Functional Area:	FWG
Casing Type: Steel Stainless Steel PVC	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: \mathcal{D} ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: ft BGS or	BTOC (chose one only)
	· · · · ·
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion: Number of Guard posts at well:	
Security: Does the well have a cap or lid? Does the well have a weatherproof lock? Does the lock secure well? Does the inner casing have a water-tight cap? Down-hole Condition: Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: Inckness of sediment accumulation (reported depth-present measurement point well bottom conditions (soft, hard, etc.): Inspection Date: Inspected by:	/ ;

Ravenna Army Ammunition WELL INSPECTION CHECK	
WELL INFORMATION:	Γ,
Well Number: Location/Functional Area:	FWG
Casing Type: Steel Stainless Steel RPVC	
Screened/Open-Hole Well Type: Screened	_ Monitor Interval Length: <u>10</u> ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 17.8 ft BGS or	BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:/	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
is a measurement point marked a the top of well casing?	
	$\frac{(\alpha)}{(\alpha)}$
Thickness of sediment accumulation (reported depth-present me	easurement):
Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):	
Inspection Date:	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	·
Well Number: <u> </u>	FWG
Casing Type: Steel Stainless Steel	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: (⁰ ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 42.45 ft BGS or	
INSPECTION ITEMS Well-Head Completion:	YES NO N/A COMMENTS
-	
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	/
is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point:	Lovel 10 All
Thickness of sediment accumulation (reported depth-present me	easurement): [<u>U·U</u>
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	Ver
Inspection Date: Inspected by:	1
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Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	-
Well Number: Ct Location/Functional Area:	FWG
Casing Type: Steel Stainless Steel X PVC	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: 10 ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 36,7 ft BGS or	T BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:5	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed? Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed? Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition: Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 26	.65
Thickness of sediment accumulation (reported depth-present me	
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	<u>[-</u>]
Inspection Date: Inspected by:	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: <u>614</u> Location/Functional Area:	FWG
Casing Type: Steel Steel Stainless Steel	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: 10 ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 21.15 ft BGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap? Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
1	0 X
Thickness of sediment accumulation (reported depth-present me	
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	
Inspection Date: 4 2 Inspected by:	

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Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: Location/Functional Area:	FWC
Casing Type: Steel Stainless Steel	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: 10ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 26.35 ft BGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:3	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	an
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 26 .	
Thickness of sediment accumulation (reported depth-present me	asurement): 0.14
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	/
Inspection Date: 6//LI Inspected by:	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: <u>616</u> Location/Functional Area:	FWG
Casing Type: Steel Stainless Steel PVC	,
Screened/Open-Hole Well Type: Screened	Monitor Interval Length:ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: $(\varphi) \leq ft \square BGS$ or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion: Number of Guard posts at well: Are the posts positioned to prevent collision damage to the well? Are any of the posts damaged or degraded? Is a concrete pad installed? Is the pad cracked or deteriorated? Frost Heaving? Is steel protective casing installed? Does the protective casing have a weep hole? Does vegetation around the well need clearing? Flush-mount completion: Is the traffic cover securely bolted to the flush-mount box? Does the well have a flush-mount box? Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification: Is the well labeled with the correct number? Describe labeling:	<u> </u>
Security: Does the well have a cap or lid? Does the well have a weatherproof lock? Does the lock secure well? Does the inner casing have a water-tight cap? Down-hole Condition: Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: <u>(2)</u> . Thickness of sediment accumulation (reported depth-present me Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):	
Inspection Date: 5//4/ Inspected by:	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: <u>043</u> Location/Functional Area:	Loxd Line 1
Casing Type: Steel Stainless Steel PVC	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: 10 ft
Flush-mount/Above-ground Completion: Above	
Reported Construction Depth: <u>30</u> ft BGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:식	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	Some rist
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point:	
Thickness of sediment accumulation (reported depth-present me	
Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.): h_{μ}	
$\sum_{i=1}^{n} \sum_{j=1}^{n} \sum_{i=1}^{n} \sum_{j=1}^{n} \sum_{i$	(
$\lambda = \frac{1}{\lambda}$	14
Inspection Date: <u>8/13/13</u> Inspected by: X X	MACINI

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: 044 Location/Functional Area:	CLI
Casing Type: Steel Steinless Steel	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: 10 ft
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Flush-mount/Above-ground Completion:	
Reported Construction Depth: <u>21.1</u> ft <u>BGS</u> or	X BTOC (chose one only)
INSPECTION ITEMS Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed? Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	x
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock? Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Does the miler casing have a water-tight cap?	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: β [.	0]
Thickness of sediment accumulation (reported depth-present me	asurement):
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	- X
Inspection Date: 9/19 Inspected by:	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: <u>K1mw-065</u> Location/Functional Area:	Lord Lize 1
Casing Type: Steel Stainless Steel	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length:
•	
Flush-mount/Above-ground Completion:	
Reported Construction Depth: <u>23.4</u> ft BGS or	_ X_I BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:4	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap? Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 22.9	(ا
Thickness of sediment accumulation (reported depth-present me	
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.): h_{clo}	
Inspection Date: $\frac{8/13}{13}$ Inspected by: $\frac{3}{3}$	wohnto
	/

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Ravenna Army Ammunition WELL INSPECTION CHECH	
WELL INFORMATION:	
Well Number:	Local Line 1
Casing Type: Steel Steel XPVC	
	9.7 Monitor Internal Longths
Screened/Open-Hole Well Type: <u>Screened</u>	_ Monitor Interval Length: ft
Flush-mount/Above-ground Completion: Above	
Reported Construction Depth: ft BGS or	BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	ann an tao an
Number of Guard posts at well:4	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion: Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling: 2000	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	seel intect
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: 25.74	
Thickness of sediment accumulation (reported depth-present me	
Are there an obstructions in the well?	× v bale suspended
Description of well bottom conditions (soft, hard, etc.): $h \neq d \partial$	AV
Inspection Date: 8/13/13 Inspected by: X. XA	sharto

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: <u></u>	Load Line 1
Casing Type: Steel Stainless Steel	9.5
Screened/Open-Hole Well Type: Screened	
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 41.1 ft BGS or	BTOC (chose one only)
INSPECTION ITEMS Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well: <u>3</u>	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well? Does the inner casing have a water-tight cap?	
Does the finer casing have a water-ught cap?	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 41.13	
Thickness of sediment accumulation (reported depth-present me	asurement): TO.03
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	
Inspection Date: <u>8/13/13</u> Inspected by: <u>X</u> Xhash	uto

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: <u> </u>	Low Line 1
Casing Type: Steel Stainless Steel PVC	. /
Screened/Open-Hole Well Type: Screened	_ Monitor Interval Length: ft
Flush-mount/Above-ground Completion: Above	
Reported Construction Depth: 42 ft BGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:3	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point:	A
Thickness of sediment accumulation (reported depth-present me	easurement): 0.22
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.): $\frac{h_{\ell} d}{d}$	
Inspection Date: $\frac{8/13}{13}$ Inspected by: $\frac{3}{3}$	whadlo

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Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: <u></u>	Loca Line 1
Casing Type: Steel Stainless Steel PVC	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: 9.5 18 ft
Flush-mount/Above-ground Completion: Above	
Reported Construction Depth: 22.0 ft BGS or	BTOC (chose one only)
INSPECTION ITEMS Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well: 3	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling: <u>6000</u>	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point:22,41	
Thickness of sediment accumulation (reported depth-present me	easurement): -0.4
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.): $h \prec t \partial$	
	And the second
Inspection Date: 8/13/13 Inspected by: K. Spyn	hell

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: <u>LIMW-081</u> Location/Functional Area:	LND Line 1
Casing Type: Steel Steel	
Screened/Open-Hole Well Type: <u>Screened</u>	_ Monitor Interval Length: <u>9,5 16</u> ft
Flush-mount/Above-ground Completion:Above	
Reported Construction Depth: <u>41.9</u> ft BGS or	BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well: <u>3</u>	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security: V	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 42.10	
Thickness of sediment accumulation (reported depth-present me	easurement): 0:20
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.): 50/t	. 4
k/ k]	
Inspection Date: 8/13/13 Inspected by: X. X	fishardo

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Ravenna Army Ammunition WELL INSPECTION CHECK	
WELL INFORMATION:	
Well Number:	Loca Line I
Casing Type:SteelStainless Steel XPVC	, and
Screened/Open-Hole Well Type: <u>Screened</u>	Monitor Interval Length: 9.6 18
Flush-mount/Above-ground Completion: ฝีbพย	
Reported Construction Depth: 41.8 ft BGS or	BTOC (chose one only)
Nell-Head Completion:	YES NO N/A COMMENTS
-	
Above-ground completion: Number of Guard posts at well: 3	
Are the posts positioned to prevent collision damage to the well?	
• • • • •	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
dentification:	ann an Air a chaile an Air ann ann an Air ann ann an Air ann an Air ann an Air ann an Air ann ann ann ann ann a Air ann an Air ann ann ann ann ann ann ann ann ann an
Is the well labeled with the correct number?	
Describe labeling:	
Security: V	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
is the well casing loose, (at the surface?)	
is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 4/.42	
Thickness of sediment accumulation (reported depth-present me	asurement): 0.38
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.): $hard$	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: <u>41 mth</u> 83 Location/Functional Area:	Locd Line 1
Casing Type: Steel Stainless Steel XPVC	2
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: 9.5 4 ft
Flush-mount/Above-ground Completion: Above	
Reported Construction Depth: <u>41.7</u> ft BGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well: <u>3</u>	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling: 3080	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point:	
Thickness of sediment accumulation (reported depth-present me	easurement): <u>0.29</u>
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.): $h_{\mathcal{K}(j)}$	
	เมืองหรือเป็นสู่เป็น พร้าวกลุ่งกลู่ สุดที่มีว่าหลายเหมือนของเป็น เป็นแหล่ง และ เป็นหรือ ครั้งสุด กลุ่ง และ และเหลือ และเหลือ และเหลือ และเหลือ และเหลือ และเหลือ และเหลือ และเหลือ และ เป็นของที่ และ เป็นการการการการการการการการการการการการการก
Inspection Date: <u>8/13/13</u> Inspected by: <u>X. X</u>	state

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Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: <u>(เมพม-084</u> Location/Functional Area:	Lord Line 1
Casing Type: Steel Stainless Steel PVC Screened/Open-Hole Well Type: Screened	Monitor Interval Length: 9 V 28 ft
Flush-mount/Above-ground Completion: Above	
	BTOC (chose one only)
INSPECTION ITEMS Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well: <u>3</u>	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	<u> </u>
is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid? Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Does the inner casing have a water-tight cap	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 36.93	
Thickness of sediment accumulation (reported depth-present me	
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.): $h_{\Delta t}$	
Inspection Date: $\frac{8/13/13}{3}$ Inspected by: $\frac{3}{2}$	asha di

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: <u> </u>	Locd Line 1
Casing Type: Steel Stainless Steel PVC	0
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: 9.4 GF ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 44.7 ft BGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:3	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling: pood	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing? 44.95	
Measured depth of the well from measurement point:	-0,25
Thickness of sediment accumulation (reported depth-present me	
Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):	Suspended at top
Increasing Dates 1/12/12 Increased him & M.	
Inspection Date: <u>8/13/13</u> Inspected by: <u>X. Xw</u>	VW~a_V_V

WELL INFORMATION: Well Number: L1 Myg-084 Location/Functional Area: Local Line Casing Type: Steel Stainless Steel PVC Screened/Open-Hole Well Type: Screened/ Monitor Interval Length: 10 ft Flush-mount/Above-ground Completion: Above Monitor Interval Length: 10 ft Reported Construction Depth: 77.39 ft BGS or BTOC (chose one only) INSPECTION ITEMS Well-Head Completion: YES NO N/A COMMENTS Above-ground completion: YES NO N/A COMMENTS Above-ground completion: YES NO N/A COMMENTS Are the posts positioned to prevent collision damage to the well? ////////////////////////////////////
Casing Type: Steel Stainless Steel PVC Screened/Open-Hole Well Type: \$\screened/\$\Decise ne cd\$ Monitor Interval Length: 10 ft Flush-mount/Above-ground Completion: \$\frac{A}{bove}\$ BGS or \$\Decise BTOC (chose one only)\$ INSPECTION ITEMS Well-Head Completion: YES NO N/A COMMENTS Above-ground completion: Number of Guard posts at well: \$\frac{3}{2}\$ Are the posts positioned to prevent collision damage to the well? \$\frac{7}{2}\$ Are the posts damaged or degraded? \$\frac{7}{2}\$ Is a concrete pad installed? \$\frac{7}{2}\$ Is the pad cracked or deteriorated? Frost Heaving? \$\frac{7}{2}\$ Does the protective casing installed? \$\frac{7}{2}\$ Does vegetation around the well need clearing? \$\frac{7}{2}\$ Flush-mount completion: \$\screen equarterial mount box? Is the traffic cover securely bolted to the flush-mount box? \$\Decise = \Decise equarterial mount box? Does the well have a flush-mount box? \$\Decise = \Decise equarterial mount box? Is the vell labeled with the correct number? \$\frac{1}{2}\$ Descrife is babeling: \$\frac{0}{000}\$
Casing Type: Steel Stainless Steel PVC Screened/Open-Hole Well Type: Screened/ Monitor Interval Length: 10 ft Flush-mount/Above-ground Completion: Above BGS or BTOC (chose one only) INSPECTION ITEMS Well-Head Completion: YES NO N/A COMMENTS Above-ground completion: YES NO N/A COMMENTS Above-ground completion: YES NO N/A COMMENTS Above-ground completion: YES NO N/A COMMENTS Are the posts positioned to prevent collision damage to the well? Image: Completion is a concrete pad installed? Image: Completion is a concrete casing installed? Image: Completion is is a concrete pad installed? Image: Completion is is the pad cracked or deteriorated? Image: Completion is is the protective casing have a weep hole? Image: Completion is is the traffic cover securely bolted to the flush-mount box? Image: Completion is is the traffic cover cracked or broken? Image: Completion is is the well have a flush-mount box? </td
Screened/Open-Hole Well Type: Screened/ Flush-mount/Above-ground Completion: Above Reported Construction Depth: 77.38 ft BGS or INSPECTION ITEMS Well-Head Completion: Number of Guard posts at well: 3 Are the posts positioned to prevent collision damage to the well? Are any of the posts damaged or degraded? Is the pad cracked or deteriorated? Frost Heaving? Is the protective casing installed? Does the protective casing have a weep hole? Does the well have a flush-mount box? Does the well have a flush-mount box? Is the concrete apron cracked or deteriorated? Frost Heaving? Is the concrete apron cracked or deteriorated? Frost Heaving? Is the traffic cover securely bolted to the flush-mount box? Does the well have a flush-mount box? Is the concrete apron cracked or deteriorated? Frost Heaving? Is the concrete apron cracked or deteriorated? Frost Heaving? Is the traffic cover securely bolted to the flush-mount box? Does the well have a flush-mount box? Is the concrete apron cracked or deteriorated? Frost Heaving? Is the vell labeled with the correct number? Describe labeling: good Security: Does the well have a cap or lid?
Flush-mount/Above-ground Completion: Above Reported Construction Depth: 77.38 ft BGS or BTOC (chose one only) INSPECTION ITEMS Well-Head Completion: Number of Guard posts at well: 3 Are the posts positioned to prevent collision damage to the well? ////////////////////////////////////
Reported Construction Depth: 77.39 ft BGS or BTOC (chose one only) INSPECTION ITEMS Well-Head Completion: Vestion YES NO N/A COMMENTS Above-ground completion: Number of Guard posts at well: 3 Are the posts positioned to prevent collision damage to the well? Image: Collision damage to the well? Are any of the posts damaged or degraded? Is a concrete pad installed? Is the pad cracked or deteriorated? Frost Heaving? Is steel protective casing installed? Does the protective casing have a weep hole? Does the protective casing have a weep hole? Is the traffic cover securely bolted to the flush-mount box? Is the traffic cover securely bolted to the flush-mount box? Is the concrete apron cracked or deteriorated? Frost Heaving? Is the concrete apron cracked or deteriorated? Frost Heaving? Is the vell labeled with the correct number? Dess the well have a cap or lid?
INSPECTION ITEMS Well-Head Completion: YES NO N/A COMMENTS Above-ground completion: 3
Well-Head Completion: YES NO N/A COMMENTS Above-ground completion:
Number of Guard posts at well: 3 Are the posts positioned to prevent collision damage to the well? 4 Are any of the posts damaged or degraded? 7 Is a concrete pad installed? 7 Is the pad cracked or deteriorated? 7 Is steel protective casing installed? 7 Does the protective casing have a weep hole? 7 Does the protective casing have a weep hole? 7 Does the protection: 7 Is the traffic cover securely bolted to the flush-mount box? Does the well have a flush-mount box? Is the concrete apron cracked or deteriorated? Frost Heaving? Is the concrete apron cracked or deteriorated? Frost Heaving? Is the well labeled with the correct number? Describe labeling: good
Are the posts positioned to prevent collision damage to the well? Are any of the posts damaged or degraded? Is a concrete pad installed? Is the pad cracked or deteriorated? Frost Heaving? Is steel protective casing installed? Does the protective casing have a weep hole? Does vegetation around the well need clearing? Flush-mount completion: Is the traffic cover securely bolted to the flush-mount box? Does the well have a flush-mount box? Is the traffic cover cracked or broken? Is the concrete apron cracked or deteriorated? Frost Heaving? Identification: Is the well labeled with the correct number? Describe labeling: 4000 Securify: Does the well have a cap or lid?
Security: Image: Security: Does the well have a cap or lid? Image: Image: Security:
Does the well have a weatherproof lock? Does the lock secure well? Does the inner casing have a water-tight cap? Down-hole Condition: Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: 47.82 Thickness of sediment accumulation (reported depth-present measurement): -0.444 Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:	,	
Well Number: <u>LUMW-087</u> Location/Functional Area:	load line 1	
Casing Type: Steel Stainless Steel PVC		
Screened/Open-Hole Well Type: Screened	Monitor Interval Length:/	
Flush-mount/Above-ground Completion:		
Reported Construction Depth: 13.55	BTOC (chose one only)	
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well:3		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?		
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:	₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩	
Is the well labeled with the correct number?		
Describe labeling: (500)		
Security:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?		
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point:		
Thickness of sediment accumulation (reported depth-present me	easurement): 0,42	
Are there an obstructions in the well?		
Description of well bottom conditions (soft, hard, etc.):Mubl	/	
Inspection Date: 8/13/13 Inspected by: 8. 8	shatt	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number: <u>MW059</u> Location/Functional Area: <u>U</u>	2	
Casing Type: Steel Stainless Steel PVC		
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: 2,8 ft	
Flush-mount/Above-ground completion:		
Reported Construction Depth: <u>21.8</u> ft BGS or	BTOC (chose one only)	
INSPECTION ITEMS		
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well:		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?		
Is a concrete pad installed?		
is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
Is the well labeled with the correct number?		
Describe labeling: DAUN		
Security:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?	× _ Dlock tab	
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point: <u>_21.84</u> Thickness of sediment accumulation (reported depth-present me		
Are there an obstructions in the well?		
Description of well bottom conditions (soft, hard, etc.):		
$\frac{1}{r} \frac{1}{r} \frac{1}$		
Inspection Date: 8-13-13 Inspected by:		
Inspection Date. $O \cap Y \cup$ Inspected by $(U \cap Y)$		

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number:	tot 2 12
Casing Type: Steel Stainless Steel XPVC	Q
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: 4,8
Flush-mount/Above-ground Completion:	
Reported Construction Depth: <u>20.9</u> ft <u>BGS</u> or	BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling: Dunt	
Security:	
Does the well have a cap or lid? Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Does the fine casing have a water-tight cap:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 21.88	
Thickness of sediment accumulation (reported depth-present me	asurement): <u>-0.98</u>
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.): H	
L	
Inspection Date: 1/3/3 Inspected by:	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: Uocation/Functional Area:	U2
Casing Type: Steel Stainless Steel PVC	In
Screened/Open-Hole-Well Type: Screened	Monitor Interval Length: ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 2.9 ft BGS or	BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well: $\underline{\neg}$	<u> (</u>
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling: Davnt	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 22,56	
Thickness of sediment accumulation (reported depth-present me	
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	
\sim	
Inspection Date: 81313 Inspected by:	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number: Location/Functional Area:	UZ	
Casing Type: Steel Stainless Steel PVC	ło	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length:/Dft	
Flush-mount/Above-ground Completion:		
Reported Construction Depth: <u>22.3</u> ft BGS or	BTOC (chose one only)	
INSPECTION ITEMS		
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well:/		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?		
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
is the well labeled with the correct number?		
Describe labeling:		
Security:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?		
Does the lock secure well?		
Does the inner casing have a water-tight cap? Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point: 22.0		
Thickness of sediment accumulation (reported depth-present me		
Are there an obstructions in the well?		
Description of well bottom conditions (soft, hard, etc.):		
Inspection Date: 8113 Inspected by:		

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Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: <u>QOB</u> Location/Functional Area: <u>L</u>	12
Casing Type: Steel Stainless Steel	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: $\int \mathcal{O}$ ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: <u>730</u> ft BGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion: / /	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	anna h- a chun an ann an ann an ann ann ann ann ann
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	· · · · · · · · · · · · · · · · · · ·
Is the well labeled with the correct number?	
Describe labeling:	·
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock? Does the lock secure well?	
Does the inner casing have a water-tight cap? Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point:	3
Thickness of sediment accumulation (reported depth-present me	easurement): -0.53
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	
distanta Adam	
Inspection Date: 81315 Inspected by: 61	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: <u>QUU</u> Location/Functional Area:	42
Casing Type: Steel Stainless Steel PVC	,
Screened/Open-Hole Well Type: <u>Screened</u>	_ Monitor Interval Length:Oft
Flush-mount/Apove-ground Completion:	
Reported Construction Depth: <u>21.7</u> ft BGS or	BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	PP Deelin pami
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 22.4(
Thickness of sediment accumulation (reported depth-present me	easurement): -0.19
Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):	
Inspection Date: 01213 Inspected by: 00	/

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: <u>265</u> Location/Functional Area: <u></u>	líf
Casing Type: Steel Stainless Steel PVC	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: ///
Flush-mount/Above-ground Completion:	
	BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	4 + + + + + + + + + + + + + + + + + + +
Number of Guard posts at well:/	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling: Durt	۲ ۱ ۱
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	No lock tas
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: 24.52	, L¥JL
Measured depth of the well from measurement point: $\underline{\mathcal{AY}}$. \underline	
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	
Inspection Date: \$13-13 Inspected by:	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:	110.	
Well Number: ALOC Location/Functional Area:		
Casing Type: Steel Stainless Steel XPVC		
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: <u>10</u> ft	
Flush-mount/Aboverground Completion:		
Reported Construction Depth: <u>22,2</u> ft BGS or	BTOC (chose one only)	
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion: \mathcal{U}_{-} Are the posts positioned to prevent collision damage to the well? Are any of the posts damaged or degraded? Is a concrete pad installed? Is the pad cracked or deteriorated? Frost Heaving? Is steel protective casing installed? Does the protective casing have a weep hole? Does vegetation around the well need clearing? Flush-mount completion: Is the traffic cover securely bolted to the flush-mount box? Does the well have a flush-mount box? Is the traffic cover cracked or broken? Is the concrete apron cracked or deteriorated? Frost Heaving? Is the well labeled with the correct number? Densities labeling:		
Describe labeling: Security: Does the well have a cap or lid? Does the well have a weatherproof lock? Does the lock secure well? Does the inner casing have a water-tight cap? Down-hole Condition: Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: ZZ_BI Thickness of sediment accumulation (reported depth-present me Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.): Inspection Date: 8	$\frac{1}{2}$	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: 201 Location/Functional Area:	UZ
Casing Type: Steel Stainless Steel	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: 10 ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: <u>ZZO</u> ft BGS or	BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion: , /	
Number of Guard posts at well: $\underline{\mathcal{Y}}$	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	and a second
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	\
is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	، لـمالــــالـــا ـــــــــــــــــــــــ
Measured depart of the weathout measurement point.	(0.17
Thickness of sediment accumulation (reported depth-present me	easurement): -0.10
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	
Inspection Date: 81313 Inspected by:	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: 268 Location/Functional Area:	112
Casing Type: Steel Steinless Steel XPVC	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: <u>1</u> ft
Flush-mount/Above-ground/Completion:	
Reported Construction Depth: 29.3 ft BGS or	BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling: Daunt	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 39.90	
Thickness of sediment accumulation (reported depth-present me	easurement):
Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):	
\Box_{212}	
Inspection Date: 3/13/15 Inspected by:	
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Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: 369 Location/Functional Area:	LL2
Casing Type: Steel Stainless Steel XPVC	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: <u>IO</u> ft
Flush-mount/Above-groupd Completion:	
Reported Construction Depth: 29.4 ft BGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well: 4	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling: Daint / plate	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	X D no tab
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: <u>30.33</u>	
Thickness of sediment accumulation (reported depth-present measurement); <u>0,93</u>	
Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):	
Inspection Date: 8313 Inspected by:	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number: Location/Functional Area:	U2	
Casing Type: Steel Stainless Steel XPVC	,	
Screened/Open-Hole-Well Type: <u>Screened</u>	Monitor Interval Length: <u>/</u> 0ft	
Flush-mount/Aleve-ground Completion:		
Reported Construction Depth: <u>20.3</u> ft BGS or	BTOC (chose one only)	
INSPECTION ITEMS		
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion: //		
Number of Guard posts at well:		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?		
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
Is the well labeled with the correct number?		
Describe labeling:		
Security:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?		
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point: 22.4		
Thickness of sediment accumulation (reported depth-present me	asurement):	
Are there an obstructions in the well? Description of well bottom conditions (soft, hard) etc.):		
Inspection Date: 81313 Inspected by: 62		

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	· -
Well Number: <u>232</u> Location/Functional Area: <u></u>	13
Casing Type: Steel Stainless Steel PVC	
Screened/Open-Hole Well Type: Screened	_ Monitor Interval Length: ft
Flush-mount/Apove-ground-Completion:	
Reported Construction Depth: 38.8 ft BGS or	BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	$\square \square h'$
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling: Durnt + Mate	
Security:	/
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	holocktab
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 39.9	
Thickness of sediment accumulation (reported depth-present measurement):	
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.): <u>Mpd</u>	
Miziz /an	
Inspection Date: 8/15/15 Inspected by: (19/15)	·

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: <u>233</u> Location/Functional Area:	223
Casing Type:SteelStainless Steel XPVC	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: /// ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 32.2 ft BGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Security: Does the well have a cap or lid? Does the well have a weatherproof lock? Does the lock secure well? Does the inner casing have a water-tight cap? Down-hole Condition: Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: 31.54 Thickness of sediment accumulation (reported depth-present measurement point)	asurement): 0.6φ
Are there an obstructions in the well? Description of well bottom conditions (seft, hard, etc.): Inspection Date: <u>8/13/13</u> Inspected by: <u>Al</u>	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: 234 Location/Functional Area: LL3	
Casing Type: Steel Stainless Steel PVC	
Screened/Open-Hole Well Type: <u>Screened</u> Monitor Interval Length: <u>/0</u> ft	
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 22.1 ft BGS or X BTOC (chose one only)	
INSPECTION ITEMS	
Well-Head Completion: YES NO N/A COMMENTS	
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling: Dant plat.	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 22.74 Thickness of sediment accumulation (reported depth-present measurement): Are there an obstructions in the well?	
Inckness of sediment accumulation (reported depth-present measurement):	
Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.): <u>Mand</u>	
Inspection Date: <u>8/13/13</u> Inspected by: <u>al</u>	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number:	U3	
Casing Type: Steel Stainless Steel XPVC	12	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: ft	
Flush-mount/Above ground Completion:		
Reported Construction Depth: 22.2 ft BGS or	BTOC (chose one only)	
INSPECTION ITEMS		
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well: $$		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?		
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
Is the well labeled with the correct number?		
Describe labeling: Must fiplate		
Security:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?		
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point: $\underline{a309}$	2 - 084	
mickness of sediment accumulation (reported depth-present measurement).		
Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):		
Law and the second seco		
Inspection Date: 81313 Inspected by:		

Ravenna Army Ammunition WELL INSPECTION CHECK	
WELL INFORMATION:	1.0
Well Number:	W5
Casing Type: Steel Stainless Steel PVC	
Screened/Open-Hole Well Type: Screened	_ Monitor Interval Length:
Flush-mount/Adove-ground Completion:	
Reported Construction Depth: 26.2 ft BGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	\$18999999999999999999999999999999999999
Number of Guard posts at well:4	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling: <u>MUNt plate</u>	
Security:	an 1992 and a star of the second star and the second star and the second star of the second star of the second
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: \mathcal{F}_{4}	
Thickness of sediment accumulation (reported depth-present me	asurement): -0.50
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.): Mand	
1	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: Location/Functional Area:	<u>25</u>
Casing Type: Steel Stainless Steel PVC	(
Screened/Open-Hole Well Type: Screened	_ Monitor Interval Length:/ D ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: <u>24.9</u> ft BGS or	BTOC (chose one only)
INSPECTION ITEMS	
Weil-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	no lock tab
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	, <u> </u>
Measured depth of the well from measurement point: 25.6	
Thickness of sediment accumulation (reported depth-present measurement): $-0.7/3$	
Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.): Nuduw hand.	
$\sum_{i=1}^{n} \sum_{j=1}^{n} \sum_{i=1}^{n} \sum_{i=1}^{n} \sum_{i=1}^{n} \sum_{j=1}^{n} \sum_{i$	
Inspection Date: 1/2//3	
Inspection Date: 1/13/13 Inspected by: UK	

Ravenna Army Ammunition WELL INSPECTION CHECK	
WELL INFORMATION:	
Well Number: <u>238</u> Location/Functional Area:	LL3
Casing Type: Steel Stainless Steel PVC	,
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: D ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: <u>22.9</u> ft BGS or	BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling: $\rho w + \rho a t $	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	no lack tab
Does the lock secure well?	
Does the inner casing have a water-tight cap? Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 23.44	
Thickness of sediment accumulation (reported depth-present me	easurement): -0,54
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.); hard.	
Inspection Date: 8 13 3 Inspected by:	

Ravenna Army Ammunition WELL INSPECTION CHECK	
WELL INFORMATION:	
Well Number: <u>239</u> Location/Functional Area:	263
Casing Type: Steel Stainless Steel PVC	
Screened/Open-Hole Well Type: Screened	_ Monitor Interval Length:/Oft
Flush-mount/Above-ground,Completion:	
Reported Construction Depth: <u>36.8</u> ft BGS or	BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 37.00	
Thickness of sediment accumulation (reported depth-present me	
Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.): Soft	
beschption of wen bottom conditions (soit, hard, cic.).	
Inspection Date: 8/13/13 Inspected by:	

Ravenna Army Ammunition WELL INSPECTION CHECK	
WELL INFORMATION:	
Well Number: <u>240</u> Location/Functional Area:	LL3
Casing Type: Steel Stainless Steel PVC	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: $loo ft$
Flush-mount/Above-ground Completion:	
Reported Construction Depth: <u>30,5</u> ft BGS or	
INSPECTION ITEMS Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	19. an
Number of Guard posts at well:4	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box? Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving? <i>Identification:</i>	
Is the well labeled with the correct number?	
Describe labeling: Namt 4 tag	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	NO OCK-tab
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 34.72	
Thickness of sediment accumulation (reported depth-present me	easurement): U.C.C
Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.): <u>Audu</u>	
Inspection Date: 81313 Inspected by:	

Ravenna Army Ammunition WELL INSPECTION CHECK	
WELL INFORMATION:	-
Well Number: <u>241</u> Location/Functional Area:	43
Casing Type: Steel Stainless Steel RVC	,
Screened/Open-Hole Well Type: Screened	_ Monitor Interval Length: / Oft
Flush-mount/Above-ground Completion:	·
Reported Construction Depth: <u>25.</u> ft <u>BGS</u> or	BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion: 4/ Number of Guard posts at well: 4/ Are the posts positioned to prevent collision damage to the well? Are any of the posts damaged or degraded? Is a concrete pad installed? Is the pad cracked or deteriorated? Frost Heaving? Is steel protective casing installed? Does the protective casing have a weep hole? Does vegetation around the well need clearing? Flush-mount completion: Is the traffic cover securely bolted to the flush-mount box? Does the well have a flush-mount box? Is the traffic cover cracked or broken? Is the concrete apron cracked or deteriorated? Frost Heaving? Is the well labeled with the correct number? Describe labeling:	
Security: Does the well have a cap or lid? Does the well have a weatherproof lock? Does the lock secure well? Does the inner casing have a water-tight cap? Down-hole Condition: Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: $\Delta 5.67$ Thickness of sediment accumulation (reported depth-present me Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.): ΔM Inspection Date: $8/13//3$	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2

Ravenna Army Ammunition WELL INSPECTION CHECH	
WELL INFORMATION:	
Well Number:24_2 Location/Functional Area:	113
Casing Type: Steel Stainless Steel XIP/C	,
Screened/Open-Hole Well Type: Screened/	Monitor Interval Length: / D
Flush-mount/Algove-ground Completion:	
Reported Construction Depth: 21.9 ft BGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion: //	
Number of Guard posts at well:4	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling: DUNA	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: <u>22.00</u>	
Thickness of sediment accumulation (reported depth-present me Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.): $handala$	/ L L L L L L L L L L L L L L L L L
\wedge $\overline{\Lambda}$	
Inspection Date: 8-13-13 Inspected by:	
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Vell Number: 243 Location/Functional Area: iasing Type: Steel Steel PVC creened/Open-Hole Well Type: Screened Monitor Interval Length: 1 Jush-mount/Abs/seground*Completion: Image: Screened Monitor Interval Length: 1 laysh-mount/Abs/seground*Completion: Image: Screened Monitor Interval Length: 1 isported Construction Depth: 26.8 ft BGS or BTOC (chose one only) INSPECTION ITEMS Vell-Head Completion: YES NO N/A COMMENTS <i>bove-ground completion:</i> YES NO N/A COMMENTS <i>bove-ground completion:</i> YES NO N/A COMMENTS <i>her posts positioned to prevent collision damage to the well?</i> Are any of the posts damaged or degraded? Image: Steel protective casing installed? Image: Steel protective casing installed? Image: Steel protective casing installed? Image: Steel protective casing have a weep hole? Image: Steel protective casing have a mont box? Image: Steel protective casing have a mont box? Image: Steel protective		
VELL INFORMATION: vell Number: 243 asing Type: Stel Stainless Steel PVC creened/Open-Hole Well Type: Screened Monitor Interval Length: 10 lush-mount/Abscreground Completion: BGS or teported Construction Dept: 25.8 ft BGS or Number of Guard posts at well: 4 Are the posts positioned to prevent collision damage to the well? Are any of the posts damaged or degraded? Is a concrete pad installed? Is the pad cracked or deteriorated? Is a concrete pad installed? Does the protective casing installed? Is the traffic cover securely bolted to the flush-mount box? Does the well have a flush-mount box? Is the traffic cover cracked or deteriorated? Frost Heaving? Is the traffic cover cracked or deteriorated? Frost Heaving? Is the traffic cover securely bolted to the flush-mount box? Image: Concrete apon cracked or deteriorated? Frost Heaving? Is the well labeled with the correct number? Image: Correct apon cracked or deteriorated? Frost Heaving? Is the well labeled with the correct number? Image: Correct apon cracked or boken? Is the well labeled with the correct number? Image: Correct apon cracked or broken? <t< th=""><th></th><th></th></t<>		
Vell Number: 243 Location/Functional Area: iasing Type: Steel Steel PVC creened/Open-Hole Well Type: Screened Monitor Interval Length: 1 Jush-mount/Abs/seground*Completion: Image: Screened Monitor Interval Length: 1 laysh-mount/Abs/seground*Completion: Image: Screened Monitor Interval Length: 1 isported Construction Depth: 26.8 ft BGS or BTOC (chose one only) INSPECTION ITEMS Vell-Head Completion: YES NO N/A COMMENTS <i>bove-ground completion:</i> YES NO N/A COMMENTS <i>bove-ground completion:</i> YES NO N/A COMMENTS <i>her posts positioned to prevent collision damage to the well?</i> Are any of the posts damaged or degraded? Image: Steel protective casing installed? Image: Steel protective casing installed? Image: Steel protective casing installed? Image: Steel protective casing have a weep hole? Image: Steel protective casing have a mont box? Image: Steel protective casing have a mont box? Image: Steel protective	WELL INFORMATION:	
asing Type: Steel Stainless Steel PVC creened/Open-Hole Well Type: Screened Monitor Interval Length: IO lush-mount/Abore-ground*Completion: INSPECTION ITEMS BTOC (chose one only) INSPECTION ITEMS VEI-Head Completion: YES NO N/A COMMENTS bove-ground completion: YES NO N/A COMMENTS are any of the posts damaged or degraded? Is the pad cracked or deteriorated? Frost Heaving? Is steel protective casing have a weep hole? Does the protective casing have a weep hole? Does the protective casing have a weep hole? Does the well have a flush-mount box? Is the traffic cover cracked or deteriorated? Frost Heaving? Image: Steel Protective casing have a weep hole? Does the well have a flush-mount box? Image: Steel Protective casing have a weep hole? Does the well have a flush-mount box? Image: Steel Protective casing have a weep hole? Is the traffic cover cracked or deteriorated? Frost Heaving? Image: Steel Protective casing have a weep hole? Does the well have a cap or lid? Image: Steel Protective casing have a weetherproof lock? <th></th> <th>3</th>		3
creened/Open-Hole Well Type: Screened Monitor Interval Length: 100 Jush-mount/Abs/geground Completion: INSPECTION ITEMS BTOC (chose one only) Vell-Head Completion: YES NO N/A COMMENTS Jbove-ground completion: YES NO N/A COMMENTS Ibove-ground completion: YES NO N/A COMMENTS Jbove-ground completion: YES NO N/A COMMENTS Number of Guard posts at well: 1 Are the posts positioned to prevent collision damage to the well? Image: Comment completion Number of the posts damaged or degraded? Image: Comment completion Is a concrete pad installed? Image: Comment completion Is steel protective casing installed? Image: Comment completion Does the protective casing have a weep hole? Image: Comment completion Is the traffic cover securely bolted to the flush-mount box? Image: Comment completion Is the traffic cover cracked or broken? Image: Comment completion Is the well have a flush-mount box? Image: Comment completion Is the well have a flush-mount box? Image: Comment completion Is the well have a cap or lid? Image: Comment completion Is the well have a cap or lid? Image: Comment completion		
Jush-mount/Abs/_ground Completion: leported Construction Depth: 26.8 ft BGS or INSPECTION ITEMS Vell-Head Completion: Number of Guard posts at well: 4 Are the posts positioned to prevent collision damage to the well? Are any of the posts damaged or degraded? Is a concrete pad installed? Is the pad cracked or deteriorated? Is steel protective casing installed? Does the protective casing have a weep hole? Does the well have a flush-mount box? Is the traffic cover securely bolted to the flush-mount box? Is the traffic cover cracked or deteriorated? Frost Heaving? Is the traffic cover cracked or deteriorated? Frost Heaving? Is the well labeled with the correct number? Describe labeling: Partification: Is the well labeled with the correct number? Does the well have a cap or lid? Does the well have a cap or lid? Does the well have a cap or lid? Does the lock secure well? Does the lock secure well? Does the well casing have a wathertight cap? Does the well casing have a wathertight cap? Does the well casing loose, (at the surface?) Is the well casing loose, (at the surface?) Is the well casing loose, (at the surface?) Is the well casing loose, (at the surface?) <td></td> <td></td>		
Image: Deported Construction Depth: 26,8 ft BGS or BTOC (chose one only) INSPECTION ITEMS <pre> Vell-Head Completion: INSPECTION ITEMS </pre> <pre> Vell-Head Completion: Number of Guard posts at well:</pre> <pre></pre>		_ Monitor Interval Length: _/ _/
INSPECTION ITEMS Well-Head Completion: Number of Guard posts at well:		
Well-Head Completion: YES NO N/A COMMENTS ibove-ground completion:	Reported Construction Depth: 25,8 ft BGS or	BTOC (chose one only)
bowe-ground completion: Number of Guard posts at well: Are the posts positioned to prevent collision damage to the well? Are any of the posts damaged or degraded? Is a concrete pad installed? Is the pad cracked or deteriorated? Frost Heaving? Is steel protective casing installed? Does the protective casing have a weep hole? Does the protective casing have a weep hole? Does vegetation around the well need clearing? <i>Nush-mount completion:</i> Is the traffic cover securely bolted to the flush-mount box? Does the well have a flush-mount box? Is the traffic cover cracked or broken? Is the traffic cover cracked or broken? Is the concrete apron cracked or deteriorated? Frost Heaving? <i>Pantification:</i> Is the well labeled with the correct number? Des the well have a cap or lid? Does the well have a weatherproof lock? Does the lock secure well? Does the inner casing have a water-tight cap? <i>Does</i> the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well fr	INSPECTION ITEMS	
Number of Guard posts at well: 4 Are the posts positioned to prevent collision damage to the well? Are any of the posts damaged or degraded? Is a concrete pad installed? Is the pad cracked or deteriorated? Frost Heaving? Is steel protective casing installed? Does the protective casing installed? Does the protective casing have a weep hole? Does vegetation around the well need clearing? <i>Wush-mount completion:</i> Is the traffic cover securely bolted to the flush-mount box? Is the traffic cover cracked or broken? Is the concrete apron cracked or deteriorated? Frost Heaving? <i>Heaving Heaving Heaving</i> Does the well have a flush-mount box? Is the concrete apron cracked or broken? Is the well labeled with the correct number? Describe labeling: <i>Paunt</i> Does the well have a cap or lid? Does the well have a weatherproof lock? Does the lock secure well? Does the lock secure well? Does the lock secure well? Does the well have a water-tight cap? Does the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point:	Well-Head Completion:	YES NO N/A COMMENTS
Are the posts positioned to prevent collision damage to the well? Are any of the posts damaged or degraded? Is a concrete pad installed? Is the pad cracked or deteriorated? Frost Heaving? Is steel protective casing installed? Does the protective casing have a weep hole? Does the protective casing have a weep hole? Does vegetation around the well need clearing? <i>iush-mount completion:</i> Is the traffic cover securely bolted to the flush-mount box? Does the well have a flush-mount box? Is the traffic cover cracked or boken? Is the concrete apron cracked or deteriorated? Frost Heaving? <i>dentification:</i> Is the well labeled with the correct number? Dess the well have a cap or lid? Does the well have a weatherproof lock? Does the lock secure well? Does the inner casing have a water-tight cap? <i>bown-hole Condition:</i> Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point:	Above-ground completion:	
Are any of the posts damaged or degraded? Is a concrete pad installed? Is the pad cracked or deteriorated? Frost Heaving? Is steel protective casing installed? Does the protective casing have a weep hole? Does vegetation around the well need clearing? Is the traffic cover securely bolted to the flush-mount box? Does the well have a flush-mount box? Is the traffic cover securely bolted to the flush-mount box? Does the well have a flush-mount box? Is the traffic cover cracked or broken? Is the concrete apron cracked or deteriorated? Frost Heaving? Centification: Is the well labeled with the correct number? Does the well have a cap or lid? Does the well have a cap or lid? Does the well have a cap or lid? Does the well have a weatherproof lock? Does the lock secure well? Does the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point:	Number of Guard posts at well:	· · · · · · · · · · · · · · · · · · ·
Is a concrete pad installed? Is the pad cracked or deteriorated? Frost Heaving? Is steel protective casing installed? Does the protective casing have a weep hole? Does vegetation around the well need clearing? <i>Tush-mount completion:</i> Is the traffic cover securely bolted to the flush-mount box? Does the well have a flush-mount box? Is the traffic cover cracked or broken? Is the traffic cover cracked or deteriorated? Is the concrete apron cracked or deteriorated? Frost Heaving? Describe labeling: Describe labeling: Does the well have a cap or lid? Does the well have a cap or lid? Does the well have a weatherproof lock? Does the well casing bave a water-tight cap? Does the well casing box, (at the surface?) Is the well casing loose, (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed? Does the protective casing have a weep hole? Does vegetation around the well need clearing? Is the traffic cover securely bolted to the flush-mount box? Does the well have a flush-mount box? Is the traffic cover cracked or broken? Is the concrete apron cracked or deteriorated? Frost Heaving? Describe labeled with the correct number? Describe labeling: Describe labeling: Describe labeling: Does the well have a cap or lid? Does the well have a cap or lid? Does the well have a weatherproof lock? Does the well have a weatherproof lock? Does the well have a weatherproof lock? Does the well casing bave a water-tight cap? Does the well casing boxe, (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: Describe label for the well from measurement point: Describe label casing? Does the well from measurement point: Describe label casing? Describ	Is a concrete pad installed?	
Does the protective casing have a weep hole? Does vegetation around the well need clearing? <i>Rush-mount completion:</i> Is the traffic cover securely bolted to the flush-mount box? Does the well have a flush-mount box? Is the traffic cover cracked or broken? Is the concrete apron cracked or deteriorated? Frost Heaving? <i>Gentification:</i> Is the well labeled with the correct number? Describe labeling: Describe labeling: Does the well have a cap or lid? Does the well have a weatherproof lock? Does the inner casing have a water-tight cap? Does the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point:	Is the pad cracked or deteriorated? Frost Heaving?	
Does vegetation around the well need clearing? Image: Clearing? <i>Ilush-mount completion:</i> Is the traffic cover securely bolted to the flush-mount box? Does the well have a flush-mount box? Image: Clearing? Does the well have a flush-mount box? Image: Clearing? Is the traffic cover cracked or broken? Image: Clearing? Is the concrete apron cracked or deteriorated? Frost Heaving? <i>Is</i> the well labeled with the correct number? Image: Clearing? Describe labeling: Part 1 Does the well have a cap or lid? Image: Clearing? Does the well have a weatherproof lock? Image: Clearing? Does the lock secure well? Image: Clearing? Does the inner casing have a water-tight cap? Image: Clearing? Down-hole Condition: Image: Clearing? Is the well casing bent, corroded, or broken (at the surface?) Image: Clearing? Is a measurement point marked a the top of well casing? Image: Clearing? Measured depth of the well from measurement point: Image: Clearing?	Is steel protective casing installed?	
Is the traffic cover securely bolted to the flush-mount box? Does the well have a flush-mount box? Is the traffic cover cracked or broken? Is the traffic cover cracked or broken? Is the concrete apron cracked or deteriorated? Frost Heaving? <i>dentification:</i> Is the well labeled with the correct number? Describe labeling: Describe labeling: Does the well have a cap or lid? Does the well have a weatherproof lock? Does the lock secure well? Does the inner casing have a water-tight cap? Down-hole Condition: Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point:	Does the protective casing have a weep hole?	
Is the traffic cover securely bolted to the flush-mount box? Does the well have a flush-mount box? Is the traffic cover cracked or broken? Is the concrete apron cracked or deteriorated? Frost Heaving? Is the well labeled with the correct number? Describe labeling: Describe label	Does vegetation around the well need clearing?	
Does the well have a flush-mount box? Is the traffic cover cracked or broken? Is the concrete apron cracked or deteriorated? Frost Heaving? <i>dentification:</i> Is the well labeled with the correct number? Describe labeling: Describe labeling: Describe labeling: Does the well have a cap or lid? Does the well have a weatherproof lock? Does the lock secure well? Does the inner casing have a water-tight cap? Down-hole Condition: Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point:	Flush-mount completion:	
Is the traffic cover cracked or broken? Is the concrete apron cracked or deteriorated? Frost Heaving? <i>dentification:</i> Is the well labeled with the correct number? Describe labeling: <i>part</i> <i>cecurity:</i> Does the well have a cap or lid? Does the well have a weatherproof lock? Does the lock secure well? Does the lock secure well? Does the inner casing have a water-tight cap? <i>covm-hole Condition:</i> Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: <i>24,43</i>	Is the traffic cover securely bolted to the flush-mount box?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	Does the well have a flush-mount box?	
dentification: Is the well labeled with the correct number? Describe labeling: Part Describe labeling: Part Describe labeling: Part Does the well have a cap or lid? Does the well have a weatherproof lock? Does the lock secure well? Does the inner casing have a water-tight cap? Down-hole Condition: Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: 24,43	Is the traffic cover cracked or broken?	
Is the well labeled with the correct number?	Is the concrete apron cracked or deteriorated? Frost Heaving?	
Describe labeling: PMM1 Security: Does the well have a cap or lid? Does the well have a weatherproof lock? Does the lock secure well? Does the lock secure well? Does the inner casing have a water-tight cap? Down-hole Condition: Image: Condition in the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Image: Condition in the surface? Is a measurement point marked a the top of well casing? Image: Condition in the surface? Measured depth of the well from measurement point: Image: Condition in the surface?	Identification:	
Dees the well have a cap or lid? Does the well have a weatherproof lock? Does the lock secure well? Does the inner casing have a water-tight cap? Down-hole Condition: Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point:	Is the well labeled with the correct number?	
Does the well have a cap or lid? Does the well have a weatherproof lock? Does the lock secure well? Does the inner casing have a water-tight cap? Down-hole Condition: Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point:	Describe labeling: Paunt	
Does the well have a weatherproof lock? Does the lock secure well? Does the inner casing have a water-tight cap? Down-hole Condition: Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point:	Security:	
Does the lock secure well? Does the inner casing have a water-tight cap? Down-hole Condition: Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point:	Does the well have a cap or lid?	
Does the inner casing have a water-tight cap? Down-hole Condition: Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point:	Does the well have a weatherproof lock?	
Down-hole Condition: Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point:	Does the lock secure well?	
Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: $2\sqrt{43}$	Does the inner casing have a water-tight cap?	
Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: $24,43$	Down-hole Condition:	
Is a measurement point marked a the top of well casing? The measurement point: 26.43	•	
Measured depth of the well from measurement point: 24.43	Is the well casing loose, (at the surface?)	
Thickness of sediment accumulation (reported depth_present measurement): $-\nabla Ja^2 \Delta$		
	Thickness of sediment accumulation (reported depth-present me	easurement): -0.63
Are there an obstructions in the well?		
Description of well bottom conditions (soft, hard, etc.): $M c h$	Description of well bottom conditions (soft, hard, etc.): $M U \partial A$	1
nspection Date: <u>81313</u> Inspected by: <u>AU</u>	Inspection Date: <u>81313</u> Inspected by: <u>AU</u>	

Ravenna Army Ammunition WELL INSPECTION CHECK	
WELL INFORMATION:	
Well Number:244 Location/Functional Area:	LL3
Casing Type: Steel Steel Stainless Steel	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: 10
Flush-mount/Above-ground Completion:	
Reported Construction Depth: <u>47.25</u> ft BGS or	BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well: 3	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	r=4-1,1,1
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap? Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: -46.94	
Thickness of sediment accumulation (reported depth-present me	
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	
Λ	
Inspection Date: 8-13-13 Inspected by:	
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Ravenna Army Ammunition	
WELL INSPECTION CHECK	(LIST
WELL INFORMATION:	2
Well Number: <u>245</u> Location/Functional Area:	<u>LC 3</u>
Casing Type: Steel Stainless Steel PVC	<u>,</u>
Screened/Open-Hole Well Type: Screened	_ Monitor Interval Length: 10ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 48,9 ft BGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point:	
Thickness of sediment accumulation (reported depth-present me	
Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):	
Description of wen bottom conditions (soft; flata, etc.).	14
Inspection Date: 4 1 hours Inspected by:	

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Ravenna Army Ammunition WELL INSPECTION CHECK	
WELL INFORMATION:	
Well Number: <u>193</u> Location/Functional Area:	22
Casing Type: Steel Steel X.PVC	
Screened/Open-Hole Well Type: <u>Screened</u>	
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 23.5 ft BGS or	X BTOC (chose one only)
INSPECTION ITEMS	YES NO N/A COMMENTS
Well-Head Completion:	
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	<u></u>
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point:24	5./4
Thickness of sediment accumulation (reported depth-present me	
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	4
Inspection Date: G//3 Inspected by:	

Ravenna Army Ammunition I WELL INSPECTION CHECK	
WELL INFORMATION:	
Well Number: 194 Location/Functional Area:	LL 4
Casing Type: Steel Stainless Steel RVC	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: 10 ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 23.4 ft BGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion: Number of Guard posts at well: Are the posts positioned to prevent collision damage to the well? Are any of the posts damaged or degraded?	E - Rusta
Is a concrete pad installed? Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	[]
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification: Is the well labeled with the correct number? Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: 23 .	
Thickness of sediment accumulation (reported depth-present me	
Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.): $($	
Inspection Date: Inspected by:	

Ravenna Army Ammunition WELL INSPECTION CHECK	
WELL INFORMATION:	
Well Number: 195 Location/Functional Area:	L.J.
Casing Type: Steel Stainless Steel PVC	,
Screened/Open-Hole Well Type: Screened	_ Monitor Interval Length: ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 22.3 ft BGS or	BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	Kurof
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box? Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 22	/ 10
Thickness of sediment accumulation (reported depth-present me	easurement): <u>-0.42</u>
Are there an obstructions in the well?	/
Description of well bottom conditions (soft, hard, etc.): $-+$	
Inspection Date: Inspected by:	
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Ravenna Army Ammunition WELL INSPECTION CHECK		·
WELL INFORMATION:		
Well Number:/96 Location/Functional Area:	104	
Casing Type: Steel Stainless Steel		DO
Screened/Open-Hole Well Type: Screened	Monitor Interval Leng	gth: 70
Flush-mount/Above-ground Completion:		
Reported Construction Depth: 21.4 ft E BGS or	BTOC (chose	e one only)
Well-Head Completion:	YES NO N/A	COMMENTS
Above-ground completion:		
Number of Guard posts at well:		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?	┝━┥┝┷┥┝━┥╵	
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		·
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
Is the well labeled with the correct number?		
Describe labeling:		
Security:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?		Lock Cover V
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:	┠╼╼┅━┓ ┠┄╴┅╱┓ ┠╼╼┅━┓	
Is the well casing bent, corroded, or broken (at the surface?)		
is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		, , , , , , , , , , , , , , , , , , ,
Measured depth of the well from measurement point: $2l$.	<u> </u>	ン で
Thickness of sediment accumulation (reported depth-present me	asurement):	35
Are there an obstructions in the well?		
Description of well bottom conditions (soft, hard, etc.):	ΓL	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: IOCation/Functional Area:	<u> </u>
Casing Type: Steel Stainless Steel RVC	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: /// ft
Flush-mount/Above-ground Completion:	
	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	1 leoning Ok
Is a concrete pad installed? Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion: Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	an fai fa sha an
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 23.4	
Thickness of sediment accumulation (reported depth-present me	asurement)/68
Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):	
Inspection Date: 9117 Inspected by:	*****

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Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: Location/Functional Area:	64
Casing Type: Steel Steel PVC	······································
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: 10 ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: <u>72.3</u> ft <u>B</u> GS or	X BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion: //	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	[][]
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid? Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Does the miler casing have a water-agin cap:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point:	2.34
Thickness of sediment accumulation (reported depth-present me	pasurement): 0.04
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	1-1
Inspection Date: Inspected by:	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number:/ 9 9 Location/Functional Area:	LLY
Casing Type: Steel Stainless Steel XPVC	
Screened/Open-Hole Well Type: Screened	イン Monitor Interval Length: イン
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 22.6 ft BGS or	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
	[][]
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded? Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock? Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Does the mile casing have a water-ught cap?	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: <u>23</u> .	12 057
Thickness of sediment accumulation (reported depth-present me	asurement: / -0.52
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	
Inspection Date: <u><u> </u></u>	
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Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: 206 Location/Functional Area:	L44
Casing Type: Steel Stainless Steel XIPVC	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: /0
Flush-mount/Above-ground Completion:	
Reported Construction Depth: <u>25.0</u> ft <u>BGS</u> or	BTOC (chose one only)
INSPECTION ITEMS	YES NO N/A COMMENTS
Well-Head Completion:	
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 25.1	10
Thickness of sediment accumulation (reported depth-present me	
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	
Inspection Date: 6 Inspected by:	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:	e , i k	
Well Number: <u>201</u> Location/Functional Area:	LLY	
Casing Type: Steel Stainless Steel PVC		
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: $l O$ ft	
Flush-mount/Above-ground Completion:		
Reported Construction Depth: 70.15 ft BGS or	BTOC (chose one only)	
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well:		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?		
Is a concrete pad installed?		
is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
Is the well labeled with the correct number?		
Describe labeling:		
Security:		
Does the well have a cap or lid? Does the well have a weatherproof lock?		
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Does the inner casing have a water-tight cap?		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point:	95 0.20	
Thickness of sediment accumulation (reported depth-present me		
Are there an obstructions in the well?		
Description of well bottom conditions (soft, hard, etc.):	17	
Inspection Date: Inspected by:		

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: <u> </u>	Locd Line 5
Casing Type: Steel Stainless Steel XPVC	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length:/Dft
Flush-mount/Above-ground Completion: Above	
Reported Construction Depth: 26.9 ft BGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:3	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	J Sulface lust
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling: 4000	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	Missing weather proof Cop
Does the lock secure well?	
Does the inner casing have a water-tight cap? Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 27.06	
Thickness of sediment accumulation (reported depth-present me	-0.16
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.): muture	
Inspection Date: <u>8/14/13</u> Inspected by: <u>X. X.</u>	sherto

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number:	locd Line 5
Casing Type: Steel Stainless Steel	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: /o ft
Flush-mount/Above-ground Completion: Above	
Reported Construction Depth: 27.9 ft BGS or	BTOC (chose one only)
INSPECTION ITEMS Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:3	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	Jen Sulface NSt
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: $\frac{27.52}{1000000000000000000000000000000000000$	0 30
Thickness of sediment accumulation (reported depth-present me	pasurement): $\mathcal{O}, 38$
Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.): b_{x}/d	
Description of weil bottom conditions (soft, hard, etc.). $\frac{1}{2470}$	_/
Inspection Date: <u>8/14/13</u> Inspected by: <u>8. Kouwha</u>	ande

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: <u></u>	locd line s
Casing Type: Steel Stainless Steel PVC	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length:
Flush-mount/Above-ground Completion: Above	
Reported Construction Depth: 24.0 ft BGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:3 Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	Julface rust
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling: <u>ę_{θδ})</u>	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	1 missing weather an
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point:	
Thickness of sediment accumulation (reported depth-present me	easurement): 0.02
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.): <u>h</u> ad	
Inspection Date: <u>8/14/13</u> Inspected by: X, Y, Y, Y	into

Ravenna Army Ammunition	Plant	
WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number: <u> </u>	Lord Line 5	
Casing Type: Steel Stainless Steel		
Screened/Open-Hole Well Type: <u>Screened</u>	_ Monitor Interval Le	ength: <u>/o</u> ft
Flush-mount/Above-ground Completion:		
Reported Construction Depth: <u>24.9</u> ft BGS or	BTOC (cho	ose one only)
INSPECTION ITEMS		
Well-Head Completion:	YES NO N/A	COMMENTS
Above-ground completion:	yng ynaraen daar an an ar yn ached a Cablan O Clydar yn Chryber yn San Arben yn San	₩
Number of Guard posts at well:		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?		subject rust
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		and a second management of the second se
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		annak y anisa ana ana ao amin'ny desimatrika dia mandrika dia mandrika amin'ny desimany amin'ny desimany amin'n
Is the well labeled with the correct number?		
Describe labeling:		
Security:		anna a chun a chun ann an ann ann ann ann ann ann ann an
Does the well have a cap or lid?		p
Does the well have a weatherproof lock?		
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:		•
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		,
Measured depth of the well from measurement point: 25.33	A	110
Thickness of sediment accumulation (reported depth-present me	easurement): - 0	.43
Are there an obstructions in the well?		
Description of well bottom conditions (soft, hard, etc.): $\frac{\delta v/t}{t}$	1	
	NUMBER OF THE OWNER	an a

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: <u></u> Location/Functional Area:	Lord Line 5
Casing Type: Steel Stainless Steel PVC	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: /6ft
Flush-mount/Above-ground Completion:	-
Reported Construction Depth: 29,9 ft BGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:3	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	Jufface rust
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point:29.67	
Thickness of sediment accumulation (reported depth-present me	easurement):
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.): <u>Medium</u>	nr soft
Inspection Date: <u>8/14/13</u> Inspected by: <u>8. Xooo</u> o	harth

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: <u></u> Location/Functional Area:	Loud Line 5
Casing Type: Steel Stainless Steel XPVC	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: <u>///</u> ft
Flush-mount/Above-ground Completion: 460ve	
Reported Construction Depth: 24,9 ft BGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well: 3	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	Missine wedbergood Og
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: <u>27.10</u>	-0.20
Thickness of sediment accumulation (reported depth-present me	asurement):
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.): <u>mudian</u>	/
	สารแรงขึ้นสูงและ และ และ และ และ และ และ และ และ และ
Inspection Date: 3/14/13 Inspected by: X). X)	hart

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: OO / Location/Functional Area:	246
Casing Type: Steel Steel	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: b ft
Flush-mount/Above-ground Completion: F/	
Reported Construction Depth: <u>17.0</u> ft BGS or	BTOC (chose one only)
INSPECTION ITEMS Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:2	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	Weeds In Parul
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 17.6	
Thickness of sediment accumulation (reported depth-present me	-0 (+ 0
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	
	<u>t</u> t
Inspection Date: 4	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number: <u>60</u> 2 Location/Functional Area: <u>2</u> 26		
Casing Type: Steel Stainless Steel PVC		
Screened/Open-Hole Well Type: Screened Monitor Interval Length: 10 ft		
Flush-mount/Above-ground Completion:		
Reported Construction Depth: 22.5 ft BGS or X BTOC (chose one only)		
Well-Head Completion: YES NO N/A COMMENTS		
Above-ground completion: Number of Guard posts at well: Are the posts positioned to prevent collision damage to the well? Are any of the posts damaged or degraded? Is a concrete pad installed? Is the pad cracked or deteriorated? Frost Heaving? Is steel protective casing installed? Does the protective casing installed? Does the protective casing installed? Does the protective casing have a weep hole? Does the protective casing have a weep hole? Does the protective casing have a weep hole? Does the group to the well need clearing? Flush-mount completion: Is the traffic cover securely bolted to the flush-mount box? Does the well have a flush-mount box? Is the traffic cover cracked or deteriorated? Frost Heaving? Is the traffic cover cracked or deteriorated? Frost Heaving? Is the well labeled with the correct number? Describe labeling: Security: Does the well have a cap or lid? Does the well have a weatherproof lock? Does the lock secure well? Does the inner casing have a water-tight cap? Down-hole Condition: Is the well casing loose, (at the surface?) Is a measurement point marked a		
Measured depth of the well from measurement point: 24.4% Thickness of sediment accumulation (reported depth-present measurement): -1.98 Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):		
Inspection Date: 410 Inspected by:		

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number: 003 Location/Functional Area:	LLG	
Casing Type: Steel Stainless Steel	,	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length:ft	
Flush-mount/Above-ground Completion:		
Reported Construction Depth: 25.9 ft BGS or	BTOC (chose one only)	
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well:		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?		
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
Is the well labeled with the correct number?	Neich ID Pain	
Describe labeling:		
Security:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?	V Alssig Lock Cur	
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point: 25.0	<u>612</u> . 0.7.8	
Thickness of sediment accumulation (reported depth-present me	easurement):	
Are there an obstructions in the well?		
Inspection Date: Inspected by:		

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number: 064 Location/Functional Area:	446	
Casing Type: Steel Stainless Steel PVC	<i>,</i>	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: ft	
Flush-mount/Above-ground Completion:		
Reported Construction Depth: 25.1 ft BGS or	BTOC (chose one only)	
	Handressen	
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion: Number of Guard posts at well:7		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?		
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?	Rusty	
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box? Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving? Identification:		
Is the well labeled with the correct number?		
Describe labeling:		
Security:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?		
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point: 24.44		
Thickness of sediment accumulation (reported depth-present measurement)		
Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):		
Inspection Date: <u>GUG</u> Inspected by:		

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number: 005 Location/Functional Area:	LCC	
Casing Type: Steel Stainless Steel XPVC		
Screened/Open-Hole Well Type: Screened	_ Monitor Interval Length: <u>/</u> Oft	
Flush-mount/Above-ground Completion:		
Reported Construction Depth: 22,5 ft BGS or	BTOC (chose one only)	
INSPECTION ITEMS		
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:	Needs Party	
Describe labeling:		
Security: Does the well have a cap or lid? Does the well have a weatherproof lock? Does the lock secure well? Does the inner casing have a water-tight cap? Down-hole Condition: Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing bent, conoced, or broken (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: 21.5 Thickness of sediment accumulation (reported depth-present me Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):		
Inspection Date: 4 Inspected by:		

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number: 006 Location/Functional Area:	LLG	
Casing Type:SteelStainless Steel X PVC	l.	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length:	
Flush-mount/Above-ground Completion:		
Reported Construction Depth: <u>17.0</u> ft BGS or	BTOC (chose one only)	
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:	***************************************	
Number of Guard posts at well:5		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?	husty husty	
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing? Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
Is the well labeled with the correct number?	VIII Needs #10 P	
Describe labeling:		
Security:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?		
Does the lock secure well?		
Does the inner casing have a water-tight cap? Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point: 17 .	75	
Thickness of sediment accumulation (reported depth-present m	-0 14	
Are there an obstructions in the well?		
Description of well bottom conditions (soft, hard, etc.):	<u> </u>	
Inspection Date: 6154 Inspected by:	<u>ь</u>	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number: 007 Location/Functional Area:	LCG	
Casing Type:		
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: 10 ft	
Flush-mount/Above-ground Completion: FM	· · · · · · · · · · · · · · · · · · ·	
Reported Construction Depth: 19, 5 ft BGS or	BTOC (chose one only)	
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well:		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?	Rust,	
Is a concrete pad installed?	Slight Errosiu	
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box? Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
Is the well labeled with the correct number?	Needi Pert	
Describe labeling:		
Security:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?		
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point: J_{q} .		
Thickness of sediment accumulation (reported depth-present me	asurement): 0.20	
Are there an obstructions in the well?		
Description of well bottom conditions (soft, hard, etc.):	14	
Land Land Land Land Land Land Land Land	· · · · · · · · · · · · · · · · · · ·	
Inspection Date: 5/10/ Inspected by:		
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Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number: Location/Functional Area:	LLE	
Casing Type:		
	Monitor Interval Length: O ft	
Flush-mount/Above-ground Completion:		
Reported Construction Depth: 20.20 ft BGS or	BTOC (chose one only)	
Weil-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well:3		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?		
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
Is the well labeled with the correct number?		
Describe labeling:		
Security:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?		
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Thickness of sediment accumulation (reported depth-present me		
Are there an obstructions in the well?		
Description of well bottom conditions (soft, hard, etc.):		
Inspection Date: 6// Inspected by:		
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Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number: 009 Location/Functional Area:	LLI	
Casing Type: Steel Stainless Steel PVC		
Screened/Open-Hole Well Type: Screened	Monitor Interval Length:/ ϑ ft	
Flush-mount/Above-ground Completion:		
Reported Construction Depth: 41.40 ft BGS or	BTOC (chose one only)	
INSPECTION ITEMS		
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well:/		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?		
Is a concrete pad installed?		
is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
Is the well labeled with the correct number?		
Describe labeling:		
Security:	Λ.	
Does the well have a cap or lid?		
Does the well have a weatherproof lock?		
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point: 41 .	32	
Thickness of sediment accumulation (reported depth-present me	easurement); 0.08	
Are there an obstructions in the well?		
Description of well bottom conditions (soft, hard, etc.):	Lt	
here and the second sec		
Inspection Date: Inspected by:		

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number: Location/Functional Area:	U7	
Casing Type:SteelStainless SteelPVC		
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: <u>1</u> 0 ft	
Flush-mount/Above-ground Completion:		
Reported Construction Depth: 32.2 ft BGS or	BTOC (chose one only)	
INSPECTION ITEMS		
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Security: Does the well have a cap or lid? Does the well have a weatherproof lock? Does the lock secure well? Does the inner casing have a water-tight cap? Down-hole Condition: Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: 33,14 Thickness of sediment accumulation (reported depth-present measurement point of well bottom conditions (soft, hard, etc.): Inspection Date:	∠ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓ ↓	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number: Location/Functional Area:	U7	
Casing Type: Steel Stainless Steel XPVC		
Screened/Open-Hole Well Type: Screened	Monitor Interval Length:0ft	
Flush-mount/Above-ground Completion:		
Reported Construction Depth: 72.8 ft BGS or	BTOC (chose one only)	
INSPECTION ITEMS		
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well: 3		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?	<u>custed post-nopaution</u>	
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
Is the well labeled with the correct number?		
Describe labeling:		
Security:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?		
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point: $\frac{21.2}{1.2}$	<u> </u>	
Thickness of sediment accumulation (reported depth-present me		
Are there an obstructions in the well? Description of well bottom conditions (soft, hard) etc.):		
S. D. Shuliz	# ####################################	
Inspection Date: 8 4 3 Inspected by:	······································	

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Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number:	UF
Casing Type: Steel Stainless Steel RVC	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: $/\mathcal{O}$ ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 33.6 ft BGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	nen en
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 33.63	-0.03
Thickness of sediment accumulation (reported depth-present me	asurement):
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	
	an a
Inspection Date: <u>NPII</u> Inspected by: <u>UU</u>	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number: Location/Functional Area:	UT	
Casing Type: Steel Stainless Steel PVC		
Screened/Open-Hele Well Type: Screened	_ Monitor Interval Length:/ft	
Flush-mount/above-ground Completion:		
Reported Construction Depth: 32.5 ft BGS or	BTOC (chose one only)	
INSPECTION ITEMS		
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion: 2		
Number of Guard posts at well:		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?		
Is a concrete pad installed?	MACURASTS	
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
Is the well labeled with the correct number?		
Describe labeling:		
Security:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?	12 10 no lock lab	
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point: 32,3		
Thickness of sediment accumulation (reported depth-present me	asurement): -0, 31	
Are there an obstructions in the well?		
Description of well bottom conditions (soft, hard, etc.):		
A		
Inspection Date: 443 Inspected by		

WELL INFORMATION: Well Number: 005 Location/Functional Area: LL7 Casing Type: Steel Stainless Steel PVC Screened/Open-Hole Well Type: Monitor Interval Length: 10 ft Flush-mount/Above ground completion: Reported Construction Depth: 20.12 ft BGS or BTOC (chose one only) Well-Head Completion: YES NO N/A COMMENTS Above ground completion: YES NO N/A COMMENTS Are any of the posts domaged or degraded? Is a concrete pad installed? Is a concrete pad installed? Is a concrete pad installed? Is a teal protective casing have a weep hole? Does the protective casing have a weep hole? Is be traffic cover securely bolted to the flush-mount box? Is the traffic cover securely bolted to the flush-mount box? Is the traffic cover securely bolted to the flush-mount box? Is the traffic cover securely bolted to the flush-mount box? Is the traffic cover securely bolted to the flush-mount box? Is the traffic cover securely bolted to the flush-mount box? Is the traffic cover securely bolted to the flush-mount box? Is the	Ravenna Army Ammunition F WELL INSPECTION CHECK	
Casing Type: Steel Steel PVC Screened/Open-Hole Well Type: Screened Monitor Interval Length: ft Flush-mount/Above-ground Completion: INSPECTION ITEMS BGS or BTOC (chose one only) Well-Head Completion: YES NO N/A COMMENTS Above-ground completion: YES NO N/A COMMENTS Above-ground completion: YES NO N/A COMMENTS And the posts positioned to prevent collision damage to the well? Image: Comment to the set of	WELL INFORMATION:	
Screened/Open-Hole Well Type: Screened Monitor Interval Length: //2 ft Flush-mount/Abdie-ground Completion: INSPECTION ITEMS BGS or BTOC (chose one only) Well-Head Completion: YES NO N/A COMMENTS Above-ground completion: YES NO N/A COMMENTS Above-ground completion: YES NO N/A COMMENTS Above-ground completion: YES NO N/A COMMENTS Are the posts positioned to prevent collision damage to the well? Interval Length: Are the posts positioned to prevent collision damage to the well? Interval Length: Are the posts positioned to prevent collision damage to the well? Interval Length: Are the posts positioned to prevent collision damage to the well? Interval Length: Are any of the posts damaged or degraded? Is a concrete pai installed? Interval Length: Is the protective casing installed? Does the protective casing installed? Interval Length: Interval Length: Does the protective casing installed? Does the protective casing installed? Interval Length: Interval Length: Is the traffic cover securely bolited to the flush-mount box? Is the traffic cover cracked or deteriorated? Frost Heaving? Is the traffic cover securely of token? Is the well labeled with the correct number?	Nell Number: Location/Functional Area:	LLF
Flush-mount/Atoreground Completion: Reported Construction Depth: 30. (ft	Casing Type: Steel Stainless Steel PVC	
Reported Construction Depth: 30. (ft	Screened/Open-Hole Well Type: Screened	Monitor Interval Length: $\int \partial \partial d\theta$ ft
INSPECTION ITEMS YES NO N/A COMMENTS Above-ground completion:	Flush-mount/Above-ground Completion:	
Weil-Head Completion: YES NO N/A COMMENTS Above-ground completion:	Reported Construction Depth: <u>30.</u> 6 ft BGS or	BTOC (chose one only)
Number of Guard posts at well: 3 Are the posts positioned to prevent collision damage to the well? Are any of the posts damaged or degraded? Is a concrete pad installed? Frost Heaving? Is the pad cracked or deteriorated? Frost Heaving? Is steel protective casing installed? Does the protective casing have a weep hole? Does the protective casing have a weep hole? Does vegetation around the well need clearing? Flush-mount completion: Is the traffic cover securely bolted to the flush-mount box? Is the traffic cover cracked or broken? Is the traffic cover cracked or deteriorated? Frost Heaving? Is the concrete apron cracked or deteriorated? Frost Heaving? Is the well labeled with the correct number? Describe labeling: Security: Does the well have a cap or lid? Does the well have a cap or lid? Does the well have a weatherproof lock? Does the lock secure well? Does the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is the well casing bent, corroded, or broken (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: Co. 17 Are there an obstructions in the well? Co. 17 Description of well bottom condit		YES NO N/A COMMENTS
Are the posts positioned to prevent collision damage to the well? Are any of the posts damaged or degraded? Is a concrete pad installed? Is the pad cracked or deteriorated? Frost Heaving? Is the pad cracked or deteriorated? Frost Heaving? Does the protective casing have a weep hole? Does vegetation around the well need clearing? Flush-mount completion: Is the traffic cover securely bolted to the flush-mount box? Does the well have a flush-mount box? Is the traffic cover cracked or deteriorated? Frost Heaving? Is the traffic cover cracked or broken? Is the traffic cover cracked or deteriorated? Frost Heaving? Is the vell labeled with the correct number? Describe labeling: Security: Does the well have a cap or lid? Does the well have a water-tight cap? Does the well casing bent, corroded, or broken (at the surface?) Is the well casing bent, corroded, or broken (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: Churtica Churica Churtica Churtica Churtica Churtica Churica Churtica C		
Security: Does the well have a cap or lid? Does the well have a weatherproof lock? Does the lock secure well? Does the inner casing have a water-tight cap? Down-hole Condition: Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: 30.43 Thickness of sediment accumulation (reported depth-present measurement): 6.17 Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):	Number of Guard posts at well: Are the posts positioned to prevent collision damage to the well? Are any of the posts damaged or degraded? Is a concrete pad installed? Is the pad cracked or deteriorated? Frost Heaving? Is steel protective casing installed? Does the protective casing have a weep hole? Does vegetation around the well need clearing? Flush-mount completion: Is the traffic cover securely bolted to the flush-mount box? Does the well have a flush-mount box? Is the traffic cover cracked or broken? Is the concrete apron cracked or deteriorated? Frost Heaving? Identification: Is the well labeled with the correct number?	
1	Security: Does the well have a cap or lid? Does the well have a weatherproof lock? Does the lock secure well? Does the inner casing have a water-tight cap? Down-hole Condition: Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: <u>30.43</u> Thickness of sediment accumulation (reported depth-present measurement point marked a the well? Description of well bottom conditions (soft, fard, etc.):	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number: Location/Functional Area:	LL7	
Casing Type:SteelStainless SteelPVC		
Screened/Open-Hole Well Type: <u>Screened</u>	Monitor Interval Length:/Oft	
Flush-mount/Above-groupd Completion:		
Reported Construction Depth: <u>30.4</u> ft BGS or	BTOC (chose one only)	
INSPECTION ITEMS		
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Describe labeling:		
Security: Does the well have a cap or lid? Does the well have a weatherproof lock? Does the lock secure well? Does the inner casing have a water-tight cap?	Motore tab	
Does the fine casing have a water-tight cap:		
Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: Thickness of sediment accumulation (reported depth-present me Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):		
Inspection Date: <u>81413</u> Inspected by: <u>0</u>		

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number: Location/Functional Area:	U.8	
Casing Type: Steel Stainless Steel XPVC		
Screened/Open-Hole Well Type: Screened	Monitor Interval Length:ft	
Flush-mount/Above-ground Completion:		
Reported Construction Depth: 26.8 ft BGS or	BTOC (chose one only)	
INSPECTION ITEMS		
Weil-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well:		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?		
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
Is the well labeled with the correct number?		
Describe labeling:		
Security:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?		
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point: $\frac{37.496}{37.496}$	2 27.178/14/13 AD	
Thickness of sediment accumulation (reported depth-present me		
Are there an obstructions in the well?		
Description of well bottom conditions (soft, hard, etc.):		
Inspection Date: 8114115 Inspected by: 10		

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Ravenna Army Ammunition I	Plant
WELL INSPECTION CHECK	
WELL INFORMATION:	à
Well Number: 022 Location/Functional Area:	228
Casing Type: Steel Stainless Steel XPVC	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: ID ft
Flush-mount/Above-ground-Completion:	
Reported Construction Depth: 32.8 ft BGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion: Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 32.68	
Thickness of sediment accumulation (reported depth-present mea	asurement): <u>0.12</u>
Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):	
CONSTRUCTION MEDICATION CONTRACTS SAID MADE AND AND	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:	-1	
Well Number: 003 Location/Functional Area:	LL8	
Casing Type: Steel Stainless Steel PVC		
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: 10 ft	
Flush-mount/Above-ground Completion:		
Reported Construction Depth: <u>33.3</u> ft BGS or	BTOC (chose one only)	
INSPECTION ITEMS		
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion: 3 Number of Guard posts at well: 3 Are the posts positioned to prevent collision damage to the well? Are any of the posts damaged or degraded? Is a concrete pad installed? Is the pad cracked or deteriorated? Frost Heaving? Is steel protective casing installed? Does the protective casing have a weep hole? Does vegetation around the well need clearing? Flush-mount completion: Is the traffic cover securely bolted to the flush-mount box? Does the well have a flush-mount box? Is the traffic cover cracked or broken? Is the concrete apron cracked or deteriorated? Frost Heaving?		
Is the well labeled with the correct number?	Lal faling	
Describe labeling: <u>VILUE plate</u>		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?	no locictab	
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point: $\underline{\mathscr{ASO}}$		
Thickness of sediment accumulation (reported depth-present me Are there an obstructions in the well?		
Description of well bottom conditions (soft, hard, etc.):		
Inspection Date: 8-14-13 Inspected by		

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
Well Number: <u> </u>	LLO
Casing Type: Steel Stainless Steel PVC	
Screened/Open-Hole Well Type: Screened	_ Monitor Interval Length:/Dft
Flush-mount/Above-ground Completion:	
	BTOC (chose one only)
INSPECTION ITEMS Well-Head Completion:	YES NO N/A COMMENTS
-	
Above-ground completion:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling: Plat Pant	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point:	
Thickness of sediment accumulation (reported depth-present me Are there an obstructions in the well?	tubine disconnet
Description of well bottom conditions (soft, hard, etc.):	in the well 60
Inspection Date: 01111 Inspected by	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number: Location/Functional Area:	118	
Casing Type: Steel Stainless Steel PVC		
Screened/Open-Hole-Wellype: <u>Screened</u>	_ Monitor Interval Length:ft	
Flush-mount/Above-ground Completion:		
Reported Construction Depth: <u>27.2</u> ft BGS or	BTOC (chose one only)	
INSPECTION ITEMS		
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well:		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?		
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
Is the well labeled with the correct number?		
Describe labeling:		
Security:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?		
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?	_لــــالــــا ــــــــــــــــــــــــــ	
Measured depth of the well from measurement point: 20.93		
Thickness of sediment accumulation (reported depth-present me Are there an obstructions in the well?		
Description of well bottom conditions (soft) hard, etc.): SOFT		
Inspection Date: 81413 Inspected by: A	๛๛๛๛๛๛๛๛๛๛๛๛๛๛๛๛๛๛๛๛๛๛๛๛๛๛๛๛๛๛๛๛๛๛๛๛๛๛	
Inspection Date: <u>ALT 17</u> Inspected by: <u>AL</u>		

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number: Location/Functional Area:	LL8	
Casing Type: Steel Stainless Steel PVC		
Screened/Open-Hole Well Type: Screened	_ Monitor Interval Length: ft	
Flush-mount/Above-ground Completion:		
Reported Construction Depth: <u>26.8</u> ft BGS or	BTOC (chose one only)	
INSPECTION ITEMS		
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well: 3		
Are the posts positioned to prevent collision damage to the well?	pad patch crack	
Are any of the posts damaged or degraded?		
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
Is the well labeled with the correct number?		
Describe labeling:		
Security:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?	no lock tab	
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point: $\alpha 7.19$		
Thickness of sediment accumulation (reported depth-present me	easurement); 0.34	
Are there an obstructions in the well?		
Description of well bottom conditions (soft, hard, etc.):		
(, <u>(</u> , <u></u>		
Philippine Philippine Philippine Participant		
Inspection Date: 8/14/13 Inspected by: Cal		

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: <u> </u>	and Line 9
Casing Type: Steel Stainless Steel XPVC	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: <u>/</u> ∂ft
Flush-mount/Above-ground Completion: Above	
Reported Construction Depth: 23.3 ft BGS or	BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:3	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	Some suffice rust on one
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling: <u>fail</u> some rust over numbers	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	1 meds a little send
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 23.35	Nr
Thickness of sediment accumulation (reported depth-present me	
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.): <u>hard</u>	
Inspection Date: 8/14/13 Inspected by: X. Xnun	with

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number: <u> </u>	Locd Line 9	
Casing Type: Steel Stainless Steel		
Screened/Open-Hole Well Type: Screened	Monitor Interval Length:/2 ft	
Flush-mount/Above-ground Completion: Above		
Reported Construction Depth: 22.4 ft BGS or	BTOC (chose one only)	
INSPECTION ITEMS Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well: <u>3</u>		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?	J suffice rest	
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
Is the well labeled with the correct number?		
Describe labeling:		
Security:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?		
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point:22.74		
Thickness of sediment accumulation (reported depth-present me	asurement): <u>-0.34</u>	
Are there an obstructions in the well?		
Description of well bottom conditions (soft, hard, etc.): χ_{ℓ}		
	ana Antoine and a second a second and a second and a second s	
Inspection Date: 8/14/13 Inspected by: X. Spenhalto		

Ravenna Army Ammunition WELL INSPECTION CHECK	
WELL INFORMATION:	
Nell Number: <u>49 mu - 003</u> Location/Functional Area: <u>1</u>	oad Line 9
Casing Type: Steel Steel PVC	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: $\int v$ ft
Flush-mount/Above-ground Completion: Above	
Reported Construction Depth: <u><u><u>13.8</u></u> ft <u>BGS</u> or</u>	BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:3	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	Dne post in leaning inf concept
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	[][]
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box? Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling: <u>fail</u> Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	aan 1999 - Namerika Ingeleta (1999) - Namerika Ingeleta (1999) (1999) (1999) (1999) (1999) (1999) (1999) (1999)
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: <u>24,20</u>	
Thickness of sediment accumulation (reported depth-present me	asurement): <u>-0,4</u> 0
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.): $h_{\alpha} \partial_{\alpha}$	/

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number: <u> </u>	Locd Line 9	
Casing Type: Steel Stainless Steel		
Screened/Open-Hole Well Type: Screened	Monitor Interval Length:/0ft	
Flush-mount/Above-ground Completion: <u>Above</u>		
Reported Construction Depth: <u>34.9</u> ft BGS or	BTOC (chose one only)	
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well: <u>3</u>		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?	Sutthere inst	
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
Is the well labeled with the correct number?		
Describe labeling: <u>kil: some sulface (vit on coine over number</u> Security:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?		
Does the lock secure well?		
Does the inner casing have a water-tight cap?	reeds sind	
Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point: 34.89		
Thickness of sediment accumulation (reported depth-present me		
Are there an obstructions in the well?		
Description of well bottom conditions (soft, hard, etc.):		
Inspection Date: 8/14/13 Inspected by: X. X.	WendW	

Ravenna Army Ammunition WELL INSPECTION CHECH	
WELL INFORMATION:	
Well Number: <u>29 Mol -005</u> Location/Functional Area:	Losd Line 9
Casing Type: Steel Stainless Steel XPVC	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: 10 ft
A :	Monitor interval Length. 70 jt
Flush-mount/Above-ground Completion: 46000	
Reported Construction Depth: 333 ft BGS or	BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:3	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	Inst; one post leaning up as
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	<u></u>
Is the well labeled with the correct number?	
Describe labeling: <u>4:1</u>	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	needs a), the sand
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 23.50	
Thickness of sediment accumulation (reported depth-present me	
Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.): $\frac{1}{2}$	
Description of weil bottom conditions (sort, nard, etc.). <u>'Art</u>	
Inspection Date: 8/14/13 Inspected by: X. Xon	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number: <u> </u>	Loud Line 9	
Casing Type: Steel Stainless Steel X PVC		
Screened/Open-Hole Well Type: Screened	_ Monitor Interval Length:/ ft	
Flush-mount/Above-ground Completion:		
Reported Construction Depth: 28.9 ft BGS or	BTOC (chose one only)	
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well: <u>3</u>		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?	Surface rust	
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
Is the well labeled with the correct number?		
Describe labeling:000		
Security:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?		
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point:		
Thickness of sediment accumulation (reported depth-present me	easurement): 0.08	
Are there an obstructions in the well?		
Description of well bottom conditions (soft, hard, etc.): $\frac{h_{cl}}{d}$		
Inspection Date: 8/14/13 Inspected by: 8. 1000	sharto	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number: <u> </u>	Low Line 9	
Casing Type: Steel Stainless Steel XPVC	,	
Screened/Open-Hole Well Type: Screened	Nonitor Interval Length:	
Flush-mount/Above-ground Completion: Flush		
Reported Construction Depth: 18.5 ft BGS or	BTOC (chose one only)	
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well: 3		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?		
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
Is the well labeled with the correct number?		
Describe labeling: <u>/᠘, </u>		
Security: V .		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?		
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point: 18.20		
Thickness of sediment accumulation (reported depth-present me	easurement):	
Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.): <u>had</u>		
Inspection Date: <u>8/14/13</u> Inspected by: <u>X. Xww</u>	a Do	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number: <u></u>	Local Line 10	
Casing Type: Steel Stainless Steel PVC		
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: 10 ft	
Flush-mount/Above-ground Completion: Above		
Reported Construction Depth: $29.$ ft 36 BGS or	BTOC (chose one only)	
INSPECTION ITEMS		
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well:3		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?	vullace rust	
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
Is the well labeled with the correct number?		
Describe labeling: <u>foo</u>		
Security:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?		
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point: 29.58	0,22	
Thickness of sediment accumulation (reported depth-present me Are there an obstructions in the well?		
Description of well bottom conditions (soft, hard, etc.): $hard_{A}$		
have been the barrier of the barrier	na an a	
Inspection Date: <u>8/14/13</u> Inspected by: <u>8. Spass</u>	n(Lil)	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number: <u></u>	locd Line 10	
Casing Type: Steel Stainless Steel PVC		
Screened/Open-Hole Well Type: Screened	Monitor Interval Length:ft	
Flush-mount/Above-ground Completion:		
Reported Construction Depth: 29.7 ft BGS or	BTOC (chose one only)	
INSPECTION ITEMS		
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well:3		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?	V Sulface rust	
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:	and the state of the second state of the	
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
Is the well labeled with the correct number?		
Describe labeling:		
Security:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?		
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point: 29.80		
Thickness of sediment accumulation (reported depth-present measurement): 0.10		
Are there an obstructions in the well?		
Description of well bottom conditions (soft, hard, etc.): <u>had</u>		
Inspection Date: <u>8/14/13</u> Inspected by: <u>X. Xyyyyk</u>	Le Sto	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number: <u><u><u>10</u> mu - 003</u> Location/Functional Area: <u></u></u>	load Line 3	
Casing Type: Steel Stainless Steel PVC		
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: <u>10</u> ft	
Flush-mount/Above-ground Completion:		
Reported Construction Depth: 28,9 ft BGS or	BTOC (chose one only)	
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well:3		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?	J J Sulface rust	
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
is the well labeled with the correct number?		
Describe labeling: 1000		
Security:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?	Missie weither poor ap	
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point:		
Thickness of sediment accumulation (reported depth-present me	easurement): 0.35	
Are there an obstructions in the well?		
Description of well bottom conditions (soft, hard, etc.): $\frac{h_{\chi'}}{2}$	1	
Inspection Date: 8/14/13 Inspected by: 8. 8 March 19	tandu	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number: <u>U10 mu} 004</u> Location/Functional Area:	Logd Line 10	
Casing Type: Steel Stainless Steel XPVC		
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: ///	
Flush-mount/Above-ground Completion: Above		
Reported Construction Depth: <u>33,8</u> ft BGS or	BTOC (chose one only)	
INSPECTION ITEMS Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well:3		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?	Sulface AUSI	
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
Is the well labeled with the correct number?		
Describe labeling:		
Security:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?	V no weither and cx	
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point:33.53		
Thickness of sediment accumulation (reported depth-present me	easurement):	
Are there an obstructions in the well?		
Description of well bottom conditions (soft, hard, etc.): $\frac{\hbar \omega}{2}$		
Inspection Date: $\frac{3/14/13}{13}$ Inspected by: $\frac{3}{13}$	ia \$\$\$	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number:	lad Line \$10	
Casing Type: Steel Stainless Steel PVC		
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: 10 ft	
Flush-mount/Above-ground Completion: Above		
Reported Construction Depth: 29.3 ft BGS or	BTOC (chose one only)	
INSPECTION ITEMS		
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well: <u>3</u>		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?	Julface nust	
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
Is the well labeled with the correct number?		
Describe labeling: Adj-		
Security:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?		
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Does the miler casing have a water-tight cap?		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
1		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point: <u>29, 2</u>		
Thickness of sediment accumulation (reported depth-present me		
Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.): <u>h</u> 4/0		
Description of well bottom conditions (soft, hard, etc.): <u>h</u> 4(0)		
Inspection Date: <u>8/14/13</u> Inspected by: <u>X. Xryu</u>	hatt	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number: <u></u>	Local Line 10	
Casing Type: Steel Stainless Steel PVC		
Screened/Open-Hole Well Type: Screened	Monitor Interval Length:	
Flush-mount/Above-ground Completion: Above		
Reported Construction Depth: $\mathcal{A}\mathcal{L}$ / ft BGS or	BTOC (chose one only)	
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well:3		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?	V Sulface Vist	
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
Is the well labeled with the correct number?		
Describe labeling:		
Security:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?	Missing weather 2007 cc)	
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point: 26.48		
Thickness of sediment accumulation (reported depth-present me	easurement): UIS8	
Are there an obstructions in the well?		
Description of well bottom conditions (soft, hard, etc.):		
Inspection Date: 8/14/13 Inspected by: X. Unan	when the sto	

Ravenna Army Ammunition Plant	
WELL INSPECTION CHEC	KLIST
WELL INFORMATION:	
Well Number: Location/Functional Area:	1-611
Casing Type: Steel Stainless Steel	1
Screened/Open-Hole Well Type: Screened	Monitor Interval Length:/oft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: <u>24</u> , ft BGS or	BTOC (chose one only)
Weil-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 23 .	
Thickness of sediment accumulation (reported depth-present me	easurement): 0.46
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	Hard
	รู้ เป็นสารางการเป็นสารางการเป็นสารางการเป็นสารางการเป็นสารางการเป็นสารางการเป็นสารางการเป็นสารางการเป็นสารางการเป
Inspection Date: <u>414</u> Inspected by: <u>X4</u>	·
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Above-ground completion: Number of Guard posts at well:	Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
Casing Type: Steel Stainless Steel XPVC Screened/Open-Hole Well Type: Screened/Open-Hole Well Type: Screened/Open-Hole Well Type: Monitor Interval Leng Flush-mount/Above-ground Completion: Image: Steel XPVC Reported Construction Depth: 16.0 ft BGS or BTOC (chose INSPECTION ITEMS Well-Head Completion: YES NO N/A C Above-ground completion: YES NO N/A C Are the posts positioned to prevent collision damage to the well? Image: Steel Image: Steel Are any of the posts damaged or degraded? Image: Steel protective casing installed? Image: Steel protective casing installed? Is the pad cracked or deteriorated? Frost Heaving? Image: Steel protective casing installed? Does the protective casing installed? Image: Steel protective casing installed? Does the protective casing have a weep hole? Image: Steel protective casing have a weep hole? Does the well have a flush-mount box? Image: Steel protective: Is the traffic cover securely bolted to the flush-mount box? Image: Steel protective: Is the concrete apron cracked or deteriorated? Frost Heaving? Is the well have a flush-mount box? Image: Steel protective: Does the well have a cap or lid? Image: Steel protective: Does the well have a cap or lid? Image: Steel protective: Does the well have a cap or lid? Image: Steel protective: Does the well have a cap or lid? Image: Steel protective: <t< th=""><th></th></t<>		
Screeened/Open-Hole Well Type: Screened Monitor Interval Leng Flush-mount/Above-ground Completion: Image: Screened Monitor Interval Leng Reported Construction Depth: Iwomail Completion: Image: Screened BGS or image: Screened BTOC (chose Well-Head Completion: Iwomail Completion: Image: Screened Image: Screened Screen		
Screened/Open-Hole Well Type: Screened Monitor Interval Leng Flush-mount/Above-ground Completion: Image: Completion Completion: Image: Completion Completion: Image: Completion Completion Completion Completion Completion: Image: Completion Co		
Flush-mount/Above-ground Completion: Image: Completion:	ath: 10 ft	
Reported Construction Depth: 16.0 ft BGS or BTOC (chose INSPECTION ITEMS Well-Head Completion: 4 Number of Guard posts at well: 4 Are the posts positioned to prevent collision damage to the well? 4 Are the posts damaged or degraded? 4 Is a concrete pad installed? 4 Is the pad cracked or deteriorated? Frost Heaving? Is steel protective casing installed? 4 Does the protective casing have a weep hole? 4 Does vegetation around the well need clearing? 4 Flush-mount completion: 4 Is the traffic cover securely bolted to the flush-mount box? 4 Does the well have a flush-mount box? 4 Does the well have a flush-mount box? 4 Is the concrete apron cracked or broken? 4 Is the well labeled with the correct number? 4 Does the well have a cap or lid? 4 Does the well have a cap or lid? 4 Does the well have a weatherproof lock? 4 Does the well have a weatherproof lock? 4 Does the inner casing have a water-tight cap? 4	jui. <u>(</u>	
INSPECTION ITEMS Well-Head Completion: YES NO N/A O Above-ground completion:	, <u></u> ,	
Well-Head Completion: YES NO N/A O Above-ground completion:	one only)	
Number of Guard posts at well:	COMMENTS	
Number of Guard posts at well:		
Are the posts positioned to prevent collision damage to the well? Are any of the posts damaged or degraded? Is a concrete pad installed? Is the pad cracked or deteriorated? Frost Heaving? Is steel protective casing installed? Does the protective casing have a weep hole? Does vegetation around the well need clearing? Flush-mount completion: Is the traffic cover securely bolted to the flush-mount box? Does the well have a flush-mount box? Is the traffic cover cracked or broken? Is the concrete apron cracked or deteriorated? Frost Heaving? Is the concrete apron cracked or deteriorated? Frost Heaving? Is the well labeled with the correct number? Dees the well have a cap or lid? Does the well have a cap or lid? Does the well have a cap or lid? Does the inner casing have a water-tight cap? Down-hole Condition: Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing?		
Is a concrete pad installed? Is the pad cracked or deteriorated? Frost Heaving? Is steel protective casing installed? Does the protective casing have a weep hole? Does vegetation around the well need clearing? Flush-mount completion: Is the traffic cover securely bolted to the flush-mount box? Does the well have a flush-mount box? Is the traffic cover cracked or broken? Is the concrete apron cracked or deteriorated? Frost Heaving? Identification: Is the well labeled with the correct number? Dees the well have a cap or lid? Does the well have a cap or lid? Does the well have a weatherproof lock? Does the inner casing have a weater-tight cap? Down-hole Condition: Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point:		
Is the pad cracked or deteriorated? Frost Heaving? Is steel protective casing installed? Does the protective casing have a weep hole? Does vegetation around the well need clearing? Flush-mount completion: Is the traffic cover securely bolted to the flush-mount box? Does the well have a flush-mount box? Is the traffic cover cracked or broken? Is the concrete apron cracked or deteriorated? Frost Heaving? Identification: Is the well labeled with the correct number? Dess the well have a cap or lid? Does the well have a weatherproof lock? Does the well have a weatherproof lock? Does the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is the well casing loose, (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing?		
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Is the concrete apron cracked or deteriorated? Frost Heaving? Identification: Is the well labeled with the correct number? Describe labeling: Security: Does the well have a cap or lid? Does the well have a weatherproof lock? Does the lock secure well? Does the inner casing have a water-tight cap? Down-hole Condition: Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point:		
Identification: Is the well labeled with the correct number? Describe labeling: Security: Does the well have a cap or lid? Does the well have a weatherproof lock? Does the lock secure well? Does the inner casing have a water-tight cap? Down-hole Condition: Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point:		
Identification: Is the well labeled with the correct number? Describe labeling: Security: Does the well have a cap or lid? Does the well have a weatherproof lock? Does the lock secure well? Does the inner casing have a water-tight cap? Down-hole Condition: Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point:		
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Describe labeling: Security: Does the well have a cap or lid? Does the well have a weatherproof lock? Does the lock secure well? Does the inner casing have a water-tight cap? Down-hole Condition: Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point:	Needs Paint _ H	
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Does the lock secure well? Image: Constraint of the secure well? Does the inner casing have a water-tight cap? Image: Constraint of the secure well? Down-hole Condition: Image: Constraint of the secure well casing bent, corroded, or broken (at the surface?) Is the well casing bent, corroded, or broken (at the surface?) Image: Constraint of the surface?) Is the well casing loose, (at the surface?) Image: Constraint of the surface?) Is a measurement point marked a the top of well casing? Image: Constraint of the surface?) Measured depth of the well from measurement point: Image: Constraint of the surface?)		
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Down-hole Condition: Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point:		
Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point:		
Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing?		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point: 16-34	<u> </u>	
	<u>\</u>	
	20	
Thickness of sediment accumulation (reported depth-present measurement):	5	
Are there an obstructions in the well?		
Description of well bottom conditions (soft, hard, etc.):		
Inspection Date: <u>6</u> V Inspected by: 7		

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Ravenna Army Ammunition Plant		
WELL INSPECTION CHECK		
WELL INFORMATION:		
Well Number: <u>60773</u> Location/Functional Area:	LC//	
Casing Type: Steel Steel PVC		
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: 10 ft	
Flush-mount/Above-ground Completion: F/γ		
Reported Construction Depth: 15.9 ft BGS or	BTOC (chose one only)	
Well-Head Completion:	YES NO N/A COMMENTS	
•		
Above-ground completion:		
Number of Guard posts at well:		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?		
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:	/	
Is the well labeled with the correct number?		
Describe labeling:		
Security:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?		
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Thickness of sediment accumulation (reported depth-present me		
Are there an obstructions in the well?		
Description of well bottom conditions (soft, hard, etc.):		

Inspection Date: Inspected by:		
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Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: 004 Location/Functional Area:	<u> </u>
Casing Type: Steel Steel Stainless Steel	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: /// ft
Flush-mount/Above-ground Completion: FM	
Reported Construction Depth: 14.2 ft BGS or	BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: <u>16.1</u>	007
Thickness of sediment accumulation (reported depth-present mea	surement): 0.0 [
Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):	
Inspection Date: <u>5114</u> Inspected by:	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number: 005 Location/Functional Area:	2211	
Casing Type: Steel Stainless Steel PVC		
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: 10 ft	
Flush-mount/Above-ground Completion: FM		
Reported Construction Depth: <u> Le.O</u> ft BGS or	BTOC (chose one only)	
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well:		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?		
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
Is the well labeled with the correct number?	VIII Needs Well #P	
Describe labeling:		
Security:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?		
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point:	<u>-0,38</u>	
Thickness of sediment accumulation (reported depth-present me		
Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):		
Inspection Date: 4 14 Inspected by:		

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: Location/Functional Area:	LCII
Casing Type:	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: 10 ft
Flush-mount/Above-ground Completion: 7-77	
Reported Construction Depth: 15.5 ft BGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 15 .	
Thickness of sediment accumulation (reported depth-present me Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	
Inspection Date: 4 4 inspected by:	
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Ravenna Army Ammunition Plant	
WELL INSPECTION CHECK	KLIST
WELL INFORMATION:	
Well Number: 007 Location/Functional Area:	
Casing Type: Steel Steel Steel	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: 10 ft
Flush-mount/Above-ground Completion: A 6	
Reported Construction Depth: <u>ZS.Z</u> ft BGS or	BTOC (chose one only)
INSPECTION ITEMS Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well: Are the posts positioned to prevent collision damage to the well?	
Are the posts positioned to prevent consion damage to the weir? Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	Surficial Coords
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	Missig Lock Com
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 2.5	
Thickness of sediment accumulation (reported depth-present me	easurement): <u>7,05</u>
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	
Inspection Date: $G V$ Inspected by:	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: O Location/Functional Area:	LCII
Casing Type:	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: l^{\odot} ft
Flush-mount/Above-ground Completion: FM	
Reported Construction Depth: 15.4 ft BGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion: Number of Guard posts at well:	
Describe labeling: Security: Does the well have a cap or lid? Does the well have a weatherproof lock? Does the lock secure well? Does the inner casing have a water-tight cap? Down-hole Condition: Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: Is there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.): Inspection Date:	-()/8

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number:	2611
Casing Type: Steel Stainless Steel	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: l_{D} ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 16 ft BGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid? Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
•	49 00 00
Thickness of sediment accumulation (reported depth-present me	asurement); 2.89
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	H
() IF	
Inspection Date: <u>6 17</u> Inspected by:	
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Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: 010 Location/Functional Area:	LLII
Casing Type: Steel Stainless Steel	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: IO ft
Flush-mount/Above-ground Completion:	
	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving? $_{arsigma}$	
Identification:	
is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	Missing Lock Cor
Does the lock secure well?	
Does the inner casing have a water-tight cap? Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	╞┯┥┝━┥╴───┊
Measured depth of the well from measurement point: 23.4	²
Thickness of sediment accumulation (reported depth-present mea	surement): -0,02
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	
Inspection Date: <u>4</u> 14 Inspected by:	
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Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number:	LLII
Casing Type: Steel Stainless Steel RVC	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: 10 ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: <u>20.45</u> ft BGS or	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing? Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: <u>20.</u>	
Thickness of sediment accumulation (reported depth-present me Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	
Inspection Date: AUM Inspected by:	

WELL INFORMATION:	
WELL INFORMATION:	
Well Number:	
Casing Type: Steel Stainless Steel RVC	
Screened/Open-Hole Well Type: <u>Screened</u> Monitor Interval Length: <u>10</u>	ft
Flush-mount/Above-ground Completion:	—
Reported Construction Depth: 119.45 ft BGS or X BTOC (chose one only)	
Well-Head Completion: YES NO N/A COMMENTS	
Above-ground completion:	
Number of Guard posts at well:	And the second second second
Are the posts positioned to prevent collision damage to the well?	- and the second
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	[
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	[
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 119.45	
Thickness of sediment accumulation (reported depth-present measurement):	
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.): MUUUM-hard	<u></u>
Inspection Date: <u>SIU</u> Inspected by:	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: 0555 Location/Functional Area: 0	1412
Casing Type: Steel Stainless Steel PVC	4.0
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: lO ft
Flush-mount/Above-ground Completion:	
<u> </u>	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	CETTURE AND
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole? Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap? Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 27	35 -0.25
Thickness of sediment accumulation (reported depth-present me	
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	
Inspection Date: 400 Inspected by:	

Ravenna Army Ammunition	
WELL INSPECTION CHECK	
WELL INFORMATION:	
Well Number:/O Location/Functional Area:	L-12
Casing Type: Steel Stainless Steel	
Screened/Open-Hole Well Type: Screened	_ Monitor Interval Length: [// ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 33. ft BGS or	BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	<u> لالكرا</u>
Measured depth of the well from measurement point: $32, 6$	
Thickness of sediment accumulation (reported depth-present me	asurement): -0.55
Are there an obstructions in the well?	└└──│└──│ ──────│
Description of well bottom conditions (soft, hard, etc.):	\
1 Contraction of the second seco	
Inspection Date: () Inspected by:	
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Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number: Location/Functional Area:	LL12	
Casing Type: Steel Stainless Steel PVC		
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: <u>ID</u> ft	
Flush-mount/Above-ground Completion:		
Reported Construction Depth: <u>25,0</u> ft <u>BGS</u> or	BTOC (chose one only)	
INSPECTION ITEMS		
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well:		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?		
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
Is the well labeled with the correct number?		
Describe labeling:		
Security: Does the well have a cap or lid?		
Does the well have a cap of hid? Does the well have a weatherproof lock?		
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point: 25	12 272	
Thickness of sediment accumulation (reported depth-present me		
Are there an obstructions in the well?		
Description of well bottom conditions (soft/hard, etc.):		
Inspection Date: 3/13 Inspected by: 900		
U		

Ravenna Army Ammunition WELL INSPECTION CHECK	
WELL INFORMATION:	
Well Number: <u>128</u> Location/Functional Area:	2212
Casing Type: Steel Stainless Steel VC	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: <u>10</u> ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 33.3 ft BGS or	BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion: Number of Guard posts at well: Are the posts positioned to prevent collision damage to the well? Are any of the posts damaged or degraded? Is a concrete pad installed? Is the pad cracked or deteriorated? Frost Heaving? Is steel protective casing installed? Does the protective casing have a weep hole? Does vegetation around the well need clearing? Flush-mount completion: Is the traffic cover securely bolted to the flush-mount box? Does the well have a flush-mount box? Is the traffic cover cracked or deteriorated? Frost Heaving? Is the traffic cover cracked or broken? Is the concrete apron cracked or deteriorated? Frost Heaving? Is the well labeled with the correct number? Describe labeling:	
Security: Does the well have a cap or lid? Does the well have a weatherproof lock? Does the lock secure well? Does the inner casing have a water-tight cap? Down-hole Condition: Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: Thickness of sediment accumulation (reported depth-present me Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):	$\begin{array}{c c} \hline \\ \hline $
Inspection Date: Inspected by:	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number: 153 Location/Functional Area:	44/2	
Casing Type: Steel Stainless Steel		
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: 10 ft	
Flush-mount/Above ground Completion:		
Reported Construction Depth: <u>25.0</u> ft 🔲 BGS or	X BIOC (chose one only)	
INSPECTION ITEMS	YES NO N/A COMMENTS	
Well-Head Completion:	TES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well:		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?		
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box? Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
is the well labeled with the correct number?		
Describe labeling:		
Security: Does the well have a cap or lid?		
Does the well have a weatherproof lock?		
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point: 25 .	06 001	
Thickness of sediment accumulation (reported depth-present me	asurement): 20.00	
Are there an obstructions in the well?		
Description of well bottom conditions (soft, hard, etc.):	H	
Inspection Date: <u>GUM</u> Inspected by:		
<u> </u>		

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number:/54 Location/Functional Area:	LCIZ	
Casing Type: Steel Stainless Steel RVC		
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: $l \circ$ ft	
Flush-mount/Above-ground Completion:		
Reported Construction Depth: 28.7 ft BGS or	BTOC (chose one only)	
INSPECTION ITEMS		
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well:		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?		
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
Is the well labeled with the correct number?		
Describe labeling:		
Security: Does the well have a cap or lid?		
Does the well have a weatherproof lock?		
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point: 24	67 002	
Thickness of sediment accumulation (reported depth-present me	asurement)	
Are there an obstructions in the well?		
Description of well bottom conditions (soft, hard, etc.):	T	
Inspection Date: 4/13 Inspected by:		

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number: Location/Functional Area:	LL12	
Casing Type: Steel Stainless Steel XPVC	,	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: IO ft	
Flush-mount/Above-ground Completion:		
Reported Construction Depth: 37.7 ft BGS or	BTOC (chose one only)	
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well:		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?		
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
Is the well labeled with the correct number?		
Describe labeling:		
Security:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?		
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Does the line casing have a water-ught cap?		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point: 3.7		
Thickness of sediment accumulation (reported depth-present me	\sim $\land \land \land \land \land$	
Are there an obstructions in the well?		
Description of well bottom conditions (soft, hard, etc.):		
Inspection Data, \$117 Jacoustad his m		
Inspection Date: 8//3 Inspected by:		

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:	A	
Well Number: <u>/ & S /</u> Location/Functional Area:	LL12	
Casing Type: 🔀 Steel 🔤 Stainless Steel 🕅 PVC		
Screened/Open-Hole Well Type: Screened	_ Monitor Interval Length: _//)ft	
Flush-mount/Abpve-ground Completion:		
Reported Construction Depth: <u>38.5</u> ft BGS or	BTOC (chose one only)	
INSPECTION ITEMS		
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well:		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?		
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
Is the well labeled with the correct number?		
Describe labeling:		
Security:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?		
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point: 38.9		
Thickness of sediment accumulation (reported depth-present me Are there an obstructions in the well?		
Description of well bottom conditions (soft, hard, etc.):		
Inspection Date: 8//7 Inspected by:	na na na mangangkan na n	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number:/ 9 3 Location/Functional Area:	- 412	
Casing Type: Steel Stainless Steel XPVC	h	
Screened/Open-Hole-Well Type: Screened	Monitor Interval Length: ft	
Flush-mount/Above-ground Completion:		
	BTOC (chose one only)	
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion: Number of Guard posts at well: Are the posts positioned to prevent collision damage to the well? Are any of the posts damaged or degraded? Is a concrete pad installed? Is the pad cracked or deteriorated? Frost Heaving? Is steel protective casing installed? Does the protective casing have a weep hole? Does vegetation around the well need clearing? Flush-mount completion: Is the traffic cover securely bolted to the flush-mount box? Does the well have a flush-mount box? Is the traffic cover cracked or broken? Is the concrete apron cracked or deteriorated? Frost Heaving?		
Is the well labeled with the correct number? Describe labeling: Security: Does the well have a cap or lid? Does the well have a weatherproof lock? Does the lock secure well? Does the inner casing have a water-tight cap?		
Down-hole Condition: Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point:		
Inspection Date: 5/13 Inspected by:		

Ravenna Army Ammunition WELL INSPECTION CHECK	
WELL INFORMATION:	
Well Number:/ 54 Location/Functional Area:	CL12
Casing Type: Steel Stainless Steel RVC	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length:ft
Flush-mount/Above-ground Completion:	t C
Reported Construction Depth: <u>31.2</u> ft BGS or	BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion: Number of Guard posts at well: Are the posts positioned to prevent collision damage to the well? Are any of the posts damaged or degraded? Is a concrete pad installed? Is the pad cracked or deteriorated? Frost Heaving? Is steel protective casing installed? Does the protective casing have a weep hole? Does vegetation around the well need clearing? Flush-mount completion: Is the traffic cover securely bolted to the flush-mount box? Does the well have a flush-mount box? Is the traffic cover cracked or deteriorated? Frost Heaving? Is the concrete apron cracked or deteriorated? Frost Heaving? Is the well labeled with the correct number? Describe labeling:	
Security: Does the well have a cap or lid? Does the well have a weatherproof lock? Does the lock secure well? Does the inner casing have a water-tight cap? Down-hole Condition: Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point:	

Ravenna Army Ammunition WELL INSPECTION CHECK	
WELL INFORMATION:	
Well Number:/ < Location/Functional Area:	LLIZ
Casing Type: Steel Steinless Steel	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: h ft
Flush-mount/Above-ground Completion:	
	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well: 3	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing? Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 23	<u></u>
Thickness of sediment accumulation (reported depth-present me	asurement); -0.03
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	
Inspection Date: 5/1/h Inspected by:	

WELL INFORMATION: Well Number: / 1/2 Casing Type: Steel Steel Stainless Steel PVC Screened/Open-Hole Well Type: Screened/ Monitor Interval Length: 10 ft BGS or Reported Construction Depth: 10 ft BGS or Monitor Interval Length: 10 ft BGS or Streened/Open-Hole Well Type: Screened/ Monitor Interval Length: 10 ft BGS or Reported Construction Depth: 110 ft BGS or Monitor Interval Length: 10 ft BGS or Monitor Interval Length: 10 ft BGS or Steported Construction Depth: 110 ft BGS or Number of Guard posts at well: 44 Are the posts positioned to prevent collision damage to the well? Are the posts damaged or degraded? 12 Is a concrete pai installed? 12 Does the protective casing have a weep hole? 22
Casing Type: Steel Streened/Open-Hole Well Type: Screened/Open-Hole Well Type: Screened/Open-Hole Well Type: Screened/Open-Hole Well Type: Reported Construction Depth: 1.0 ft BGS or Mell-Head Completion: YES NO N/A COMMENTS Above-ground completion: Number of Guard posts at well: H Are the posts positioned to prevent collision damage to the well? Are the posts positioned to prevent collision damage to the well? Is a concrete pad installed? Is a concrete pad installed? Does the protective casing installed? Does the protective casing installed? Does vegetation around the well need clearing? Flush-mount completion: Is the traffic cover securely bolted to the flush-mount box? Does the well have a flush-mount box? Does the well have a flush-mount box? Does the well have a flush-mount box? Is the traffic cover cracked or deteriorated? Frost Heaving? Is the vell labeled with the correct number? Does the well have a flush-mount box? Does the well have a flush-mount box? Does the well have a cap or lid? Does the well have a cap or lid? Does the well have a cap or lid? Does the well have a water-tight cap? Does the lock secure well? Does the well have a water-tight cap? Is the well casing bant, corroded, or broken (at the surface?)
Screened/Open-Hole Well Type: Screened Monitor Interval Length: 10 ft Flush-mount/Above-ground Completion: Reported Construction Depth: 1.0 ft BGS or Mell-Head Completion: INSPECTION ITEMS Well-Head Completion: YES NO N/A COMMENTS Above-ground completion: YES NO N/A COMMENTS Are the posts positioned to prevent collision damage to the well? Image: Steel positioned to prevent collision damage to the well? Are any of the posts damaged or degraded? Image: Steel protective casing installed? Is steel protective casing have a weep hole? Image: Steel protective casing have a weep hole? Does the protective casing have a weep hole? Image: Steel protective casing have a weep hole? Does the uell have a flush-mount box? Image: Steel protective casing have a weep hole? Does the well have a flush-mount box? Image: Steel protective casing have a weep? Is the traffic cover cracked or broken? Is the traffic cover cracked or deteriorated? Frost Heaving? Is the well labeled with the correct number? Image: Steel protective: Does the well have a cap or lid? Image: Steel protective: Does the well have a cap or lid? Image: Steel protective: Does the well have a weatherproof lock? Image: Steel protective: Does the well have a water-tight cap? Image: Steel pr
Flush-mount/Above_ground Completion: Reported Construction Depth: 1.0 ft BGS or X BTOC (chose one only) INSPECTION ITEMS Well-Head Completion: YES NO N/A COMMENTS Above-ground completion: YES NO N/A COMMENTS Above-ground completion: YES NO N/A COMMENTS Above-ground completion: YES NO N/A COMMENTS Are the posts positioned to prevent collision damage to the well? Image: Colspan="2">Image: Colspan="2">Image: Colspan="2">Image: Colspan="2">Image: Colspan="2">Image: Colspan="2">Colspan="2" Well-Head Completion: The well is the posts damaged or degraded? The well Is the post casing installed? The well The well is the casing have a weep hole? The well is the well insection and the well need clearing? The well is the well assee and the well is the well is the well assee and the well is the well is the well assee and the well is the well assee and the well is the well is the well is the we
Flush-mount/Above ground Completion: Reported Construction Depth: 1 () ft BGS or X BTOC (chose one only) INSPECTION ITEMS Well-Head Completion: Number of Guard posts at well: 4 Are the posts positioned to prevent collision damage to the well? 1 1 Are any of the posts damaged or degrade? 1 1 1 Is the pad cracked or deteriorated? Frost Heaving? 1 1 Is the pad cracked or deteriorated? Frost Heaving? 1 1 Does the protective casing installed? 1 1 1 1 Does the protective casing have a weep hole? 1 1 1 1 1 Does the protective casing have a weep hole? 1 <
Reported Construction Depth: 1.0 ft BGS or BTOC (chose one only) INSPECTION ITEMS Weil-Head Completion: Number of Guard posts at well:
INSPECTION ITEMS Well-Head Completion: Number of Guard posts at well: Are the posts positioned to prevent collision damage to the well? Are any of the posts damaged or degraded? Is a concrete pad installed? Is the pad cracked or deteriorated? Forst Heaving? Is steel protective casing installed? Does the protective casing have a weep hole? Does the protective casing have a weep hole? Does the protective casing have a weep hole? Does the raffic cover securely bolted to the flush-mount box? Is the traffic cover securely bolted to the flush-mount box? Is the traffic cover cracked or broken? Is the vall labeled with the correct number? Dess the well have a cap or lid? Does the well have a cap or lid? Does the lock secure well? Does the inner casing have a water-tight cap? Does the incasing bent, corroded, or broken (at the surface?)
Well-Head Completion: YES NO N/A COMMENTS Above-ground completion:
Number of Guard posts at well:
Does the well have a cap or lid? Image: Constant of the constant
Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: 2(.60 Thickness of sediment accumulation (reported depth-present measurement): Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.): Inspection Date: Inspected by:

 Ravenna Army Ammunition WELL INSPECTION CHECK	
WELL INFORMATION:	
Well Number: 197 Location/Functional Area:	6612
Casing Type: Steel Stainless Steel PVC	i e
Screened/Open-Nige Well Type: Screened	_ Monitor Interval Length: ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 29. ft BGS or	BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	V Miss Well cover
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 29.8	
Thickness of sediment accumulation (reported depth-present me	
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	
Inspection Date: Ralling Inspected by:	
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Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:	1	
Well Number: 185 Location/Functional Area:	4/2	
Casing Type: Steel Stainless Steel XPVC		
Screened/Open-Hole Well Type: <u>Screened</u>	Monitor Interval Length: \underline{f}	
Flush-mount/Above-ground Completion:		
Reported Construction Depth: <u>22.2</u> ft BGS or	BTOC (chose one only)	
INSPECTION ITEMS		
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well:		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?		
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
Is the well labeled with the correct number?		
Describe labeling:		
Security:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?		
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)	┝━━┥╎└┷┿┥┝━━━┥ ────── │	
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point: <u>22</u> .	Out Olla	
Thickness of sediment accumulation (reported depth-present me Are there an obstructions in the well?		
Description of well bottom conditions (soft, hard, etc.):		
61/12 Interest	аналан амыл түй түрдүү алдан <mark>на дага кала</mark> малан түүдүү бала байтан алдага алдага алдага алдага алдага алдага ал	
Inspection Date: <u>610</u> Inspected by: <u>6</u>		

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number: 189 Location/Functional Area:	LCIZ	
Casing Type: Steel Stainless Steel PVC		
Screened/Open-Hole Well Type: Screened	_ Monitor Interval Length: <u>/</u> 0ft	
Flush-mount/Above-ground Completion:		
Reported Construction Depth: 19.6 ft BGS or	BTOC (chose one only)	
INSPECTION ITEMS		
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well:		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?		
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box? Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving? Identification:		
is the well labeled with the correct number?		
Describe labeling:		
Security:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?	Lock Cover Mun	
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
	<u>45</u> 0.05	
Thickness of sediment accumulation (reported depth-present me		
Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):		
Inspection Date: <u>#6[3</u> Inspected by:		

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: $\underline{\mathcal{X42}}$ Location/Functional Area:	412
Casing Type: Steel Steel XPVC	
Screened/Open-Hole/Well Type: Screened	Monitor Interval Length: \hbar ft
Flush-mount/Above-groun¢ Completion:	
	BTOC (chose one only)
INSPECTION ITEMS Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:3	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing? Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: $24 \cdot 6$	
Thickness of sediment accumulation (reported depth-present me Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	
Inspection Date: 613 inspected by	
Inspection Date: <u>6 7</u> Inspected by:	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: <u>243</u> Location/Functional Area:	12/2
Casing Type: Steel Stainless Steel PVC	1
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: $l_{\mathcal{D}}$ ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: <u>25.7</u> ft BGS or	BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	-Kerst
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing? Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: 243	
Thickness of sediment accumulation (reported depth-present me	
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	
Inspection Date: 4/1/2 Inspected by:	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: <u>244</u> Location/Functional Area: <u>LL12</u>	
Casing Type: Steel Stainless Steel X PVC	
Screened/Open-Hole Well Type: Screened Monitor Interval Length:	ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 32. ft BGS or BTOC (chose one only)	
Well-Head Completion: YES NO N/A COMMENTS	
Above-ground completion:	
Number of Guard posts at well:	81.41091 - - 17
Are the posts positioned to prevent collision damage to the well?	_
Are any of the posts damaged or degraded?	_
Is a concrete pad installed?	_
Is the pad cracked or deteriorated? Frost Heaving?	[
Is steel protective casing installed?	{
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	_
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	_
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	_
Does the well have a weatherproof lock?	Ì
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	_
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: <u>5644636.59</u>	
	—
Are there an obstructions in the well?	_
Inspection Date: K(A Inspected by:	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number: <u>245</u> Location/Functional Area:	1612	
Casing Type: Steel Steel Stainless Steel	c	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: <u>/ / /</u> ft	
Flush-mount/Above-ground Completion:		
	BTOC (chose one only)	
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well:		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?	- Kisk	
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
Is the well labeled with the correct number?		
Describe labeling:		
Security:		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?		
Does the lock secure well?	┝┷╤┥┝━━┥┝━━┥╶──────│	
Does the inner casing have a water-tight cap? Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point: 30.66		
Thickness of sediment accumulation (reported depth-present measurement point.		
Are there an obstructions in the well?		
Description of well bottom conditions (soft, hard, etc.): $\leq \sqrt{2}$		
Inspection Date: 6 1 Inspected by:		
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Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:	1.10	
Well Number: <u>246</u> Location/Functional Area:	U12	
Casing Type: Steel Stainless Steel PVC		
Screened/Open-Hole Well Type: Screened	Monitor Interval Length:	
Flush-mount/Above-ground Completion:		
Reported Construction Depth: 34. 3 ft BGS or	BTOC (chose one only)	
Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion: Number of Guard posts at well: Are the posts positioned to prevent collision damage to the well? Are any of the posts damaged or degraded? Is a concrete pad installed? Is the pad cracked or deteriorated? Frost Heaving? Is steel protective casing installed? Does the protective casing have a weep hole? Does vegetation around the well need clearing? Flush-mount completion: Is the traffic cover securely bolted to the flush-mount box? Does the well have a flush-mount box? Is the traffic cover cracked or broken? Is the concrete apron cracked or deteriorated?		
Identification: Is the well labeled with the correct number? Describe labeling: Security: Does the well have a cap or lid?	V No houk Gp	
Does the well have a weatherproof lock? Does the lock secure well? Does the inner casing have a water-tight cap?		
Down-hole Condition: Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: Thickness of sediment accumulation (reported depth-present me Are there an obstructions in the well? Description of well bottom conditions (soft, hard) etc.):	as $4c_7 - 0.61$	
Inspection Date: <u>414</u> Inspected by:	~	

Ravenna Army Ammunition I WELL INSPECTION CHECK	
VELL INFORMATION:	
Vell Number: <u>247</u> Location/Functional Area:	Le13
Casing Type: Steel Stainless Steel PVC	1.0
Screened/Open-Hole Well Type: Screened	_ Monitor Interval Length: <u>1 O</u>
iush-mount/Above-ground Completion:	
Reported Construction Depth: 22.6 ft BGS or	BTOC (chose one only)
Vell-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:3	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
lush-mount completion:	[] [] []
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
dentification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 22	
Thickness of sediment accumulation (reported depth-present me	
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	
nspection Date: 4 1 M Inspected by:	
hopection Date. <u>70 / inspected by.</u>	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: 2 4 Location/Functional Area:	LNW
Casing Type: Steel Steinless Steel PVC	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: 10 ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: <u>22,7</u> ft BGS or	BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	Needs Port
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed? Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole? Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	,
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: 23	
Measured depth of the well from measurement point: $\frac{2}{\sqrt{\lambda}}$	$\frac{1}{1000}$
Thickness of sediment accumulation (reported depth-present me Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	
Inspection Date: 6/1/1 Inspected by:	
Inspection Date: 6/2/ Inspected by: 4	
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Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: 029 Location/Functional Area:	2NW
Casing Type: Steel Stainless Steel ROVC	(-
Screened/Open-Hole Well Type: <u>Screened</u>	Monitor Interval Length: ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 19-9 ft BGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	Weres Pan
Number of Guard posts at well:3	,,
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: <u>20</u> . Thickness of sediment accumulation (reported depth-present me	
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	
Inspection Date: \$1/2/ Inspected by:	***************************************
Inspection Date: 7/2/ Inspected by:	1.
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Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: () えん Location/Functional Area:	LNW
Casing Type: Steel Stainless Steel PVC	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: <u>$l\mathcal{O}$</u> ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: <u>25.8</u> ft BGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	Weich Vam
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the weil?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 25.9	
Thickness of sediment accumulation (reported depth-present me	
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	
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Inspection Date: Inspected by:	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number:Ô ス つ Location/Functional Area:	LNW
Casing Type: Steel Stainless Steel PVC	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: $/O_{}$ ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 26.7 ft BGS or	BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	Need, Parts
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well? Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid? Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
	-85 -010
Thickness of sediment accumulation (reported depth-present me	easurement): -0,16
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	, Υ
Inspection Date: $\sqrt{2/2}$ Inspected by:	
Inspection Date: <u>5/2</u> Inspected by:	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: Location/Functional Area:	MBS
Casing Type: Steel Steinless Steel	
Screened/Open-Hole Well Type: Screened	_ Monitor Interval Length:ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 31, 5 ft BGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	ni Ni
Number of Guard posts at well:	
Are the posts positioned to prevent collidion damage to the well? Are any of the posts damaged or degraded?	
Is a concrete pad installed?	Under Wate
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap? Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 30.4	99
Thickness of sediment accumulation (reported depth-present me	
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	11
Inspection Date: 4 20 Inspected by:	

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Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: <u>CO2</u> Location/Functional Area:	MBS
Casing Type: Steel Stainless Steel PVC	0.0
Screened/Open-Hole WelkType: Screened	Monitor Interval Length: <u>7,3</u> ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 30.7 ft BGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: 3).	
	$\frac{14}{100}$ -0,40
Thickness of sediment accumulation (reported depth-present me Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	
	<u> </u>
Inspection Date: Inspected by:	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: 003 Location/Functional Area:	MB9
Casing Type: Steel Steel	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: 974 ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 30, 5 ft BGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	C
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
	$\frac{70}{10000000000000000000000000000000000$
Thickness of sediment accumulation (reported depth-present me Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	
Λ	
Langeting Date: (1)20 Inspected by:	
Inspection Date: 4 Inspected by:	
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Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: () () () Location/Functional Area:	MBS
Casing Type: Steel Steel Stainless Steel	0.2
Screened/Open-Hole Well Type: Screened	Monitor Interval Length:
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 27.0 ft BGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box? Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security: Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 2γ	18 -010
Thickness of sediment accumulation (reported depth-present me	asurement);/0.18
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	
Inspection Date: 100 Inspected by:	~

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: 065 Location/Functional Area: 1	7BS
Casing Type: Steel Stainless Steel PVC	\sim
Screened/Open-Hole Well Type: Screened	Monitor Interval Length:ft
Flush-mount/Aboverground Completion:	
Reported Construction Depth: 30. 7 ft BGS or	BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	Kof
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	MIGSI Lock Con
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 29.9	$(1 \sim 1)$
Thickness of sediment accumulation (reported depth-present measure	surement):
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	2 10 2
Inspection Date: $\mathcal{A}\mathcal{V}^{\mathcal{O}}$ Inspected by:	

an cashir

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: 006 Location/Functional Area:	MBS
Casing Type: Steel Stainless Steel XPVC	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length:ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: <u>28.2</u> ft <u>BGS</u> or	T BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing? Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	Woods Painter
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 24.0	
Thickness of sediment accumulation (reported depth-present mea	
Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):	<u> </u>
Inspection Date: 4/20 Inspected by:	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: 0 0 7 Location/Functional Area:	NACA
Casing Type: Steel Stainless Steel PVC	
Screened/Open-Hole Well Type: Screened	_ Monitor Interval Length: _ [] _ ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 24, 6 ft BGS or	BTOC (chose one only)
INSPECTION ITEMS Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:2	
Are the posts positioned to prevent collision damage to the well?	Rus
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole? Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	VIII Need, Part
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 24.6	
Thickness of sediment accumulation (reported depth-present me Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	
	J .
Inspection Date: MYC Inspected by:	
mapeolion bale	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: <i>[O_{</i> Location/Functional Area:	NACA
Casing Type: Steel Stainless Steel PVC	1-
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: $\underline{\mathcal{M}}$ ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 24,4 ft BGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well: <u>3</u>	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	L L Lar
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: $\frac{74}{74}$	
Thickness of sediment accumulation (reported depth-present me	asurement): - U.U
Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):	Meq
Inspection Date: 4 20 Inspected by:	



Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number:/09 Location/Functional Area:	NACA
Casing Type: Steel Stainless Steel PVC	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length:/ Oft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: <u>20.9</u> ft <u>BGS</u> or	T BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	The the
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion: Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 20.0	
Thickness of sediment accumulation (reported depth-present me	
Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):	
	Az 1
Inspection Date: 812° Inspected by:	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number:/ / Location/Functional Area:	NACA
Casing Type: Steel Steinless Steel PVC	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 29.6 ft 🔲 BGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	LILL Kar
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	Pre
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 29	
Thickness of sediment accumulation (reported depth-present me	easurement):0.15
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	4
Inspection Date: Inspected by:	
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Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: //// Location/Functional Area:	NAan
Casing Type: Steel Steinless Steel	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length:
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 22.4 ft BGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	Ruch Ruch
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	F
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: $22 \cdot 6$	
Thickness of sediment accumulation (reported depth-present me	
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.): $\frac{1}{3}$	
Inspection Date: \$ 124 Inspected by:	nau na na na ana na ana na ana na ana na ana na
mapoulon balo. <u>y j</u> mapoulou by. <u>A</u>	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: Location/Functional Area:	WACN
Casing Type: Steel Stainless Steel PVC	ł
Screened/Open-Hole Well Type: Screened	Monitor Interval Length:
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 2 Le 9 ft BGS or	BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	Di Duro
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	<u>an man an a</u>
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	F
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: -46	
Thickness of sediment accumulation (reported depth-present me	
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	Jult
Inspection Date: 6/2 Inspected by:	
'	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: Location/Functional Area:	NACA
Casing Type: Steel Stainless Steel PVC	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: 0 ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 30. 4 ft BGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	Rod Rod
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap? Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 29.6	
Thickness of sediment accumulation (reported depth-present me	
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	
A	
Inspection Date: 4120 Inspected by:	New second s
inspection bate. 451, inspected by.	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: Location/Functional Area:	NACK
Casing Type: Steel Steinless Steel	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: <u>10</u> ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 22.6 ft BGS or	BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded? Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap? Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 22	78
Thickness of sediment accumulation (reported depth-present me	asurement): $-O, 18$
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	
Inspection Date:	
Inspection Date: 8 / Inspected by:	<u></u>

Ravenna Army Ammunition WELL INSPECTION CHECK	
WELL INFORMATION:	
Well Number: 1/5 Location/Functional Area:	NACA
Casing Type:SteelStainless Steel X PVC	
Screened/Open-Hole Well Type: Screened	_ Monitor Interval Length:/Oft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: <u>スち、ス</u> ft BGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	unandar
is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	▼
Security:	F
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: 25.2	ــــــــــــــــــــــــــــــــــــــ
Thickness of sediment accumulation (reported depth-present me	
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	└──┘└──┘ └──┘ ╎╉╾
$\overline{\Lambda}$	
Inspection Date: \$1.7.4 Inspected by:	
Inspection Date: Y Z Inspected by:	······································

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST			
WELL INFORMATION:			
Well Number://6 Location/Functional Area:	NACA		
Casing Type: Steel Stainless Steel PVC			
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: 10ft		
Flush-mount/Above-ground Completion: $4 <$	Y		
Reported Construction Depth: <u>ZZ. L</u> ft BGS or	BTOC (chose one only)		
Well-Head Completion:	YES NO N/A COMMENTS		
Above-ground completion:			
Number of Guard posts at well:			
Are the posts positioned to prevent collision damage to the well?			
Are any of the posts damaged or degraded?	Furt		
Is a concrete pad installed?			
Is the pad cracked or deteriorated? Frost Heaving?			
Is steel protective casing installed?			
Does the protective casing have a weep hole?			
Does vegetation around the well need clearing? Flush-mount completion:			
Is the traffic cover securely bolted to the flush-mount box?			
Does the well have a flush-mount box?			
Is the traffic cover cracked or broken?			
Is the concrete apron cracked or deteriorated? Frost Heaving?			
Identification:			
Is the well labeled with the correct number?			
Describe labeling:			
Security:			
Does the well have a cap or lid?			
Does the well have a weatherproof lock?			
Does the lock secure well?			
Does the inner casing have a water-tight cap?			
Down-hole Condition:			
Is the well casing bent, corroded, or broken (at the surface?)			
Is the well casing loose, (at the surface?)			
Is a measurement point marked a the top of well casing?			
Measured depth of the well from measurement point: $22 \cdots$			
Thickness of sediment accumulation (reported depth-present me Are there an obstructions in the well?	pasurement): $O O /$		
Description of well bottom conditions (soft, hard, etc.):			
Inspection Date: <u><u><u></u></u><u><u><u></u><u></u><u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u><u></u></u></u></u></u>	/		

WELL INFORMATION: Well Number: 17 Location/Functional Area: 17.4.6.4. Casing Type: Steel Stainless Steel PVC Screened/Open-Hole Well Type: Screened Monitor Interval Length: 10 Flush-mount/Above-ground Completion: 14.4 10 10 Reported Construction Depth: 27.4 ft BGS or Stance one only) INSPECTION ITEMS Well-Head Completion: YES NO N/A COMMENTS Above-ground completion: 2 4 4 4 4 Number of Guard posts at well: 2 4 4 4 4 Are the posts positioned to prevent collision damage to the well? 4 4 4 4	·ft
Casing Type: Steel Stainless Steel PVC Screened/Open-Hole Well Type: Screened Monitor Interval Length: D Flush-mount/Above ground Completion: A A Reported Construction Depth: 27.4 ft BGS or Streene only INSPECTION ITEMS Well-Head Completion: YES NO N/A COMMENTS Above-ground completion: A YES NO N/A COMMENTS Are the posts positioned to prevent collision damage to the well? Image: Collision damage to the well? Image: Collision damage to the well? Image: Collision damage to the well?	ft
Screened/Open-Hole Well Type: Screened Monitor Interval Length: D Flush-mount/Abore-ground Completion: A A Reported Construction Depth: AT. 4 ft BGS or STOC (chose one only) INSPECTION ITEMS Vell-Head Completion: YES NO N/A COMMENTS Above-ground completion: A Number of Guard posts at well: A Are the posts positioned to prevent collision damage to the well? Image: Completion in the collision damage is the well?	ft
Flush-mount/Abore-ground Completion: A Reported Construction Depth: 27.4 ft BGS or S BTOC (chose one only) INSPECTION ITEMS Well-Head Completion: YES NO N/A COMMENTS Above-ground completion: YES NO N/A COMMENTS Are the posts positioned to prevent collision damage to the well? Image: Completion in the second sec	ft
Flush-mount/Abore-ground Completion: A Reported Construction Depth: 27.4 ft BGS or S BTOC (chose one only) INSPECTION ITEMS Well-Head Completion: YES NO N/A COMMENTS Above-ground completion: YES NO N/A COMMENTS Are the posts positioned to prevent collision damage to the well? Image: Completion in the second sec	
Reported Construction Depth: 27.4 ft BGS or SBTOC (chose one only) INSPECTION ITEMS Well-Head Completion: Above-ground completion: Number of Guard posts at well: 32 Are the posts positioned to prevent collision damage to the well?	
INSPECTION ITEMS YES NO N/A COMMENTS Above-ground completion:	
Well-Head Completion: YES NO N/A COMMENTS Above-ground completion:	
Number of Guard posts at well: Are the posts positioned to prevent collision damage to the well?	
Are the posts positioned to prevent collision damage to the well?	
	and includes and
Are any of the posts damaged or degraded?	<u> </u>
Is a concrete pad installed?	}
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	<u> </u>
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	—
Describe labeling:	
Security:	
Does the well have a cap or lid?	—
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	—
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 27.49	
Thickness of sediment accumulation (reported depth-present measurement):	
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	
Inspection Date: 720 Inspected by:	,

Ravenna Army Ammunition Plant				
	WELL INSPECTION CHECKLIST			
	WELL INFORMATION:			
	Well Number:/ / S Location/Functional Area:	NAGA		
	Casing Type: Steel Steel Steel	h		
	Screened/Open-Hole Well Type: Screened	_ Monitor Interval Length: ft		
	Flush-mount/Above-ground Completion:			
	Reported Construction Depth: <u>24.6</u> ft BGS or	BTOC (chose one only)		
	INSPECTION ITEMS			
	Well-Head Completion:	YES NO N/A COMMENTS		
	Above-ground completion:			
	Number of Guard posts at well:			
	Are the posts positioned to prevent collision damage to the well?			
	Are any of the posts damaged or degraded?			
	Is a concrete pad installed?			
	Is the pad cracked or deteriorated? Frost Heaving?			
	Is steel protective casing installed?			
	Does the protective casing have a weep hole?			
	Does vegetation around the well need clearing?			
	Flush-mount completion:			
	Is the traffic cover securely bolted to the flush-mount box?			
	Does the well have a flush-mount box?			
	Is the traffic cover cracked or broken?			
	Is the concrete apron cracked or deteriorated? Frost Heaving?			
	Identification:			
	Is the well labeled with the correct number?			
	Describe labeling:			
	Security:			
	Does the well have a cap or lid?			
	Does the well have a weatherproof lock?	Missin Coch-Ca		
	Does the lock secure well?			
	Does the inner casing have a water-tight cap? Down-hole Condition:			
	Is the well casing bent, corroded, or broken (at the surface?)			
	Is the well casing loose, (at the surface?)			
	Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: 24.0			
	Measured depth of the well from measurement point: <u><u><u> </u></u></u>			
	Are there an obstructions in the well?			
	Description of well bottom conditions (soft, hard, etc.):			
		1F		
	Inspection Date: 4170 Inspected by:	ŢġĊŢĸġĸĸĸŦŎĊŢŎĊŎŎŎŎŎĹŎĹŎŎŎŎĊŊŢŎŎŎŎŎŎŎŎŎŎŎŎŎŎŎŎŎŎŎŎ		
	Inspection Date: <u>4,120</u> Inspected by:			
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Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST			
WELL INFORMATION:			
Well Number: Location/Functional Area:	NACA		
Casing Type: Steel Stainless Steel PVC	1-		
Screened/Open-Hole Well Type: Screened	Monitor Interval Length:ft		
Flush-mount/Above-ground Completion:			
Reported Construction Depth: 104. 6 ft BGS or	BTOC (chose one only)		
INSPECTION ITEMS			
Well-Head Completion:	YES NO N/A COMMENTS		
Above-ground completion:			
Number of Guard posts at well:			
Are the posts positioned to prevent collision damage to the well?			
Are any of the posts damaged or degraded?			
Is a concrete pad installed?			
Is the pad cracked or deteriorated? Frost Heaving?	Surfier / Coach		
Is steel protective casing installed?			
Does the protective casing have a weep hole?			
Does vegetation around the well need clearing?			
Flush-mount completion:			
Is the traffic cover securely bolted to the flush-mount box?			
Does the well have a flush-mount box?			
Is the traffic cover cracked or broken?			
Is the concrete apron cracked or deteriorated? Frost Heaving?			
Identification:			
is the well labeled with the correct number?			
Describe labeling:			
Security:			
Does the well have a cap or lid?			
Does the well have a weatherproof lock?			
Does the lock secure well?			
Does the inner casing have a water-tight cap?			
Down-hole Condition:			
Is the well casing bent, corroded, or broken (at the surface?)			
Is the well casing loose, (at the surface?)			
Is a measurement point marked a the top of well casing?			
Measured depth of the well from measurement point: 104 ,	65		
Thickness of sediment accumulation (reported depth-present me	easurement): <u>-0.05</u>		
Are there an obstructions in the well?			
Description of well bottom conditions (soft, hard, etc.):			
Inspection Date:			
	and a second		

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST			
WELL INFORMATION:			
Well Number: <u></u>	Bal		
Casing Type: Steel Stainless Steel XPVC			
Screened/Open-Hole Well Type: Screened	Monitor Interval Length:ft		
Flush-mount/Above-ground Completion: 4000			
Reported Construction Depth: 41,4 ft BGS or	BTOC (chose one only)		
Well-Head Completion:	YES NO N/A COMMENTS		
Above-ground completion:			
Number of Guard posts at well:			
Are the posts positioned to prevent collision damage to the well?			
Are any of the posts damaged or degraded?			
Is a concrete pad installed?			
Is the pad cracked or deteriorated? Frost Heaving?			
Is steel protective casing installed?			
Does the protective casing have a weep hole?			
Does vegetation around the well need clearing?			
Flush-mount completion:			
Is the traffic cover securely bolted to the flush-mount box?			
Does the well have a flush-mount box?			
Is the traffic cover cracked or broken?			
Is the concrete apron cracked or deteriorated? Frost Heaving?			
Identification:			
Is the well labeled with the correct number?			
Describe labeling: <u>000</u>			
Security:			
Does the well have a cap or lid?			
Does the well have a weatherproof lock? Does the lock secure well?			
Does the inner casing have a water-tight cap?			
Does the mile casing have a water-tight cap?			
Is the well casing bent, corroded, or broken (at the surface?)			
Is the well casing loose, (at the surface?)			
Is a measurement point marked a the top of well casing?			
Measured depth of the well from measurement point: 42.03			
Thickness of sediment accumulation (reported depth-present me			
Are there an obstructions in the well?			
Description of well bottom conditions (soft, hard, etc.): h_{4}			
Inspection Date: 8/13/13 Inspected by: X. Survey	hadto		

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number: <u>RQL mu) - 007</u> Location/Functional Area:	801	
Casing Type: Steel Stainless Steel XPVC		
Screened/Open-Hole Well Type: Screened	Monitor Interval Length:	
Flush-mount/Above-ground Completion:		
	BTOC (chose one only)	
INSPECTION ITEMS Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well:		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded? Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
· · ·		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing? Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
Is the well labeled with the correct number?		
Describe labeling: <u>ever</u>		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?		
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point: $\underline{18.48}$		
Thickness of sediment accumulation (reported depth-present me	easurement): <u>-0.28</u>	
Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.): h_{4}		
	· · · · · · · · · · · · · · · · · · ·	
Inspection Date: $\frac{3}{13}/13$ Inspected by: X , X ,	ssherbl	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number: <u></u>	ROL	
Casing Type:		
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: ft	
Flush-mount/Above-ground Completion: Above		
	BTOC (chose one only)	
INSPECTION ITEMS Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well:0		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?		
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:	######################################	
Is the well labeled with the correct number?		
Describe labeling:		
Security: V		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?		
Does the lock secure well?		
Does the inner casing have a water-tight cap?		
Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point: 38.67	easurement): -0.17	
Thickness of sediment accumulation (reported depth-present me		
Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.): h_{AVO}		
Description of well bottom conditions (soft, hard, etc.): $h_{h_{c}}$	/	
Inspection Date: $\frac{3}{13}/3$ Inspected by: 3 . X year	hidu	

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Ravenna Army Ammunition	
WELL INSPECTION CHECK	KLIST
WELL INFORMATION:	
Well Number: <u></u>	RQL
Casing Type: Steel Stainless Steel	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: <u>jo</u> ft
Flush-mount/Above-ground Completion: Above	
Reported Construction Depth: 18 4 ft BGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well: 0	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling: Rood	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 18.80	
Thickness of sediment accumulation (reported depth-present me	
Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):	
Description of well bottom conditions (soft, hard, etc.): <u><u>h</u><u></u><u>h</u><u></u><u>h</u><u></u><u>h</u><u></u><u>h</u><u></u><u>h</u><u></u><u>h</u><u></u><u>h</u></u>	
Inspection Date: $\frac{8/13}{13}$ Inspected by: $\frac{10}{13}$	had

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number:Location/Functional Area:	704	
Casing Type:		
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: To ft	
Flush-mount/Above-ground Completion:		
Reported Construction Depth: 35.) ft BGS or	BTOC (chose one only)	
INSPECTION ITEMS Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well: <u>2</u> Are the posts positioned to prevent collision damage to the well? Are any of the posts damaged or degraded? Is a concrete pad installed? Is the pad cracked or deteriorated? Frost Heaving? Is steel protective casing installed? Does the protective casing have a weep hole? Does vegetation around the well need clearing? <i>Flush-mount completion:</i> Is the traffic cover securely bolted to the flush-mount box? Does the well have a flush-mount box? Is the traffic cover cracked or broken? Is the concrete apron cracked or deteriorated? Frost Heaving? <i>Identification:</i> Is the well labeled with the correct number? Describe labeling: $g \otimes g c f$		
Describe labeling: $pool/$ Security:VDoes the well have a cap or lid?Does the well have a weatherproof lock?Does the lock secure well?Does the inner casing have a water-tight cap?Down-hole Condition:Is the well casing bent, corroded, or broken (at the surface?)Is the well casing loose, (at the surface?)Is the well casing loose, (at the surface?)Is a measurement point marked a the top of well casing?Measured depth of the well from measurement point: 35.34 Thickness of sediment accumulation (reported depth-present measurement point in the well?Description of well bottom conditions (soft, hard, etc.): $herd$	$ \begin{array}{c c} \hline \\ \hline \\$	
Inspection Date: <u>8/13/13</u> Inspected by: <u>8. 8</u>	hato	

	NLIS I	Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:				
Well Number:Location/Functional Area:	RAL			
Casing Type: Steel Steel YPVC	•			
Screened/Open-Hole Well Type: Screened	Monitor Interval Le	nath: To ft		
Flush-mount/Above-ground Completion: Above				
	BTOC (chos	se one only)		
INSPECTION ITEMS Weil-Head Completion:	YES NO N/A	COMMENTS		
		COMMENTO		
Above-ground completion:				
Number of Guard posts at well: $\underline{4}$				
Are the posts positioned to prevent collision damage to the well?				
Are any of the posts damaged or degraded?				
Is a concrete pad installed? Is the pad cracked or deteriorated? Frost Heaving?	┝┷┥┝╼┯┥┝━┥			
		· · · · · · · · · · · · · · · · · · ·		
Is steel protective casing installed?		A		
				
Does vegetation around the well need clearing?				
Flush-mount completion:				
Is the traffic cover securely bolted to the flush-mount box? Does the well have a flush-mount box?				
Is the traffic cover cracked or broken?				
				
Is the concrete apron cracked or deteriorated? Frost Heaving?		- 		
Identification:				
Is the well labeled with the correct number?				
Describe labeling: 1000	anna an			
Does the well have a cap or lid?		hurd to remove		
Does the well have a weatherproof lock?		THID W TEMPON		
Does the lock secure well?		· · · · · · · · · · · · · · · · · · ·		
Does the inner casing have a water-tight cap?				
Down-hole Condition:				
Is the well casing bent, corroded, or broken (at the surface?)				
Is the well casing loose, (at the surface?)				
Is a measurement point marked a the top of well casing?		````		
Measured depth of the well from measurement point: 35.3	6			
Thickness of sediment accumulation (reported depth-present me	easurement): -0.70	Ø		
Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.): $\frac{1}{2}$				
	1	₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩₩		
Inspection Date: <u>8/13/13</u> Inspected by: <u>8. Xingra</u>	hanto			

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST		
WELL INFORMATION:		
Well Number:ถึงไพม่- 612 Location/Functional Area:	BOL	
Casing Type: Steel Stainless Steel		
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: 10 ft	
Flush-mount/Above-ground Completion:		
	BTOC (chose one only)	
INSPECTION ITEMS Well-Head Completion:	YES NO N/A COMMENTS	
Above-ground completion:		
Number of Guard posts at well:		
Are the posts positioned to prevent collision damage to the well?		
Are any of the posts damaged or degraded?		
Is a concrete pad installed?		
Is the pad cracked or deteriorated? Frost Heaving?		
Is steel protective casing installed?		
Does the protective casing have a weep hole?		
Does vegetation around the well need clearing?		
Flush-mount completion:		
Is the traffic cover securely bolted to the flush-mount box?		
Does the well have a flush-mount box?		
Is the traffic cover cracked or broken?		
Is the concrete apron cracked or deteriorated? Frost Heaving?		
Identification:		
is the well labeled with the correct number?		
Describe labeling:		
Security: V		
Does the well have a cap or lid?		
Does the well have a weatherproof lock?		
Does the lock secure well?		
Does the inner casing have a water-tight cap? Down-hole Condition:		
Is the well casing bent, corroded, or broken (at the surface?)		
Is the well casing loose, (at the surface?)		
Is a measurement point marked a the top of well casing?		
Measured depth of the well from measurement point: 32.69		
Thickness of sediment accumulation (reported depth-present me		
Are there an obstructions in the well?		
Description of well bottom conditions (soft, hard, etc.):		
	for surface grant and a second s	
Inspection Date: 8/13/13 Inspected by: X, Xnum	Leto	
V		

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number:Location/Functional Area:	RQL
Casing Type: Steel Steel	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: 10 ft
A 1	
Flush-mount/Above-ground Completion: Above	
Reported Construction Depth: <u>ろし</u> ft BGS or	BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling: 4000	
Security: V	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: $35,90$	
Thickness of sediment accumulation (reported depth-present me	easurement); 0.70
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.): $3b/c$	
	4
Inspection Date: 8/13/13 Inspected by: X. XM	shente
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Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: <u>RQLmb-014</u> Location/Functional Area:	RQL
Casing Type: Steel Stainless Steel XPVC	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length:
Flush-mount/Above-ground Completion:	
	BTOC (chose one only)
INSPECTION ITEMS Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:4	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	nen ander ander ander ander ander ander ander and an an
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: <u>31.55</u>	easurement): 0.05
Thickness of sediment accumulation (reported depth-present me	
Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.): $h_{\lambda}(v)$	
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Inspection Date: 8/12/12 Inspected by: V Maral	
Inspection Date: 8/13/13 Inspected by: X. XM	₩~u~twV

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: <u></u> Location/Functional Area:	ROL
Casing Type: Steel Stainless Steel PVC	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: lo ft
Flush-mount/Above-ground Completion: Above	
Reported Construction Depth: 41.6 ft BGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:4	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling: good	
Security: V	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 47.87	easurement): -0.27
Thickness of sediment accumulation (reported depth-present me Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	
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$\frac{1}{3}$	and reached the second s
Inspection Date: <u>8/i3/i3</u> Inspected by: X. Xive	mash

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number:	RQL
Casing Type: Steel Stainless Steel XPVC	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: 10 if
Flush-mount/Above-ground Completion: Above	
Reported Construction Depth: <u>41. Le</u> ft BGS or	BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	and was and the following of the following of the state of the
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point:	
Thickness of sediment accumulation (reported depth-present me	easurement): <u>-0.07</u>
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.): med	
Inspection Date: <u>8/13/13</u> Inspected by: <u>8</u> Mas	shatt

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: <u>617</u> Location/Functional Area:	RQL
Casing Type: Steel Stainless Steel XPVC	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length:/Dft
Flush-mount/Above-ground Completion:	_
Reported Construction Depth: 32.5 ft BGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded? Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap? Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 32.7	>0
Thickness of sediment accumulation (reported depth-present me	
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	(
Inspection Date: <u>4119</u> Inspected by:	<u></u>
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Ravenna Army Ammunition	
WELL INSPECTION CHECK	(LIST
WELL INFORMATION:	
Well Number: OO / Location/Functional Area:	SeF
Casing Type: Steel Stainless Steel PVC	
Screened/Open-Hote Well Type: Screened	Monitor Interval Length: <u>10</u> ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 213.101 ft BGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well: 3	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
· -	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box? Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point:	
Thickness of sediment accumulation (reported depth-present me	$\frac{-0.69}{}$
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.): Med	
Inspection Date: 8/14 Inspected by:	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: Location/Functional Area:	SC/F
Casing Type: Steel Stainless Steel PVC	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: $\underline{10}$ ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 149.65 ft BGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: $15 p$.	
Thickness of sediment accumulation (reported depth-present me	
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	
Inspection Date: 617 Inspected by:	
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Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: <u>SCF 003</u> Location/Functional Area:	SCF
Casing Type: Steel Stainless Steel	
Screened/Open-Hole Well Type: Screened	_ Monitor Interval Length:/ O ft
Flush-mountAbove-ground Completion:	·
Reported Construction Depth: <u>139.65</u> ft BGS or	BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion: Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct pumber?	
Describe labeling: Damit / gitched	
Security:	99
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: $\frac{1/39.6}{1000000000000000000000000000000000000$	
Thickness of sediment accumulation (reported depth-present me	
Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):	
Inspection Date: 8 13 13 Inspected by:	

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Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: 009 Location/Functional Area:	SCF
Casing Type: Steel Steel PVC	
Screened/Open-Hote Well Type: Screened	
	_ Wohitor Interval Length: <u>70</u>
Flush-mount/Above-ground Completion:	
Reported Construction Depth: <u>112.47</u> ft BGS or	BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	/
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling: DUM Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point://2.5	0.03
Thickness of sediment accumulation (reported depth-present me	easurement):
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	Maum
SI22112 AAA	
Inspection Date: $\frac{\partial W B}{\partial M}$ Inspected by: $\frac{\partial W}{\partial M}$	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: <u></u>	SCF ned BOL ADC
Casing Type: Steel Stainless Steel XPVC	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length:15ft
Flush-mount/Above-ground Completion: Above	
Reported Construction Depth: 156.41 ft BGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:3	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling: <u></u>	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: <u>^33 ()</u>	
Thickness of sediment accumulation (reported depth-present me Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	
Description of their bottern conditione (bott, hard, etc.). <u>ALC.</u>	. /
$1 \qquad 13 \qquad 13$	
Inspection Date: <u>8/13/13</u> Inspected by: <u>8. 8 put</u>	snadul

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Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number:	SCF
Casing Type: Steel Stainless Steel RVC	
Screened/Open-Hole Well Type: <u>Screened</u>	Monitor Interval Length:/Oft
Flush-mount/Above ground Completion:	
Reported Construction Depth: 88.32 ft BGS or	BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well? Does the inner casing have a water-tight cap?	
Does the inner casing have a water-tight cap?	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: $\$7,91$	
Thickness of sediment accumulation (reported depth-present me	asurement) O.VI
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.): Medu	M
$\sum_{n=1}^{\infty} \frac{2}{n} $	
Inspection Date: 4/10 Inspected by:	
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Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number:ののう Location/Functional Area:	WBG
Casing Type: Steel Steinless Steel	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: D ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: ZI ft BGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	Necds Pund
Number of Guard posts at well: <u>14-3</u>	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed? Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed? Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: $\mathcal{L}_{\mathcal{A}}$	6 A
Thickness of sediment accumulation (reported depth-present me Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	
Inspection Date: <u>424</u> Inspected by:	na na mana katangka tang kana kana kana kana kana kana kana k

Ravenna Army Ammunition I WELL INSPECTION CHECK	
WELL INFORMATION:	
Well Number: () () () (Location/Functional Area:	WBG
Casing Type: Steel Steel XPVC	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: $\sqrt{2}$ ft
	Monitor merva Eenguit.
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 20,4 ft BGS or	BTOC (chose one only)
INSPECTION ITEMS Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	La - Rug-
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole? Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? 20,14	
Measured depth of the well from measurement point: $7-4$	2000
Thickness of sediment accumulation (reported depth-present me	asurement): 0.26
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	
	₩9~₩0% [1]{{\}}{}
Inspection Date: 8/2/ Inspected by:	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: Location/Functional Area:	WBG
Casing Type: Steel Stainless Steel	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: 10 ft
· ·	Monitor mervar Lengun ,
Flush-mount/Above-ground Completion:	
	BTOC (chose one only)
INSPECTION ITEMS	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:3_	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving? Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: 26.7	
Measured depth of the well from measurement point: 26.7 Thickness of sediment accumulation (reported depth-present measurement)	
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	4
Inspection Date: <u>9121</u> Inspected by:	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number:のして とのation/Functional Area:	WBG
Casing Type: Steel Steinless Steel	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: // , / ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 21,0 ft BGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed? Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does the protective casing have a weep hole? Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 20	
Thickness of sediment accumulation (reported depth-present me	
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	
Inspection Date:	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: <i>の</i> 0 ダ Location/Functional Area:	WBG
Casing Type: Steel Stainless Steel PVC	
Screened/Open-Hole Well Type: Screened	_ Monitor Interval Length:
Flush-mount/Above-ground Completion:	
Reported Construction Depth: <u>24.0</u> ft BGS or	BTOC (chose one only)
INSPECTION ITEMS	
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 247.2	27
Thickness of sediment accumulation (reported depth-present me	
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	
Inspection Date: 8/2 Inspected by:	
Inspection Date: 8/8/ Inspected by:	· · · · · · · · · · · · · · · · · · ·

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: 6 / o Location/Functional Area:	(UBG
Casing Type: Steel Steinless Steel XPVC	-
Screened/Open-Hole Well Type: <u>Screened</u>	Monitor Interval Length: / D
Flush-mount/Above-ground Completion:	
Reported Construction Depth: <u>23.</u> ft BGS or	L X I BIOC (chose one only)
INSPECTION ITEMS Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	Nech Part
Number of Guard posts at well:	1 deals 1 and
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion: Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: <u>23</u> .	
Thickness of sediment accumulation (reported depth-present me Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	
Inspection Date: Inspected by:	

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Ravenna Army Ammunition WELL INSPECTION CHEC	
MELL NEODWATION.	
WELL INFORMATION:	WBC
Well Number:	
Casing Type: Steel Stainless Steel	10
Screened/Open-Hole Well Type: Screened	_ Monitor Interval Length:ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: $\overline{240}$ ft BGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: 23 .	15 000
Thickness of sediment accumulation (reported depth-present me	 easurement):/0.25
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	NA
Inspection Date: $h \setminus \gamma^{\prime}$ Inspected by:	
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WELL INFORMATION: Well Number: 2 Location/Functional Area: WBG Casing Type: Steel Steel PVC Screened/Open-Hole-Well Type: Screened Monitor Interval Length: ft Flush-mount/Above-ground Completion: Reported Construction Depth: 32.0 ft BGS or BTOC (chose one only) INSPECTION ITEMS Well-Head Completion: YES NO N/A COMMENTS Above-ground completion: NA Well Not-HoleAdduring Wispecthon Number of Guard posts at well: MA Well Not-HoleAdduring Wispecthon Are the posts positioned to prevent collision damage to the well? Mispecthon Are any of the posts damaged or degraded? Is a concrete pad installed? Is a concrete pad installed? Is a concrete pad installed? Is steel protective casing have a weep hole? Is best the raffic cover securely bolted to the flush-mount box? Image: Cover casked or boken? Is the traffic cover securely bolted to the flush-mount box? Image: Cover casked or boken? Image: Cover casked or boken? Is the well labeled with the correct number? Image: Cover casked or boken? Image: Cover casked or boken? Image: Cover casked or boken? Is the well labeled with the correct number? <
Casing Type: Steel Stainless Steel PVC Screened/Open-Hole-Well Type: Screened/Open-Hole-Well Type: Screened/Open-Hole-Well Type: ft Flush-mount/Above-ground Completion: Reported Construction Depth: 32.0 ft BGS or BTOC (chose one only) INSPECTION ITEMS Well-Head Completion: YES NO N/A COMMENTS Above-ground completion: YES NO N/A COMMENTS Above-ground completion: YES NO N/A COMMENTS Above-ground completion: YES NO N/A COMMENTS Are the posts positioned to prevent collision damage to the well? Mispectrom Mispectrom Are any of the posts damaged or degraded? Is a concrete pad installed? Is a concrete pad installed? Is a concrete pad installed? Is steel protective casing installed? Is steel protective casing have a weep hole? Is steel protective casing have a weep hole? Is the traffic cover securely bolted to the flush-mount box? Is the traffic cover securely bolted to the flush-mount box? Is the traffic cover securely bolted to the flush-mount box? Is the well labeled with the correct number? Is the well labeled with the correct number? Is the well labe
Screened/Open-Hole Well Type: Screened Monitor Interval Length: ft Flush-mount/Above-ground Completion:
Flush-mount/Above-greend Completion: Reported Construction Depth: 32.0 ft BGS or BTOC (chose one only) INSPECTION ITEMS Well-Head Completion: YES NO N/A COMMENTS Above-ground completion: YES NO N/A COMMENTS Above-ground completion: YES NO N/A COMMENTS Above-ground completion: YES NO N/A COMMENTS Are the posts positioned to prevent collision damage to the well? With Posts damaged or degraded? Are any of the posts damaged or degraded? Is a concrete pad installed? Is a concrete pad installed? Is steel protective casing installed? Is steel protective casing installed? Is steel protective casing have a weep hole? Does the protective casing have a weep hole? Is the traffic cover securely bolted to the flush-mount box? Is the traffic cover securely bolted to the flush-mount box? Is the traffic cover cracked or deteriorated? Frost Heaving? Is the concrete apron cracked or deteriorated? Frost Heaving? Is the concrete apron cracked or deteriorated? Frost Heaving? Is the well labeled with the correct number? Is the well labeled with the correct number? Describe labeling: Security:
Reported Construction Depth: 32.0 ft BGS or BTOC (chose one only) INSPECTION ITEMS Well-Head Completion: YES NO N/A COMMENTS Above-ground completion: N/A Well Not Hocated during Wispection Are the posts positioned to prevent collision damage to the well? Mispection Are any of the posts damaged or degraded? Image: Steel protective casing installed? Is the pad cracked or deteriorated? Frost Heaving? Is steel protective casing installed? Image: Steel protective casing have a weep hole? Does vegetation around the well need clearing? Image: Steel protective casing have a weep hole? Does the protective casing have a weep hole? Image: Steel protective casing have a weep hole? Does the protective casing have a weep hole? Image: Steel protective casing have a weep hole? Does the protective casing have a flush-mount box? Image: Steel protective casing have a flush-mount box? Is the traffic cover securely bolted to the flush-mount box? Image: Steel protective casing have a flush-mount box? Is the concrete apron cracked or deteriorated? Frost Heaving? Image: Steel protective casing have a flush-mount box? Is the well labeled with the correct number? Image: Steel protective casing have a flush-mount box? Is the well
INSPECTION ITEMS Well-Head Completion: YES NO N/A COMMENTS Above-ground completion: N/A Well NOT Iscated during wispection Are the posts positioned to prevent collision damage to the well? mispection mispection Are any of the posts damaged or degraded? mispection mispection Is a concrete pad installed? mispection mispection Is steel protective casing installed? mispection mispection Does the protective casing have a weep hole? mispection mispection Does the protective casing have a weep hole? mispection mispection Does the protective casing have a weep hole? mispection mispection Does the protective casing have a weep hole? mispection mispection Does the protective casing have a weep hole? mispection mispection Does the well have a flush-mount box? mispection mispection Does the well have a flush-mount box? mispection mispection Is the concrete apron cracked or deteriorated? Frost Heaving? mispection mispection Is the well labeled with the correct number? mispection mispecification mispecificati
Well-Head Completion: YES NO N/A COMMENTS Above-ground completion: N/A Well A0+ located during Wispectron Are the posts positioned to prevent collision damage to the well? Mispectron Are any of the posts damaged or degraded? Image: Completion is a concrete pad installed? Image: Completion is a concrete pad installed? Is the pad cracked or deteriorated? Frost Heaving? Image: Completion is a concrete pad installed? Image: Completion is a concrete pad installed? Is steel protective casing installed? Image: Completion is a concrete pad installed? Image: Completion is a concrete pad installed? Image: Completion is a concrete pad installed? Is steel protective casing installed? Image: Completion is a completion is the well need clearing? Image: Completion is is the traffic cover securely bolted to the flush-mount box? Image: Completion is is the traffic cover cracked or broken? Image: Completion is is the concrete apron cracked or deteriorated? Frost Heaving? Image: Completion is is the well labeled with the correct number? Image: Completion is is the well labeled with the correct number? Image: Completion is is its concrete apron cracked or deteriorated? Frost Heaving? Image: Completion is is is is is is is proved or is is is inclusion is
Above-ground completion: N/A Well Adf bCated during Mispection Are the posts positioned to prevent collision damage to the well? Mispection Are any of the posts damaged or degraded? Image: standard dispective damage in the posts damage or degraded? Image: standard dispective damage in the posts damage or degraded? Is a concrete pad installed? Image: standard dispective damage in the posts damage in the posts damage or degraded? Image: standard dispective damage in the posts damage in the posts damage in the posts damage in the posts damage or degraded? Is the pad cracked or deteriorated? Frost Heaving? Image: standard dispective damage in the posts damage in the post dam
Number of Guard posts at well: N/A Well Not located auring wisperiory Are the posts positioned to prevent collision damage to the well?
Is the well labeled with the correct number?
Does the well have a weatherproof lock?
Down-hole Condition: Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: NA Thickness of sediment accumulation (reported depth-present measurement): Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: <u>013</u> Location/Functional Area:	WBC
Casing Type: Steel Stainless Steel X PVC	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: 10 ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 23.9 ft BGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	Need, Part
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security: Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: $__\mathcal{F}\mathcal{H}$	OUT
Thickness of sediment accumulation (reported depth-present me	pasurement: -6.14
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	
Inspection Date: (() 1 Inspected by:	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: <u>014</u> Location/Functional Area:	WB9
Casing Type: Steel Stainless Steel PVC	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: \mathcal{D} ft
Flush-mount/Above-ground Completion:	
	T BTOC (chose one only)
INSPECTION ITEMS Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion: Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	1
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point:	
Thickness of sediment accumulation (reported depth-present mea	
Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):	
6101	
Inspection Date: 7/2 Inspected by:	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: 6 / 5 Location/Functional Area:	WBG
Casing Type:SteelStainless SteelPVC	
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: <u>10</u> ft
Flush-mount/Above-ground)Completion:	
Reported Construction Depth: 23.8 ft BGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well: $_$	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point: <u>23.4</u> Thickness of sediment accumulation (reported depth-present me	
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	
Α	
Inspection Date:	
Inspection Date: p() \ Inspected by:	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST	
WELL INFORMATION:	
Well Number: 016 Location/Functional Area:	WBG
Casing Type: Steel Stainless Steel XPVC	
Screened/Open-Holo-Well Type: Screened	Monitor Interval Length:ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 25,4 ft BGS or	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion: Number of Guard posts at well:	Weods Paro
Is the well labeled with the correct number?	
Describe labeling:	
Security: Does the well have a cap or lid? Does the well have a weatherproof lock? Does the lock secure well? Does the inner casing have a water-tight cap? Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?) Is the well casing loose, (at the surface?) Is a measurement point marked a the top of well casing? Measured depth of the well from measurement point: 25.0 Thickness of sediment accumulation (reported depth-present me Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):	
Inspection Date: <u>42</u> Inspected by:	

Ravenna Army Ammunition WELL INSPECTION CHECK	
WELL INFORMATION:	
Well Number: 017 Location/Functional Area:	WB6
Casing Type: Steel Stainless Steel PVC	
Screened/Open-Hole Well Type: Screened	_ Monitor Interval Length:(Oft _
Flush-mount/Above-ground Completion:	
Reported Construction Depth:	BTOC (chose one only)
Well-Head Completion:	YES NO N/A COMMENTS
Above-ground completion:	
Number of Guard posts at well:3	Needs Pour
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	
Is a concrete pad installed? Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing installed?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock? Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Does the finer casing have a water-light cap?	
Is the well casing bent, corroded, or broken (at the surface?)	
Is the well casing loose, (at the surface?)	
Is a measurement point marked a the top of well casing?	
Measured depth of the well from measurement point:	37
Thickness of sediment accumulation (reported depth-present me	easurement):O,57
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	<u> </u>
Inspection Date:	
Inspection Date: (()) Inspected by:	
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Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST					
WELL INFORMATION:					
Well Number: 0/8 Location/Functional Area:	WB6				
Casing Type: Steel Stainless Steel XPVC					
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: 10 ft				
Flush-mount/Above_ground Completion:/<					
Reported Construction Depth: 24,8 ft BGS or	BTOC (chose one only)				
INSPECTION ITEMS					
Well-Head Completion:	YES NO N/A COMMENTS				
Above-ground completion:	Berm - Good				
Number of Guard posts at well:O					
Are the posts positioned to prevent collision damage to the well?					
Are any of the posts damaged or degraded?					
Is a concrete pad installed?					
Is the pad cracked or deteriorated? Frost Heaving?					
Is steel protective casing installed?					
Does the protective casing have a weep hole?					
Does vegetation around the well need clearing?					
Flush-mount completion:					
Is the traffic cover securely bolted to the flush-mount box?					
Does the well have a flush-mount box?					
Is the traffic cover cracked or broken?					
Is the concrete apron cracked or deteriorated? Frost Heaving?					
Identification:					
Is the well labeled with the correct number?					
Describe labeling:					
Security:					
Does the well have a cap or lid?					
Does the well have a weatherproof lock?					
Does the lock secure well?					
Does the inner casing have a water-tight cap?					
Down-hole Condition:					
Is the well casing bent, corroded, or broken (at the surface?)					
Is the well casing loose, (at the surface?)					
Is a measurement point marked a the top of well casing?					
Measured depth of the well from measurement point: <u>24.</u>					
Thickness of sediment accumulation (reported depth-present me					
Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):					
	<u> </u>				
Inspection Date: \$17.1 Inspected by:	₂ 99 ³				
Inspection Date: 6 21 Inspected by:					
	and the second				

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST						
WELL INFORMATION:						
Well Number: 019 Location/Functional Area:	WB6					
Casing Type: Steel Steel Stainless Steel						
Screened/Open-Hole Well Type: Screened	Monitor Interval Length: \mathcal{D} ft					
Flush-mount/Above-ground Completion:						
Reported Construction Depth: <u>50.5</u> ft BGS or						
INSPECTION ITEMS Well-Head Completion:	YES NO N/A COMMENTS					
Above-ground completion:	Bern - Con-2					
Number of Guard posts at well:()	Derm - Gon					
Are the posts positioned to prevent collision damage to the well?						
Are any of the posts damaged or degraded?						
Is a concrete pad installed?						
Is the pad cracked or deteriorated? Frost Heaving?						
Is steel protective casing installed?						
Does the protective casing have a weep hole?						
Does vegetation around the well need clearing?						
Flush-mount completion:						
Is the traffic cover securely bolted to the flush-mount box? Does the well have a flush-mount box?						
Is the traffic cover cracked or broken?						
Is the concrete apron cracked or deteriorated? Frost Heaving?						
Is the concrete apron cracked or detenorated? Prost neaving?						
Is the well labeled with the correct number?						
Describe labeling:						
Security:						
Does the well have a cap or lid?						
Does the well have a weatherproof lock?						
Does the lock secure well?						
Does the inner casing have a water-tight cap?						
Down-hole Condition:						
Is the well casing bent, corroded, or broken (at the surface?)						
Is the well casing loose, (at the surface?)						
Is a measurement point marked a the top of well casing?						
Measured depth of the well from measurement point: <u>50,47</u>	$\frac{8}{\text{asurement}}$ 0.0 2					
Thickness of sediment accumulation (reported depth-present me						
Are there an obstructions in the well? Description of well bottom conditions (soft, hard, etc.):						
Inspection Date: 42 Inspected by:						
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WELL INFORMATION: Well Number: 020 Location/Functional Area: WB 6	
Casing Type: Steel Stainless Steel X PVC	
Screened/Open-Hole Well Type: Screened Monitor Interval Length:	D ft
Flush-mount/Above-ground Completion:	
Reported Construction Depth: 43, 8 ft BGS or X BTOC (chose one only	()
INSPECTION ITEMS	
Well-Head Completion: YES NO N/A COMMEN	NTS
Above-ground completion:	6 3 1
Number of Guard posts at well:	
Are the posts positioned to prevent collision damage to the well?	
Are any of the posts damaged or degraded?	}
Is a concrete pad installed?	
Is the pad cracked or deteriorated? Frost Heaving?	
Is steel protective casing installed?	
Does the protective casing have a weep hole?	
Does vegetation around the well need clearing?	
Flush-mount completion:	
Is the traffic cover securely bolted to the flush-mount box?	
Does the well have a flush-mount box?	[
Is the traffic cover cracked or broken?	
Is the concrete apron cracked or deteriorated? Frost Heaving?	
Identification:	
Is the well labeled with the correct number?	
Describe labeling:	
Security:	
Does the well have a cap or lid?	
Does the well have a weatherproof lock?	
Does the lock secure well?	
Does the inner casing have a water-tight cap?	
Down-hole Condition:	
Is the well casing bent, corroded, or broken (at the surface?)	·
Is the well casing loose, (at the surface?)	·
Is a measurement point marked a the top of well casing?	·
Thickness of sediment accumulation (reported depth-present measurement): $\mathcal{O} \cdot \mathcal{Q}$	
Are there an obstructions in the well?	
Description of well bottom conditions (soft, hard, etc.):	<u> </u>
Inspection Date: <u>42</u> Inspected by:	

Ravenna Army Ammunition Plant WELL INSPECTION CHECKLIST					
WELL INFORMATION:					
Well Number: $\bigcirc 2 /$ Location/Functional Area:	WB6				
Casing Type: Steel Stainless Steel XPVC					
Screened/Open-Holo-Well Type: Screened	Monitor Interval Length: ft				
Flush-mount/Above(ground Completion:					
Reported Construction Depth: 43. ft BGS or	BTOC (chose one only)				
Well-Head Completion:	YES NO N/A COMMENTS				
Above-ground completion:	Bern - God				
Number of Guard posts at well:					
Are the posts positioned to prevent collision damage to the well?					
Are any of the posts damaged or degraded? Is a concrete pad installed?					
Is the pad cracked or deteriorated? Frost Heaving?					
· · ·					
Is steel protective casing installed? Does the protective casing have a weep hole?					
Does vegetation around the well need clearing?					
Flush-mount completion:					
Is the traffic cover securely bolted to the flush-mount box?					
Does the well have a flush-mount box?					
Is the traffic cover cracked or broken?					
Is the concrete apron cracked or deteriorated? Frost Heaving?					
Identification:					
Is the well labeled with the correct number?					
Describe labeling:					
Security:					
Does the well have a cap or lid?					
Does the well have a weatherproof lock?					
Does the lock secure well?					
Does the inner casing have a water-tight cap? Down-hole Condition:					
Is the well casing bent, corroded, or broken (at the surface?)					
Is the well casing loose, (at the surface?)					
Is a measurement point marked a the top of well casing?					
Measured depth of the well from measurement point: 43					
Thickness of sediment accumulation (reported depth-present me	600				
Are there an obstructions in the well?					
Description of well bottom conditions (soft, hard, etc.):	<u>+</u>				
<u> </u>					
Inspection Date: 82 Inspected by:					
·	- <u></u>				

APPENDIX E

REPORTING LIMITS THAT CURRENTLY DO NOT MEET THE RVAAP QAPP PROJECT ACTION REQUIRMENTS, MCLS, AND/OR RSLs

VOCs								
CAS No.	Analyte Name	Units	MDL	LOD ¹	RL	PAR ²	MCL	RSL
79-34-5	1,1,2,2-Tetrachloroethane	µg/L	0.18	0.25	1	1	NS	0.066
79-00-5	1,1,2-Trichloroethane	µg/L	0.27	0.5	1	1	5	0.24
106-93-4	1,2-Dibromoethane	µg/L	0.24	0.25	1	1	NS	0.0065
107-06-2	1,2-Dichloroethane	µg/L	0.22	0.25	1	1	5	0.15
75-27-4	Bromodichloromethane	µg/L	0.15	0.25	1	1	NS	0.12
124-48-1	Dibromochloromethane	µg/L	0.18	0.25	1	1	NS	0.15
75-01-4	Vinyl chloride	µg/L	0.22	0.25	1	1	2	0.015
SVOCS	-						-	
CAS No.	Analyte Name	Units	MDL	LOD ¹	RL	PAR ²	MCL	RSL
91-94-1	3,3'-Dichlorobenzidine	µg/L	0.37	1	5	5	NS	0.11
534-52-1	4,6-Dinitro-2-methylphenol	µg/L	2.4	4	5	25	NS	1.2
56-55-3	Benzo(a)anthracene	µg/L	0.03	0.1	0.2	0.2	NS	0.029
50-32-8	Benzo(a)pyrene	µg/L	0.051	0.1	0.2	0.2	0.2	0.0029
205-99-2	Benzo(b)fluoranthene	µg/L	0.039	0.1	0.2	0.2	NS	0.029
111-44-4	bis(2-Chloroethyl)ether	µg/L	0.1	0.1	1	1	NS	0.012
117-81-7	bis(2-Ethylhexyl)phthalate	µg/L	0.22	0.5	2	10	6	0.071
53-70-3	Dibenzo(a,h)anthracene	µg/L	0.45	0.1	0.2	50	NS	0.0029
118-74-1	Hexachlorobenzene	µg/L	0.085	0.1	0.2	10	1	0.042
87-68-3	Hexachlorobutadiene	µg/L	0.27	0.5	1	10	NS	0.26
193-39-5	Indeno(1,2,3-cd)pyrene	µg/L	0.043	0.1	0.2	0.2	NS	0.029
621-64-7	N-Nitroso-di-n-propylamine	µg/L	0.24	0.5	1	10	NS	0.0093
87-86-5	Pentachlorophenol	µg/L	0.27	1	5	5	1	0.17
Pesticides								
CAS No.	Analyte Name	Units	MDL	LOD ¹	RL	PAR ²	MCL	RSL
309-00-2	Aldrin	µg/L	0.0082	0.02	0.03	0.03	NS	0.0002
319-84-6	alpha-BHC	µg/L	0.007	0.02	0.03	0.03	NS	0.0062
60-57-1	Dieldrin	µg/L	0.0075	0.02	0.03	0.03	NS	0.0015
76-44-8	Heptachlor	µg/L	0.008	0.02	0.03	0.03	0.4	0.0018
1024-57-3	Heptachlor epoxide	µg/L	0.0071	0.02	0.03	0.03	0.2	0.0033
8001-35-2	Toxaphene	µg/L	0.32	0.8	2	2	3	0.013
PCB								
CAS No.	Analyte Name	Units	MDL	LOD ¹	RL	PAR ²	MCL	RSL
11104-28-2	PCB- 1221	µg/L	0.13	0.2	0.5	0.2	0.5	0.0043
11141-16-5	PCB- 1232	µg/L	0.16	0.2	0.5	0.2	0.5	0.0043
53469-21-9	PCB- 1242	µg/L	0.22	0.4	0.5	0.4	0.5	0.034
12672-29-6	PCB- 1248	µg/L	0.1	0.2	0.5	0.2	0.5	0.034
11097-69-1	PCB- 1254	µg/L	0.16	0.2	0.5	0.2	0.5	0.034
11096-82-5	PCB- 1260	µg/L	0.17	0.2	0.5	0.2	0.5	0.034
Explosives								
CAS No.	Analyte Name	Units	MDL	LOD ¹	RL	PAR ²	MCL	RSL
606-20-2	2,6-Dinitrotoluene	µg/L	0.05	0.1	0.13	0.1	NS	0.042
Inorganics	•							
CAS No.	Analyte Name	Units	MDL	LOD ¹	RL	PAR ²	MCL	RSL
7440-38-2	Arsenic	µg/L	3.3	10	10	5	10	0.045
7440-70-2	Calcium	µg/L	630	1000	1000	100	NS	NS
7440-66-6	Zinc	µg/L	27	50	50	10	NS	4700
7440-28-0	Thallium	µg/L	0.79	1.5	2	1	2	0.16
57-12-5	Cyanide	mg/L	0.01	0.01	0.0032	0.01	0.2	0.0014
Notes:	1- LOD= The smallest amount or co							

in order to be detected at a high level of confidence (99%). At the LOD, the false negative rate is 1%.

In order to be detected at a high level of confidence (39%). At the LOD, the false negative h

2- Project Action Requirements from table 4 of the Facility Wide QAPP

NS= No Standard

APPENDIX F

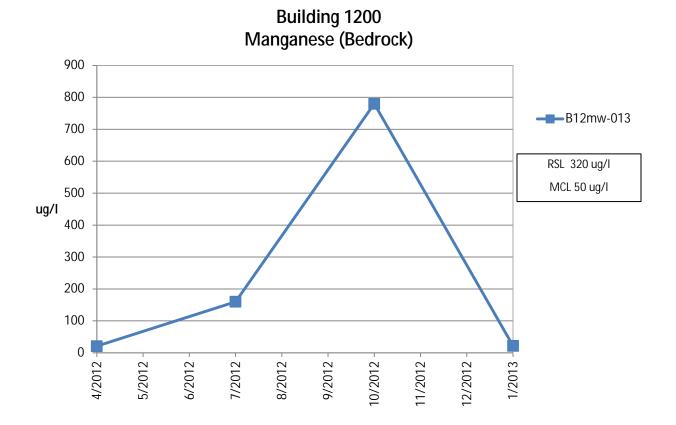
TIME-TREND GRAPHS

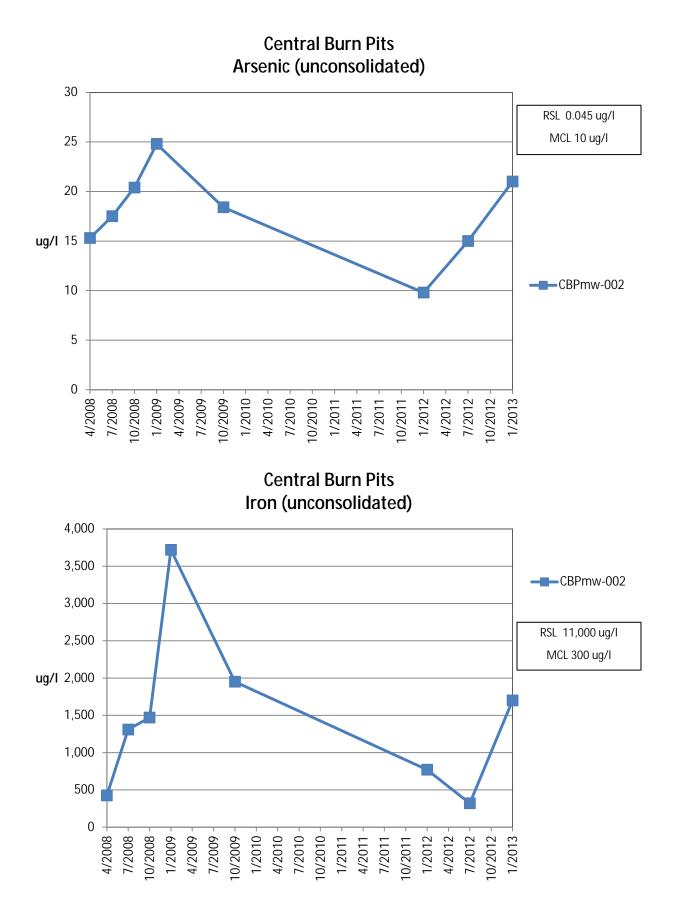
Time Trend Graphs for Groundwater 2012-2013

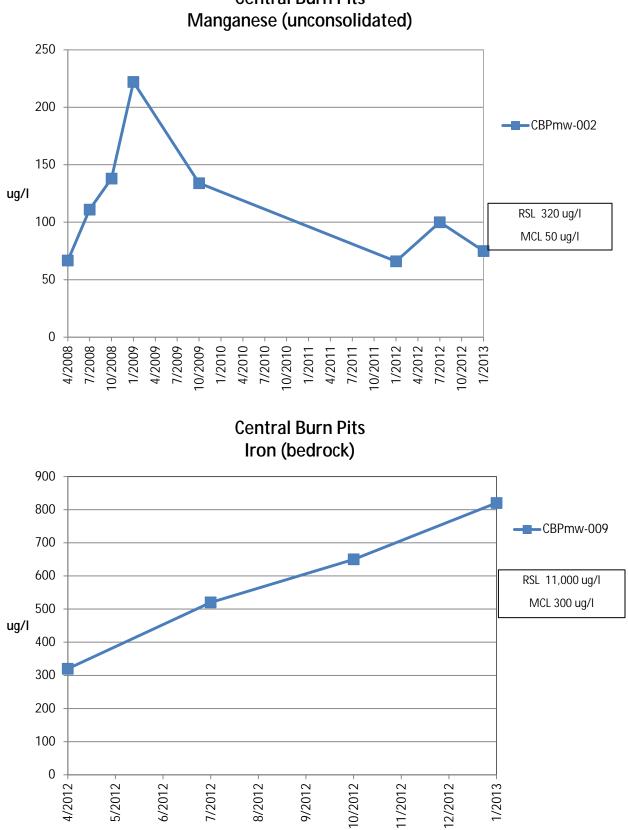
Approach:

Time-trend graphs were generated to display the groundwater sampling results for the wells sampled October 2012, January 2013, and August 2013. The following guidelines were applied to produce the graphs:

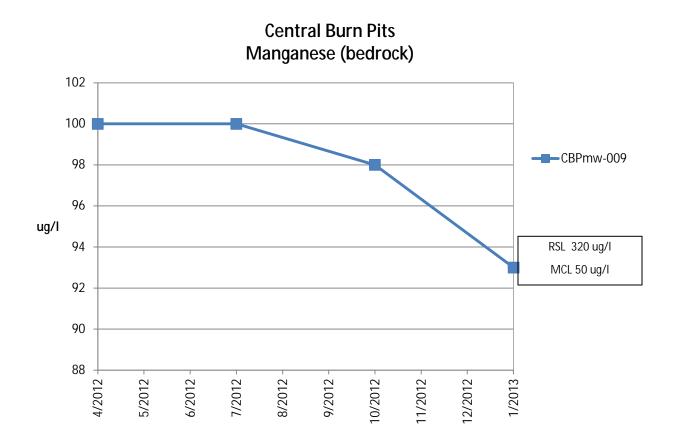
- 1. Only wells sampled during this reporting period with at least one detection of an organic, explosive, or inorganic above the MCL or RSL and that have been sampled a minimum of three times since 2006 were graphed.
- 2. Values reported as "non-detect" are shown as one-half the reporting limit.
- 3. Essential nutrients (i.e., calcium, magnesium, potassium, and sodium) were not graphed.
- 4. The graphs are organized by AOC (alphabetically ordered beginning with Background Wells).

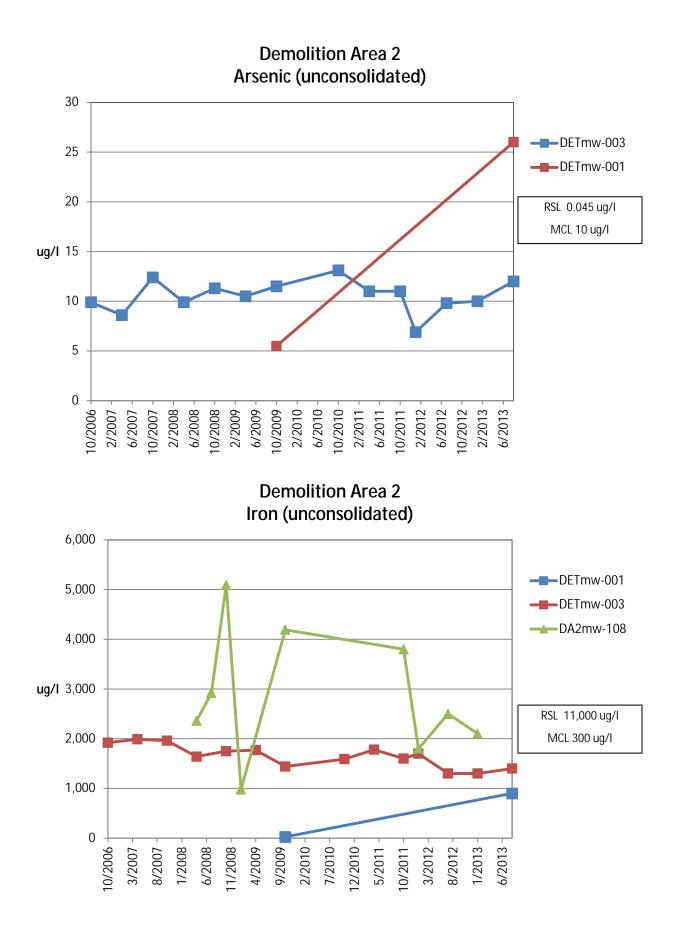


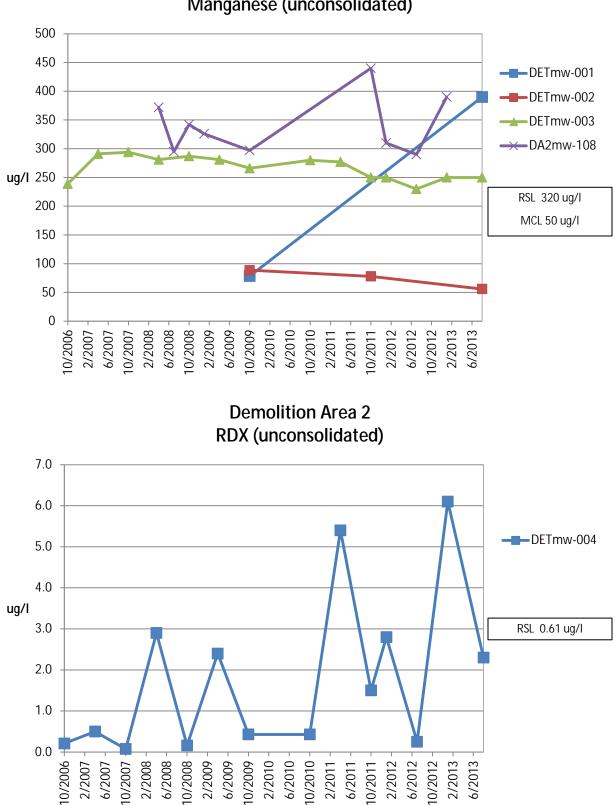




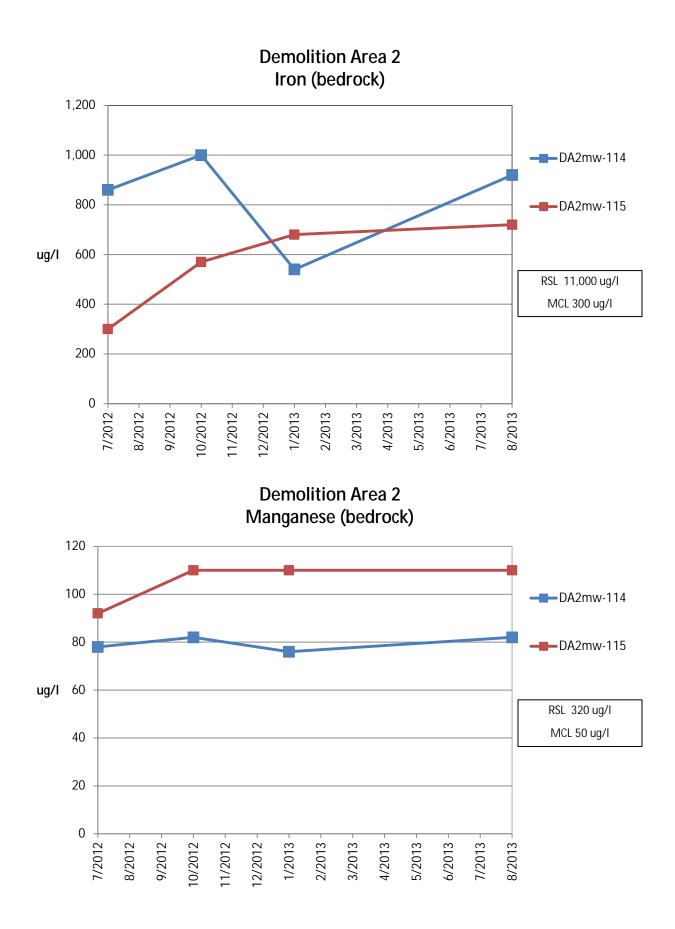
Central Burn Pits

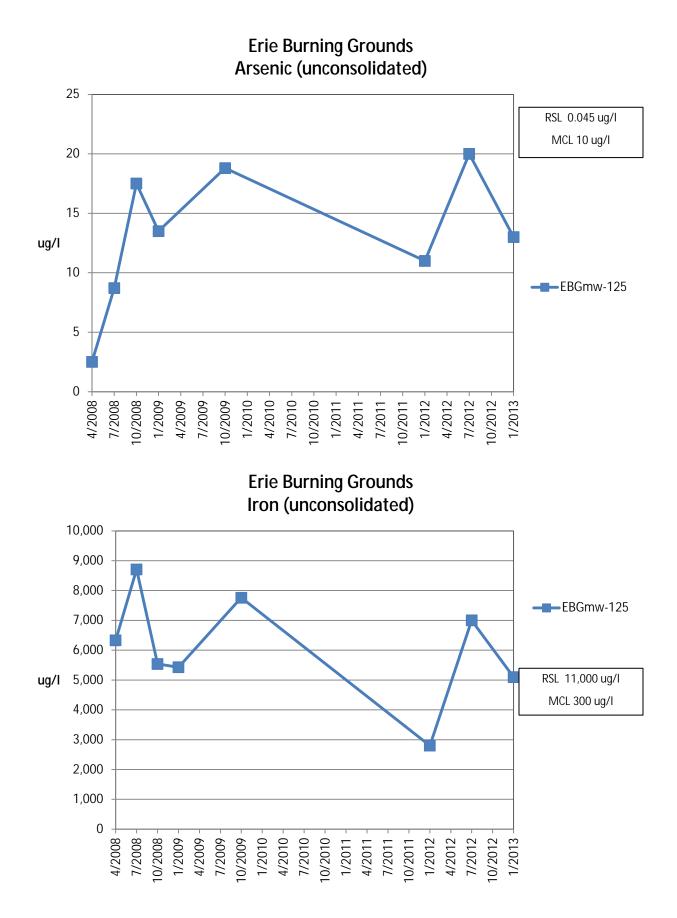


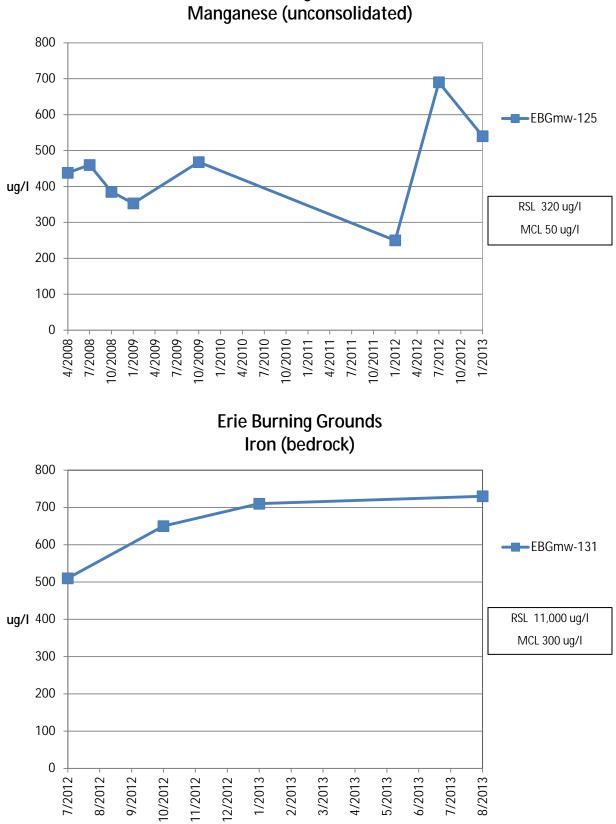




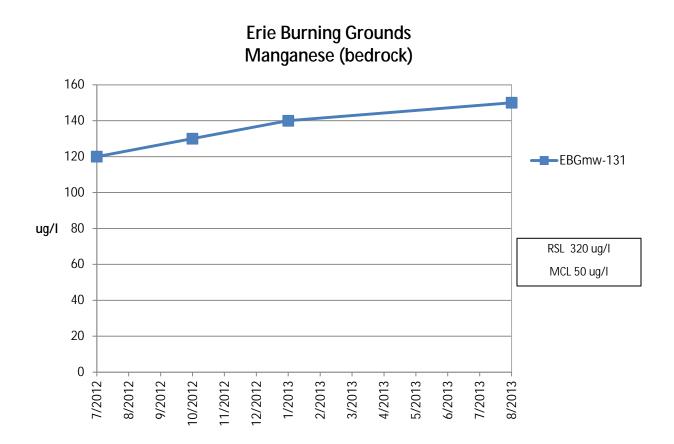
Demolition Area 2 Manganese (unconsolidated)

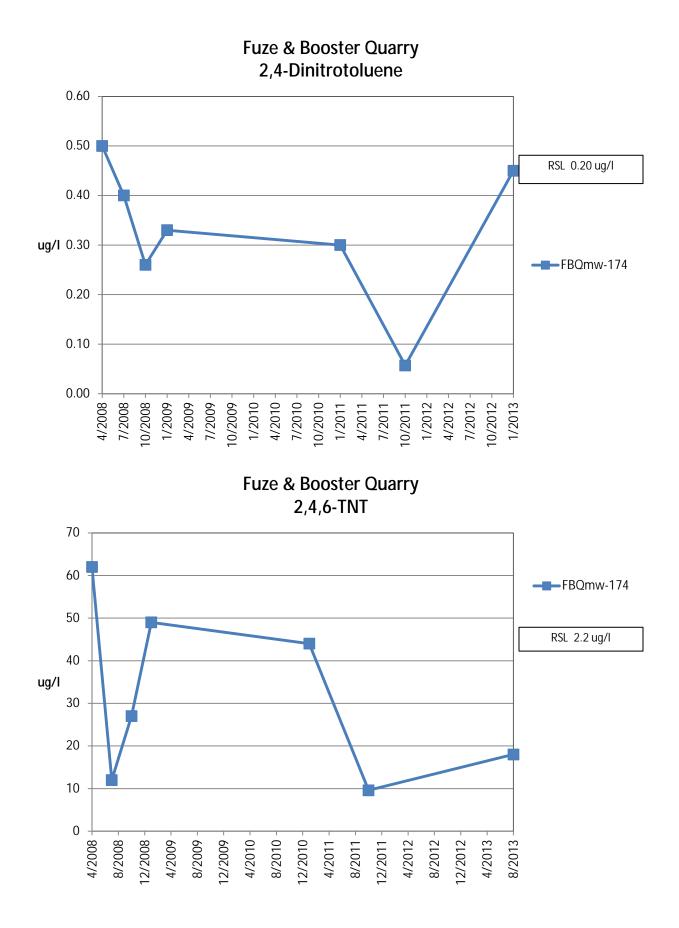


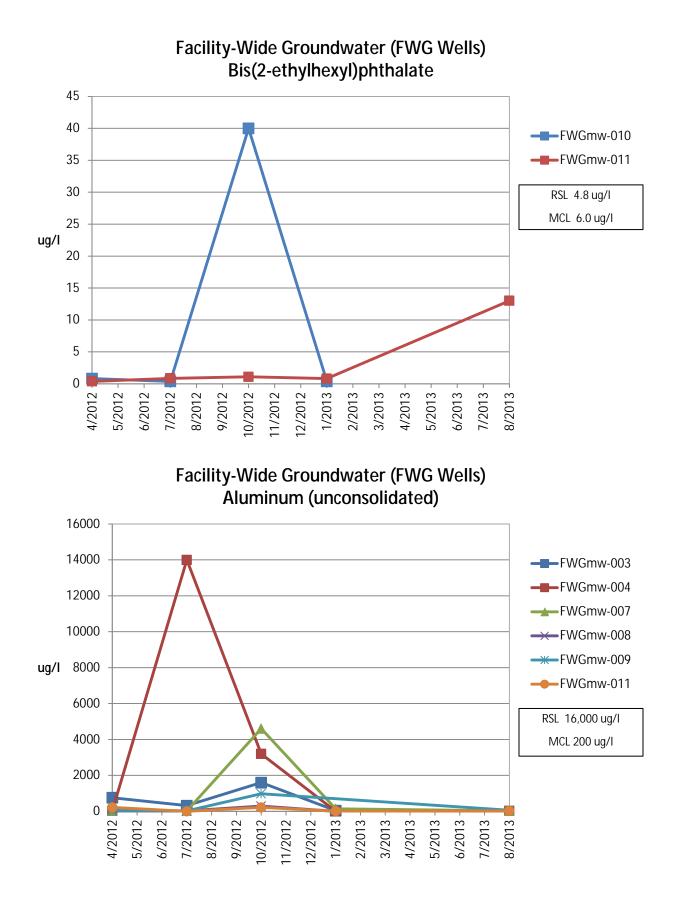


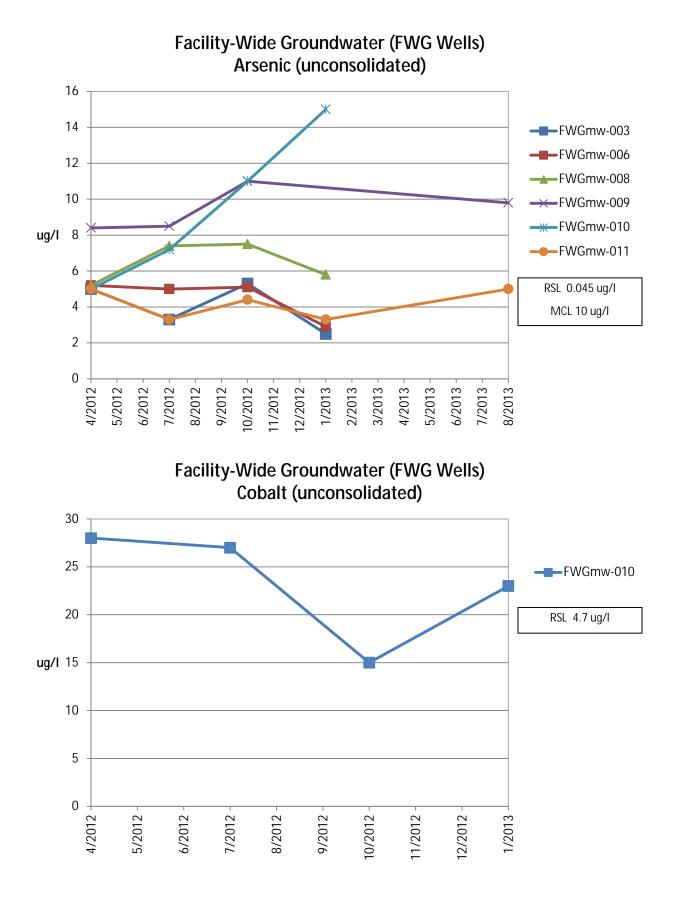


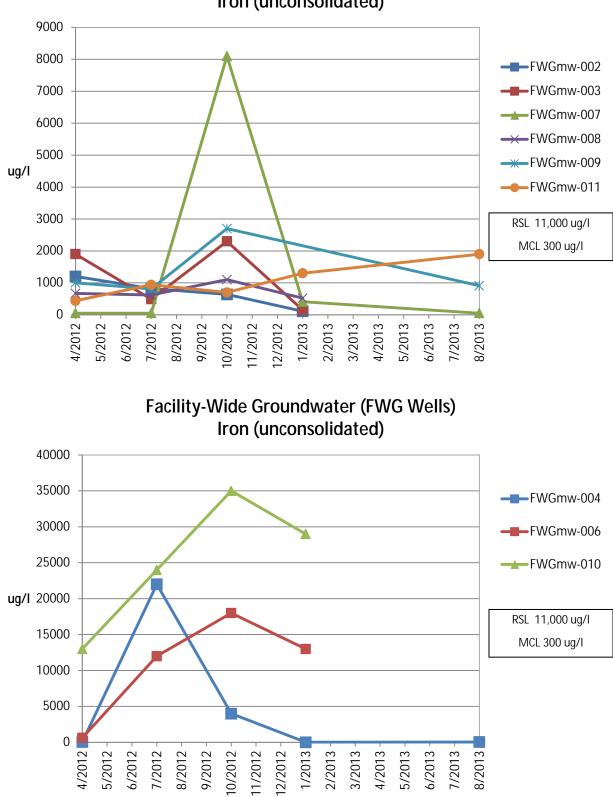
Erie Burning Grounds



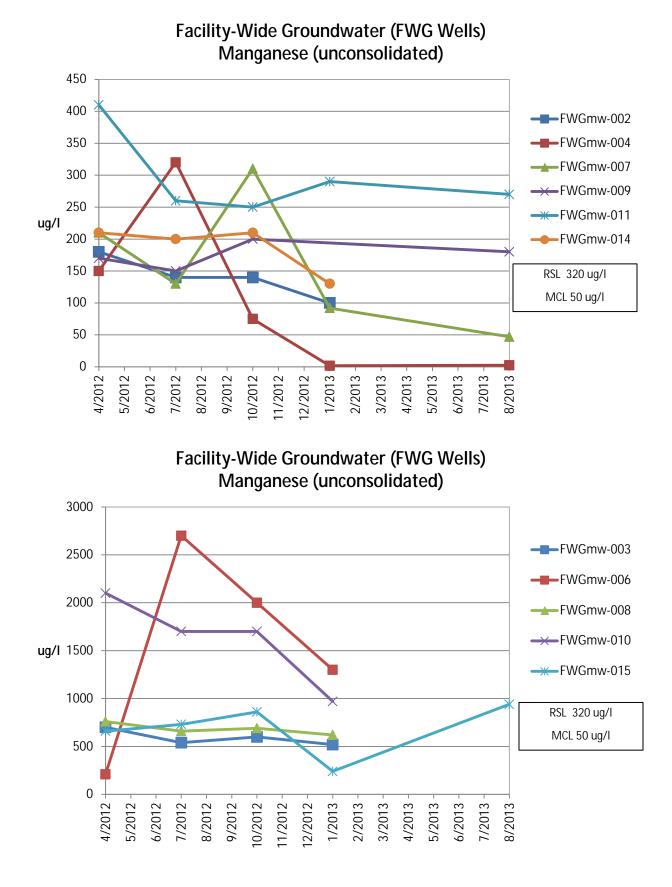


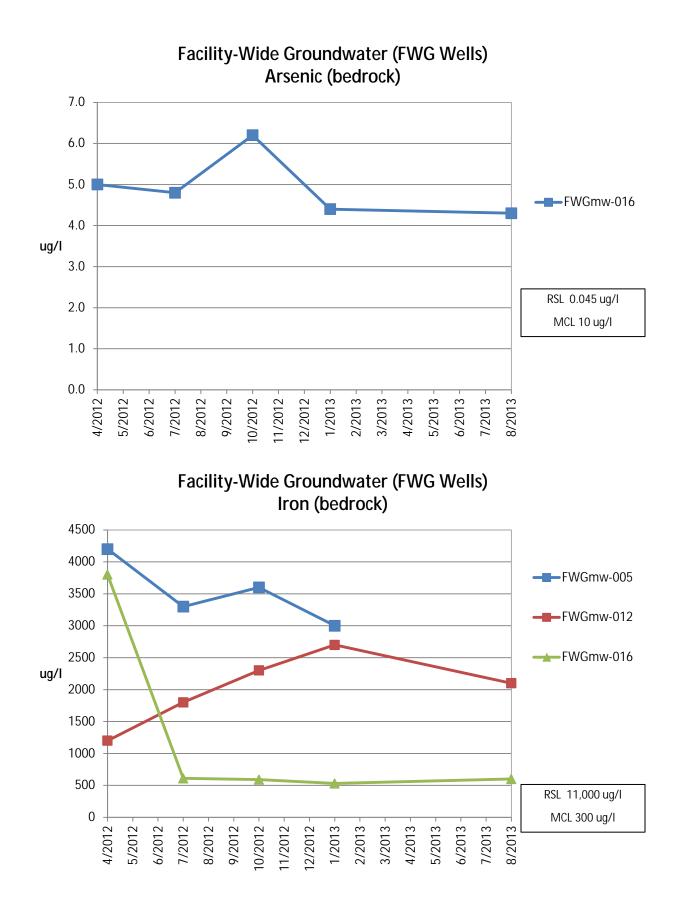


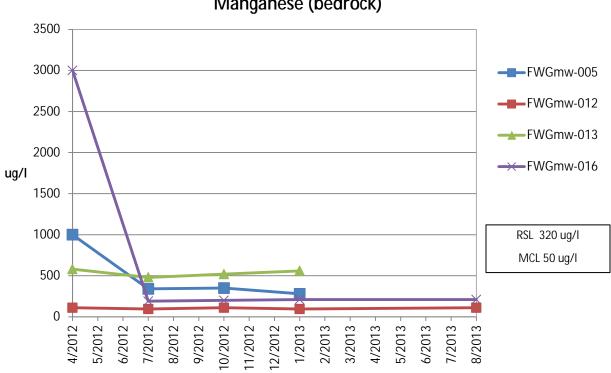




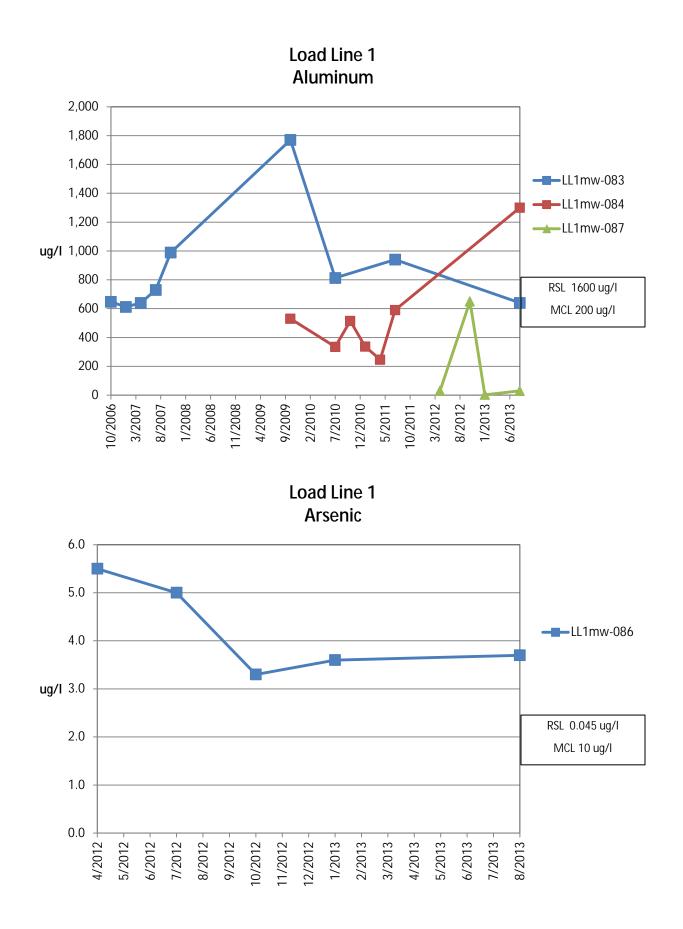
Facility-Wide Groundwater (FWG Wells) Iron (unconsolidated)

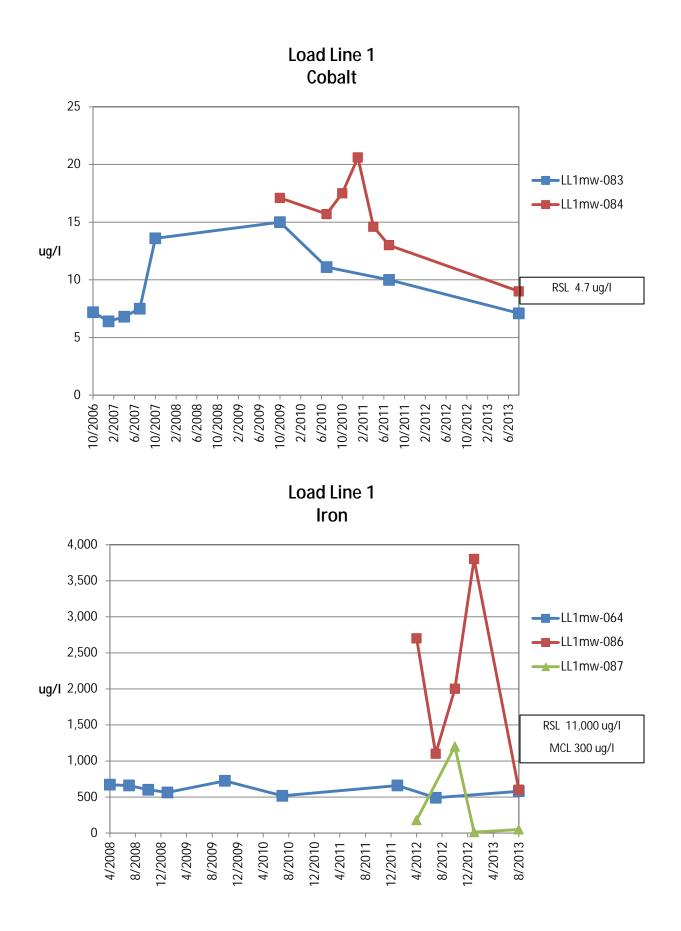


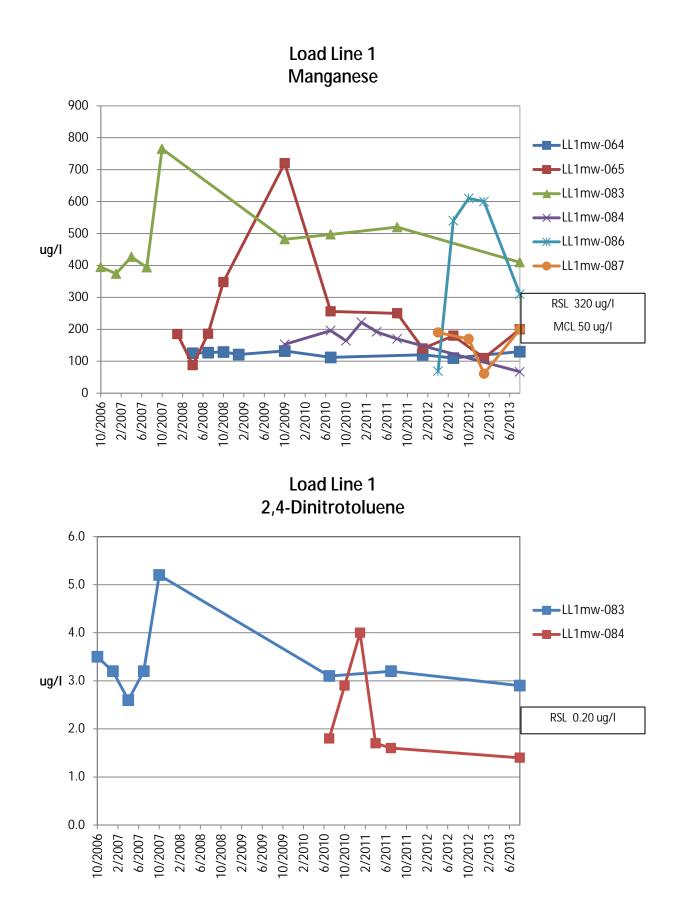


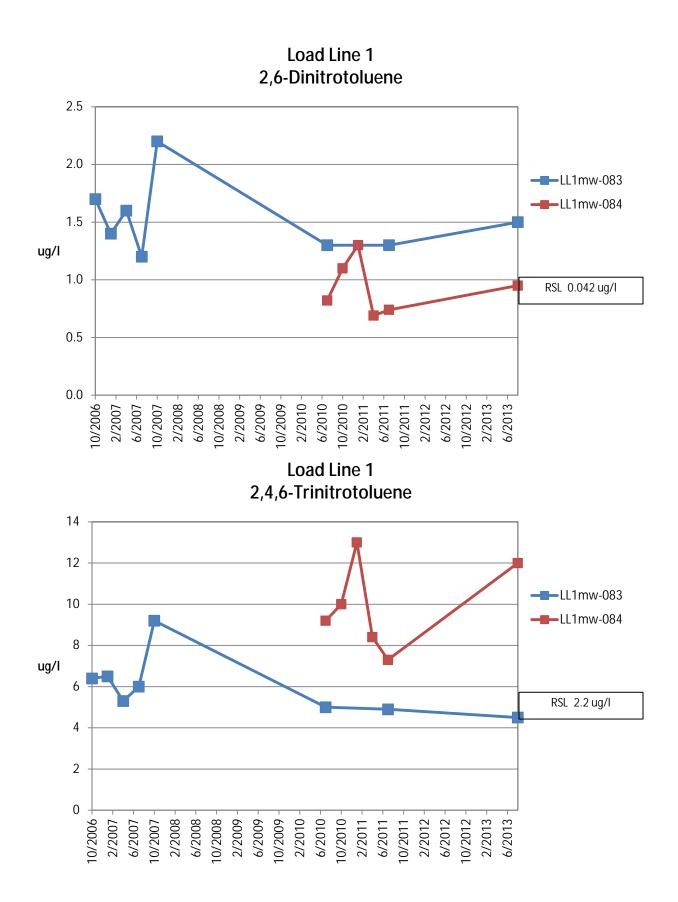


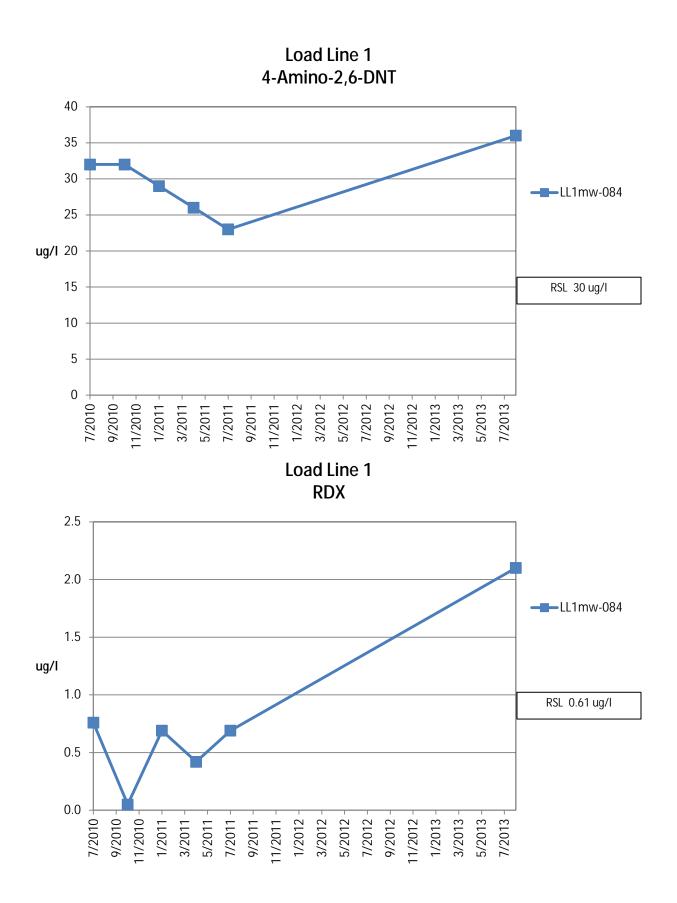
Facility-Wide Groundwater (FWG Wells) Manganese (bedrock)

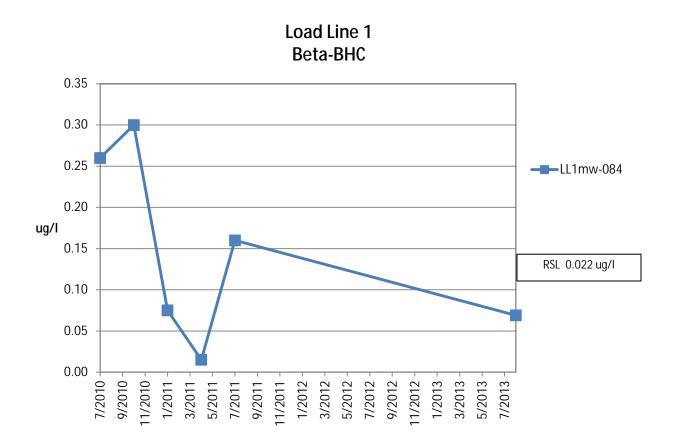


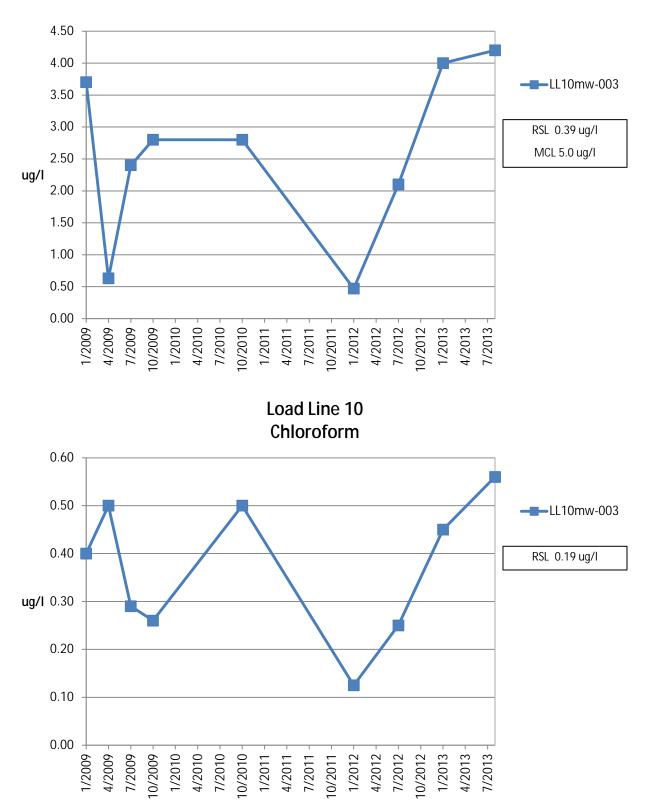




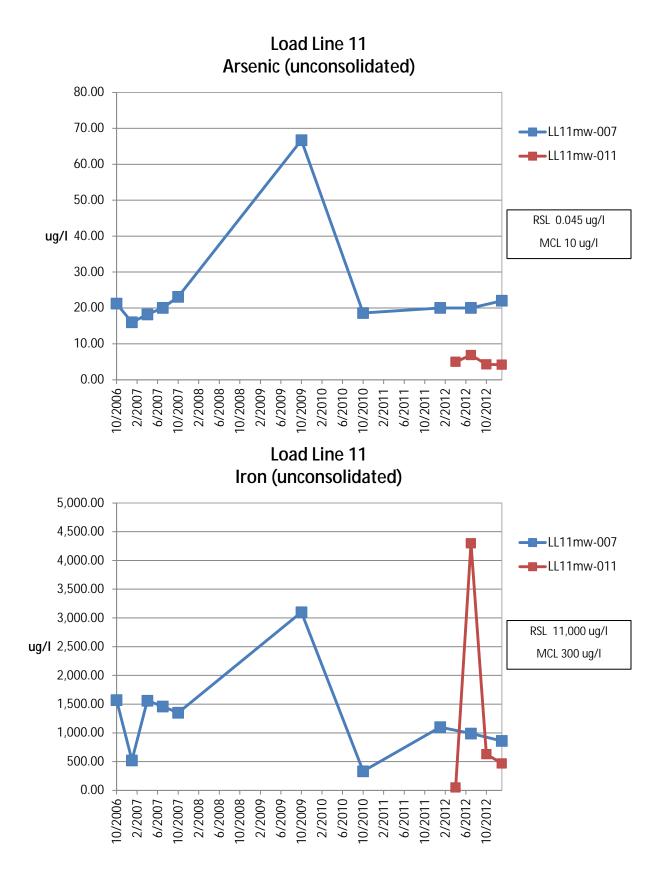


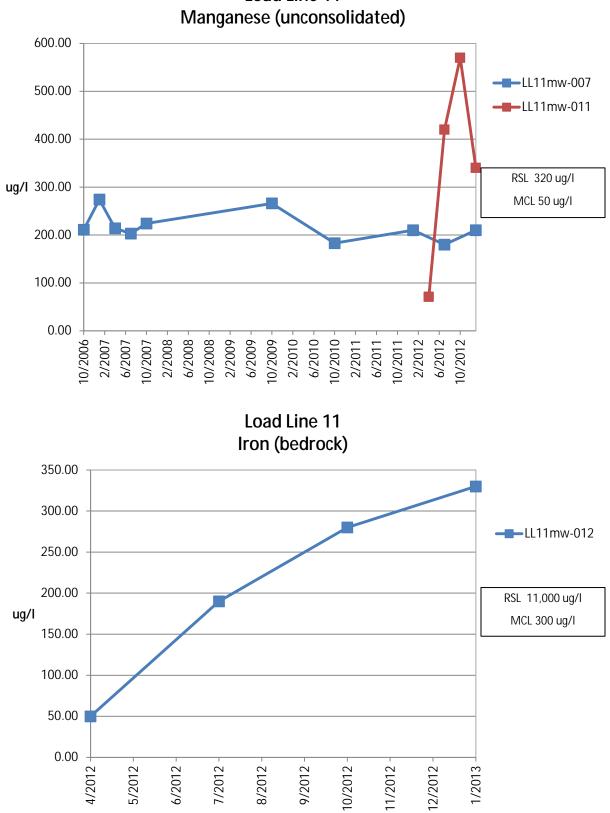




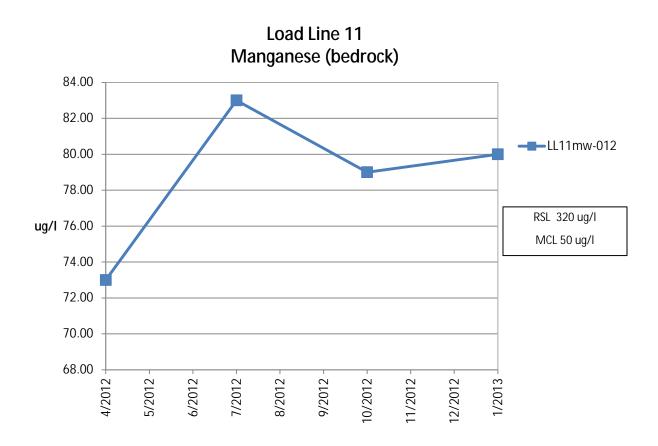


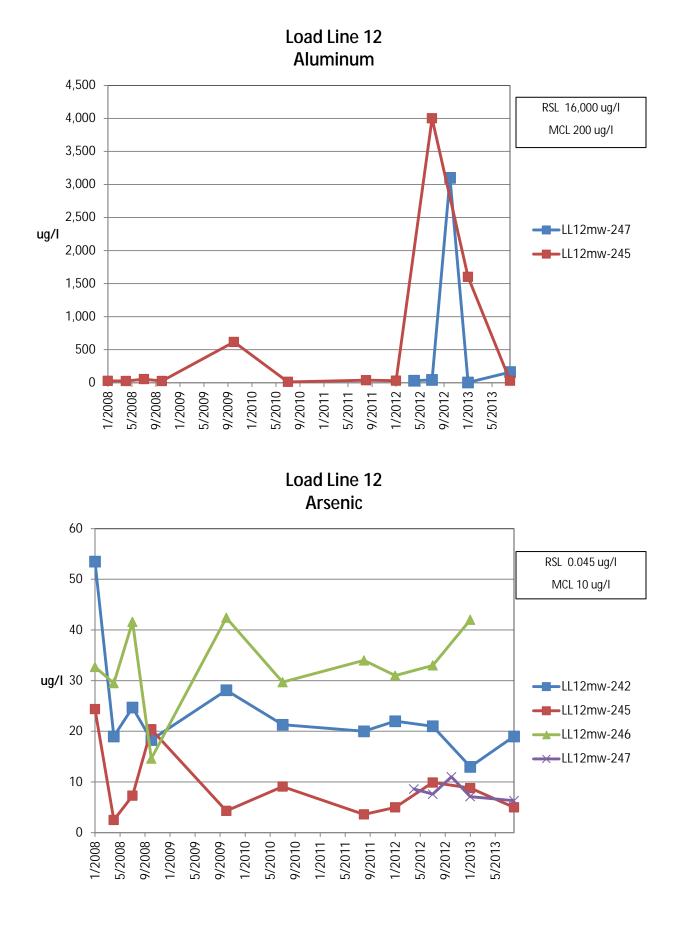
Load Line 10 Carbon Tetrachloride

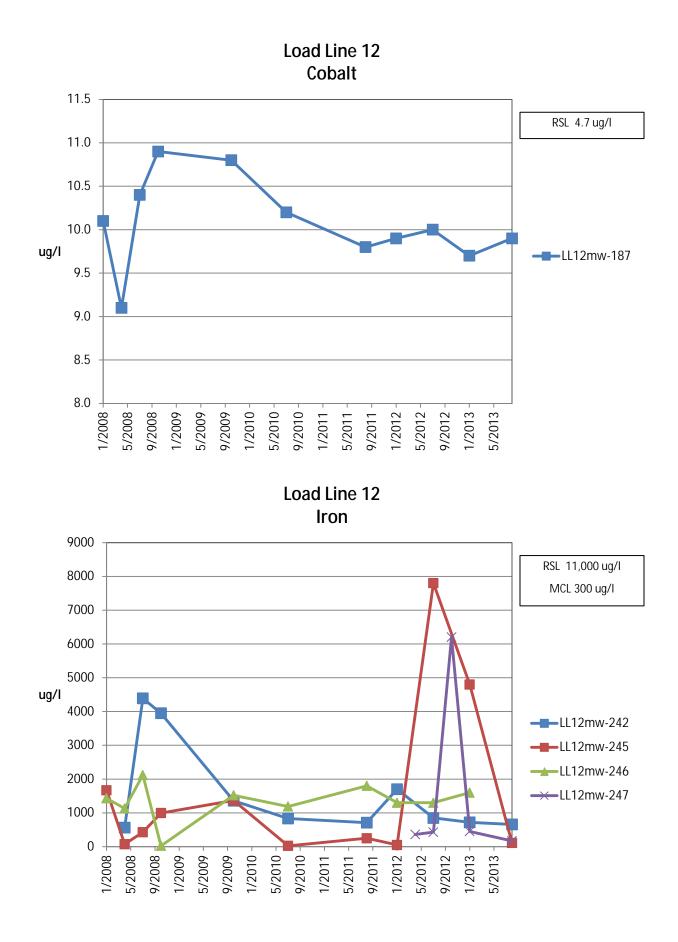


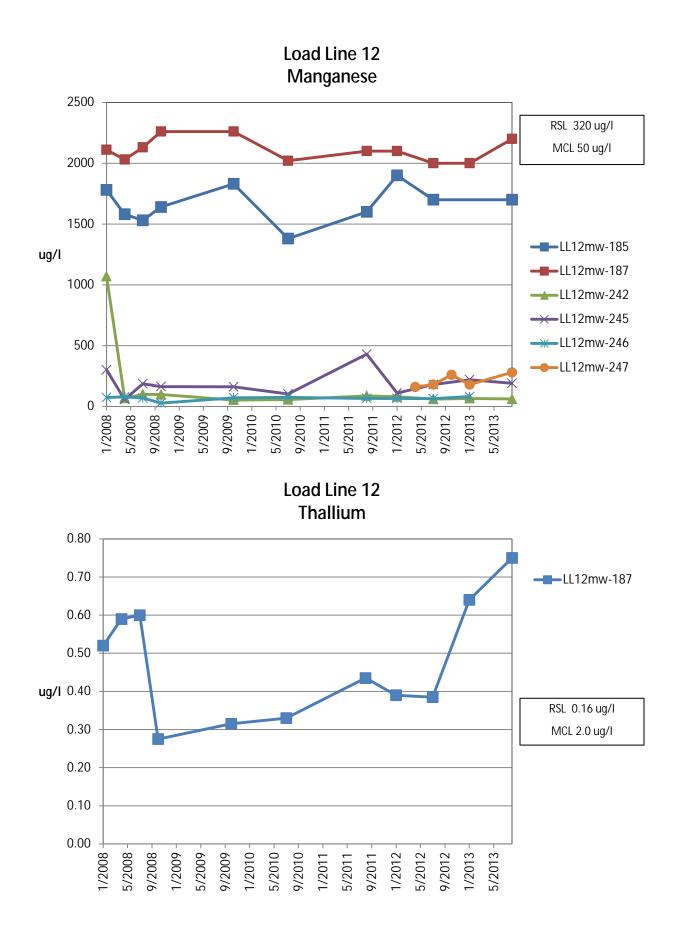


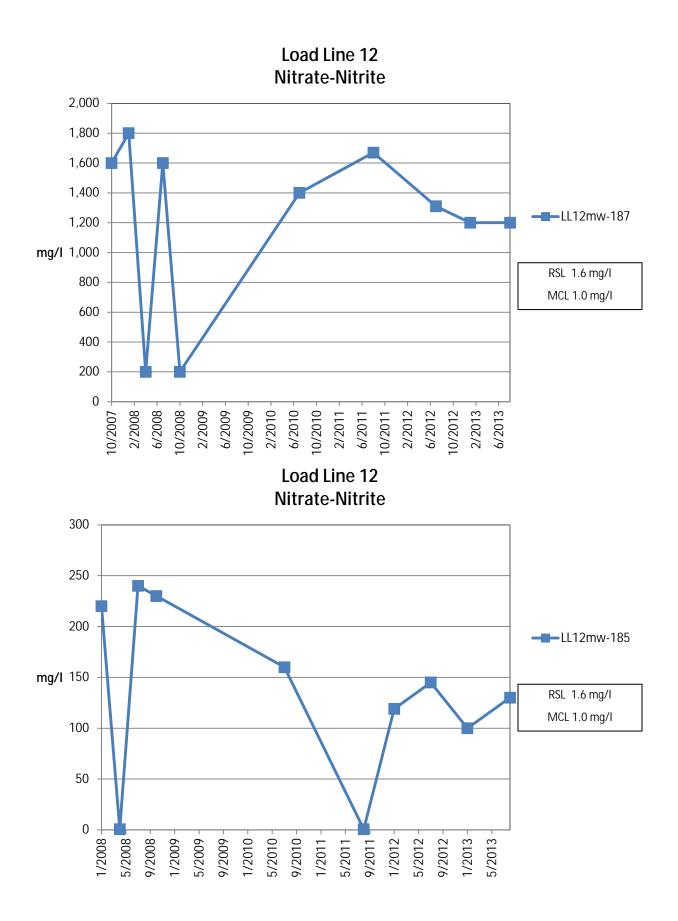
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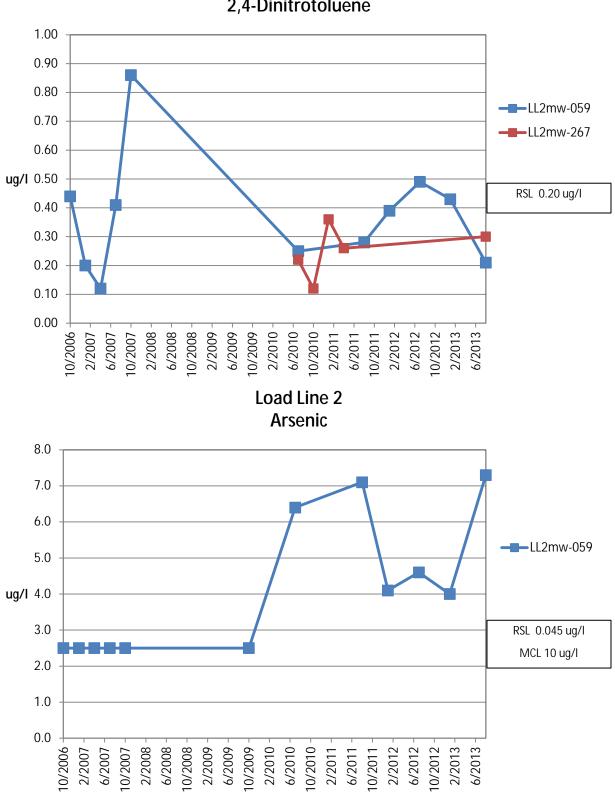




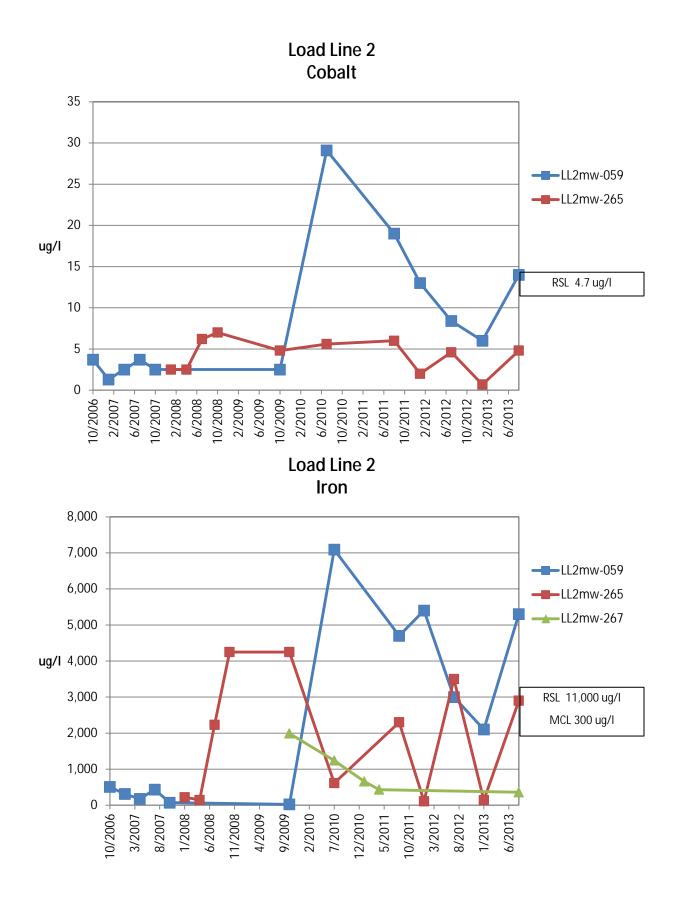


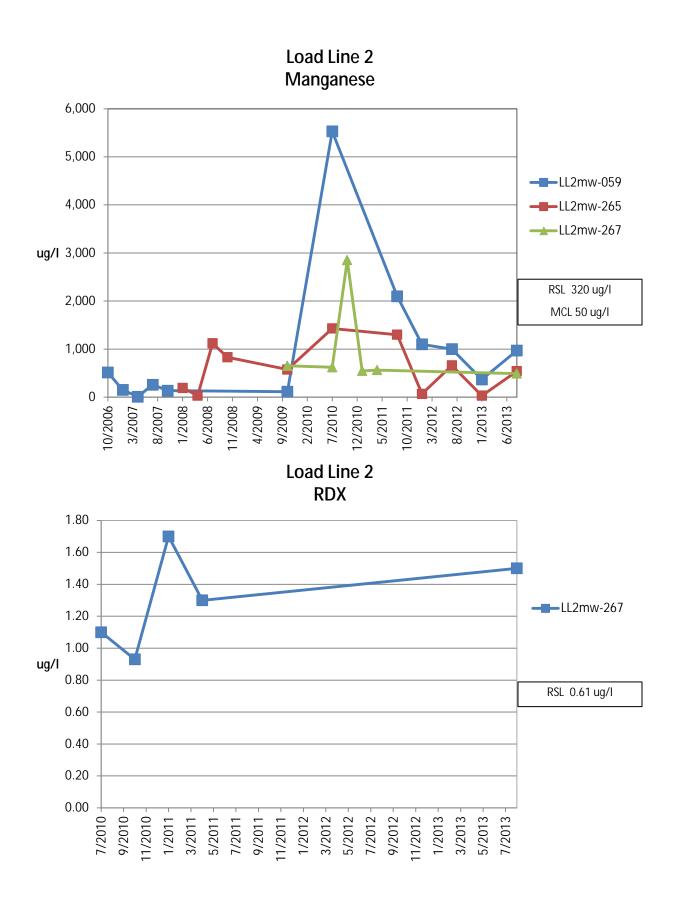


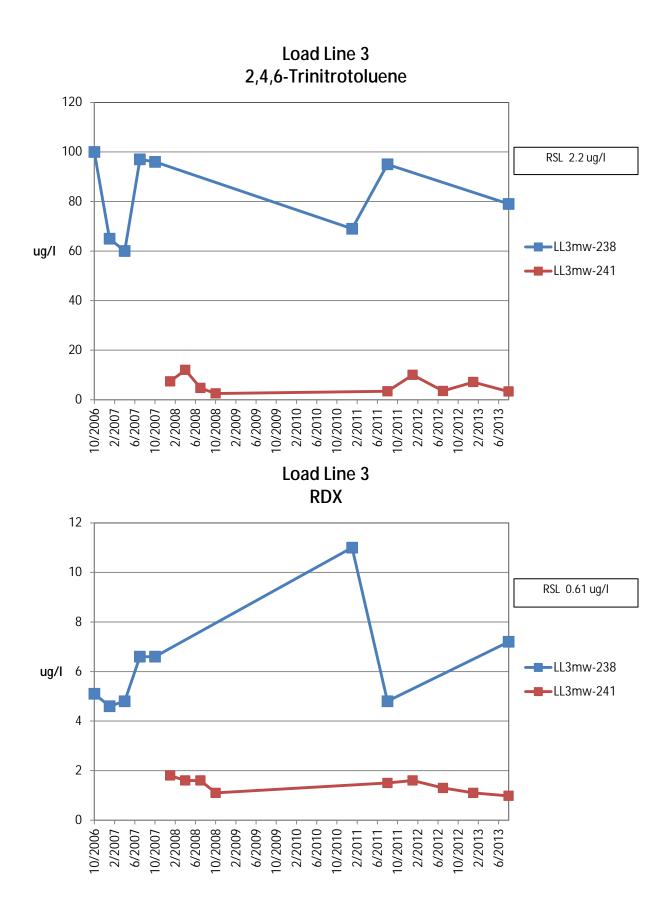


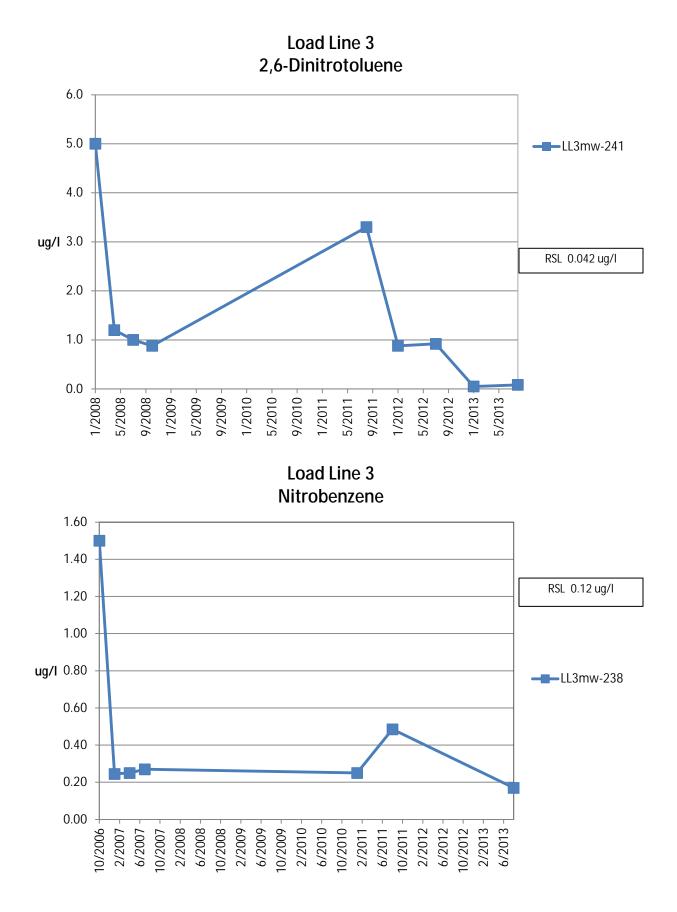


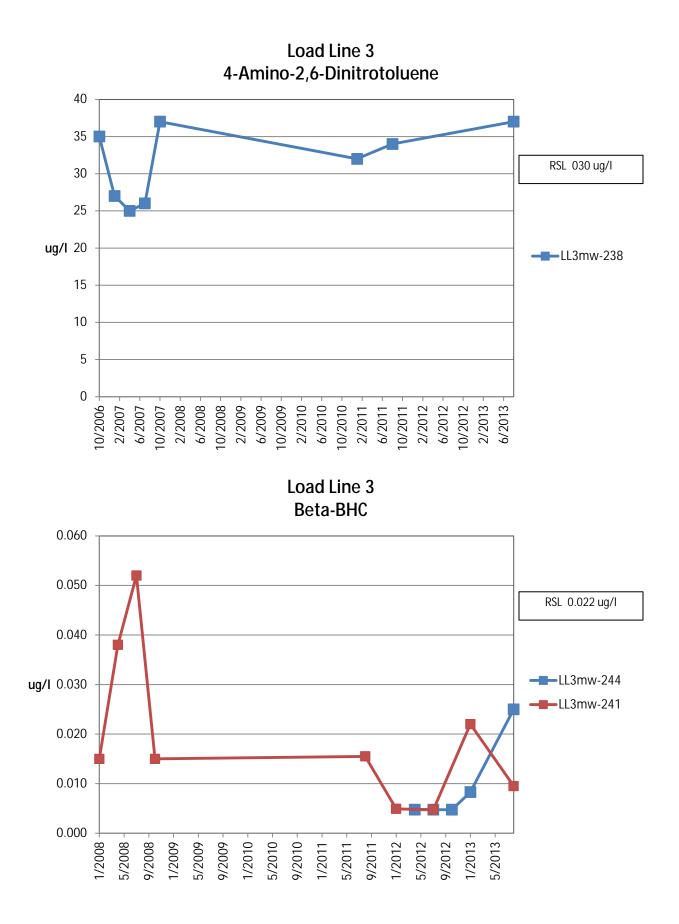
Load Line 2 2,4-Dinitrotoluene

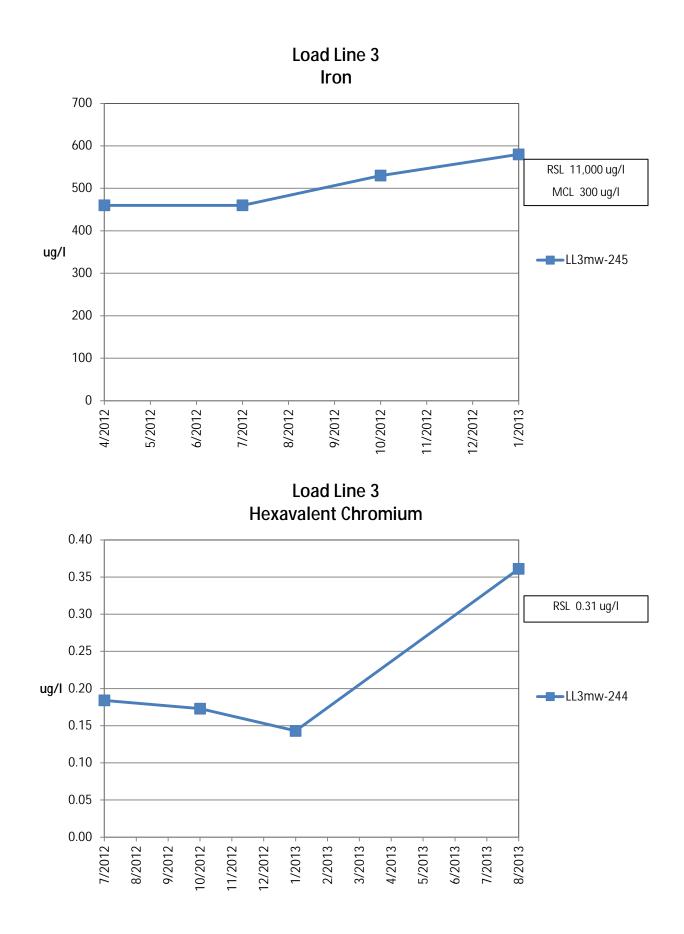


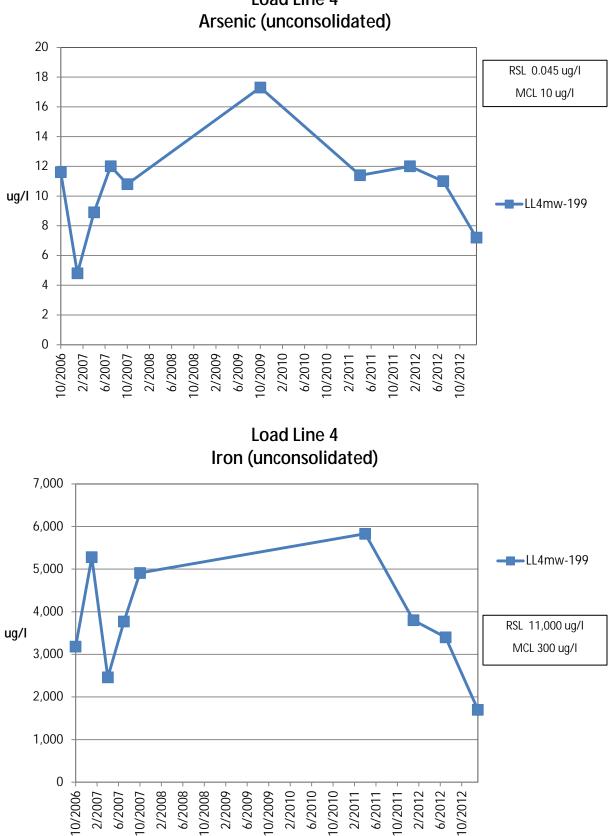




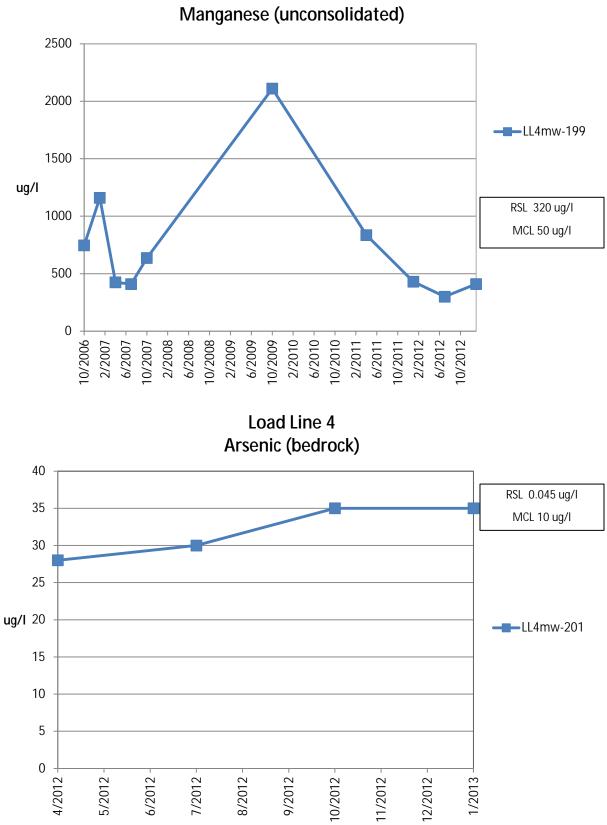




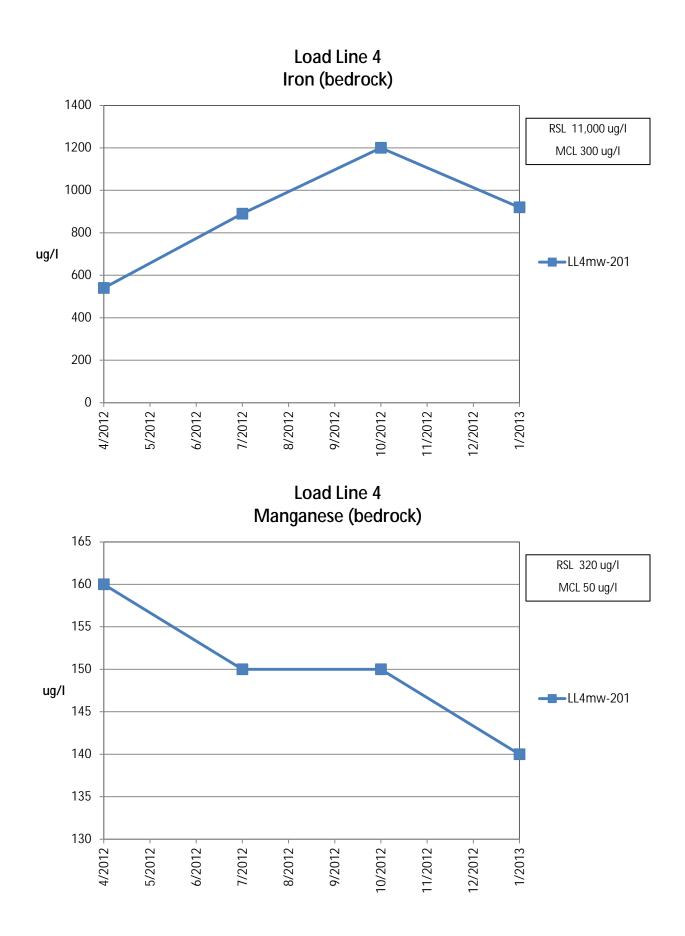


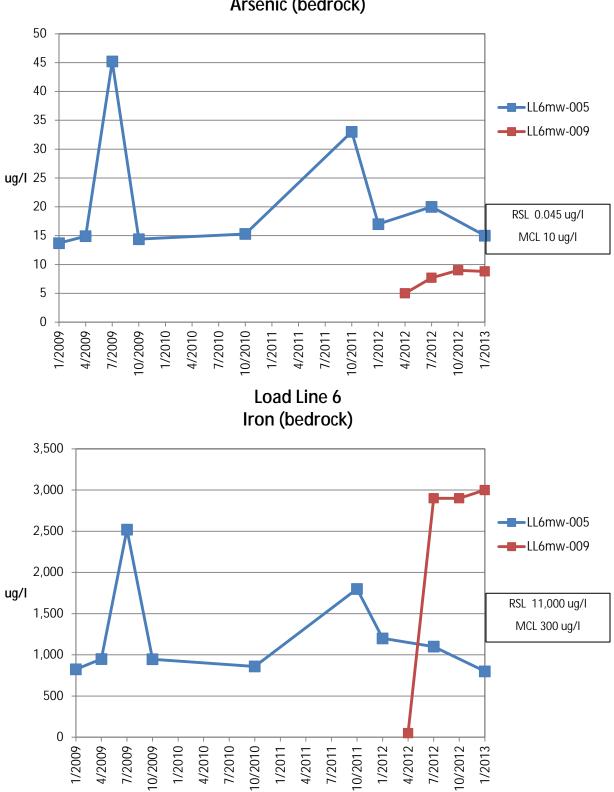


Load Line 4

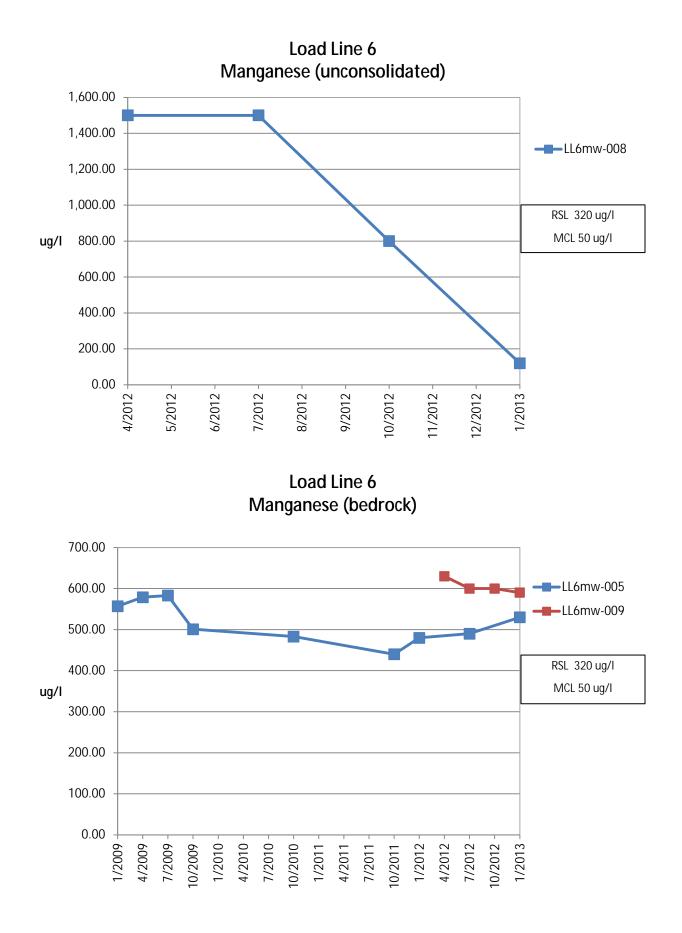


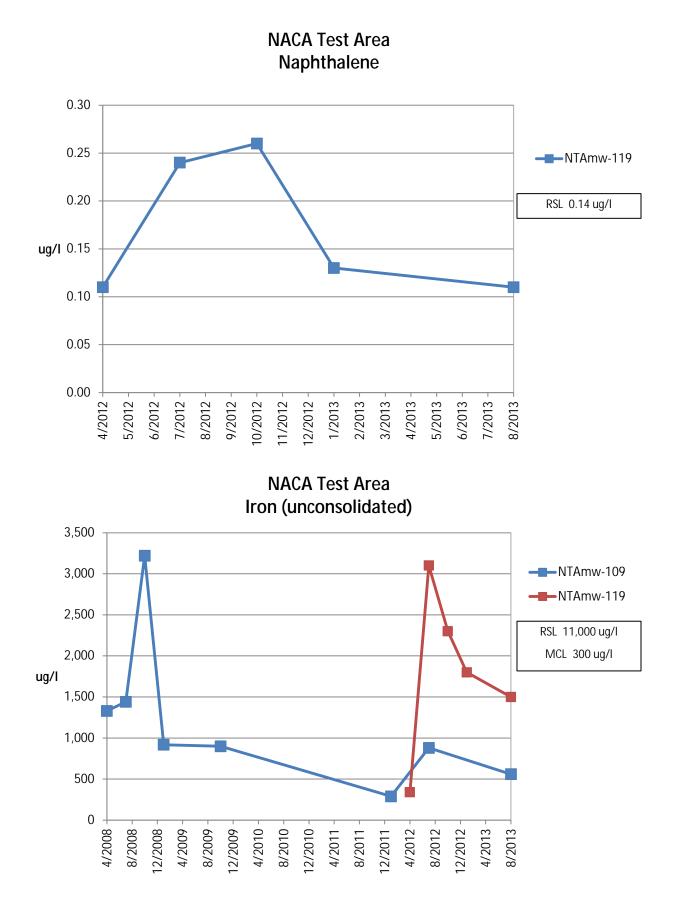
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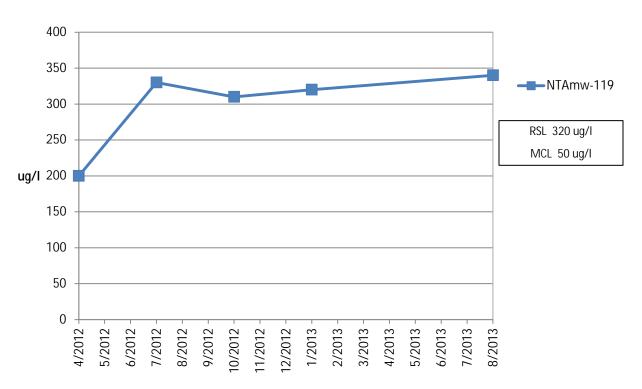




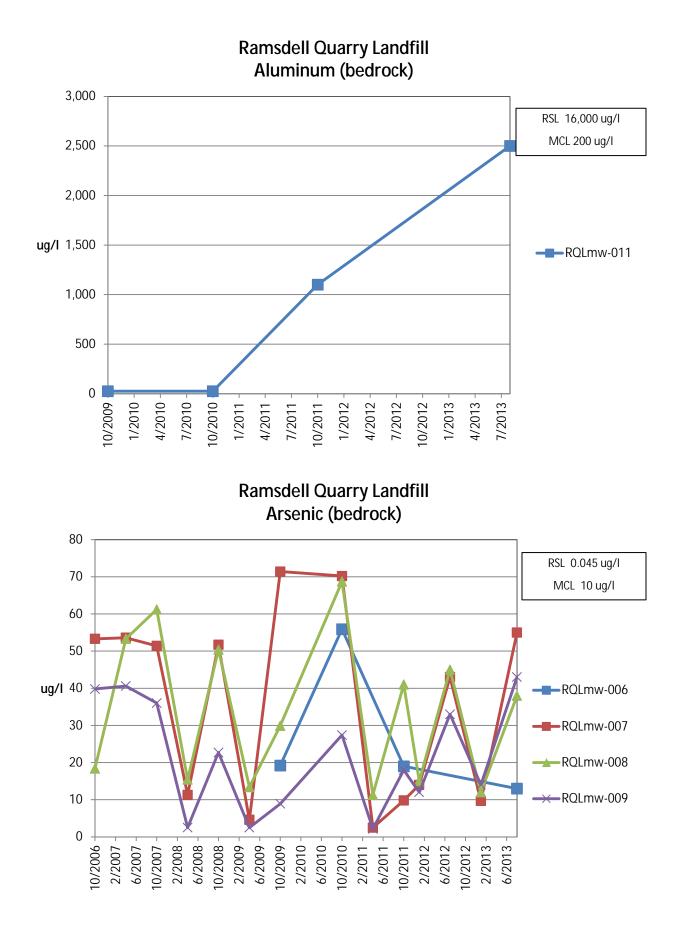
Load Line 6 Arsenic (bedrock)

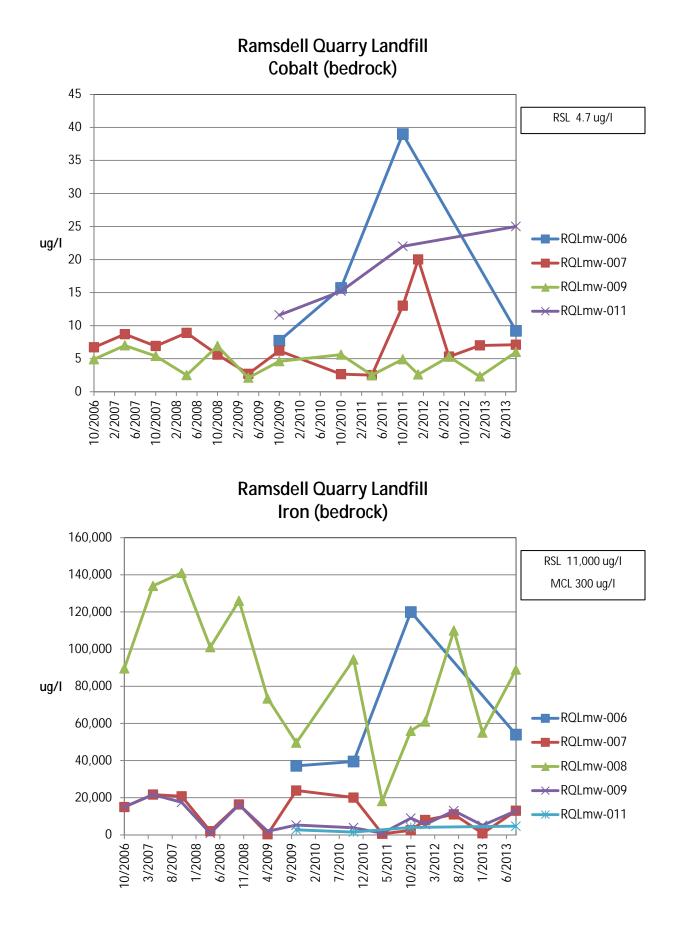


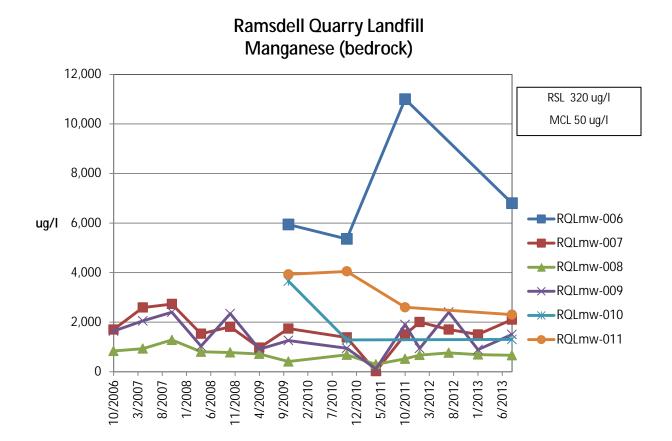


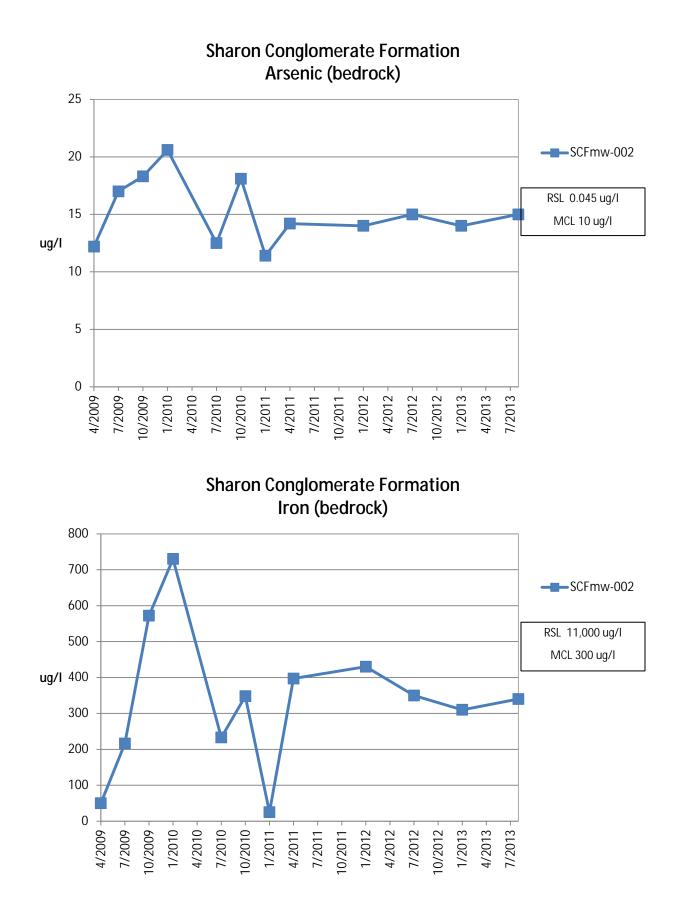


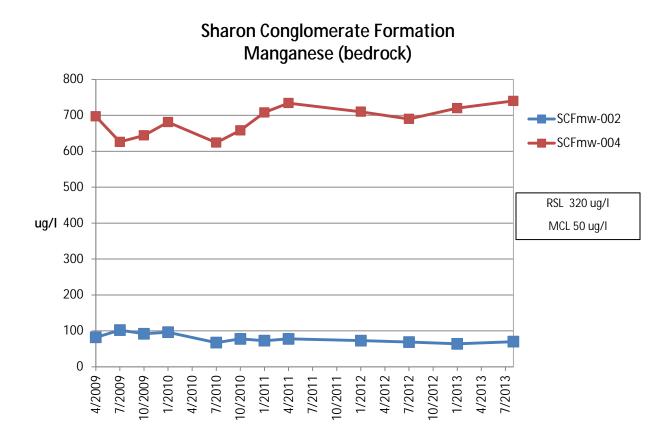
NACA Test Area Manganese (unconsolidated)

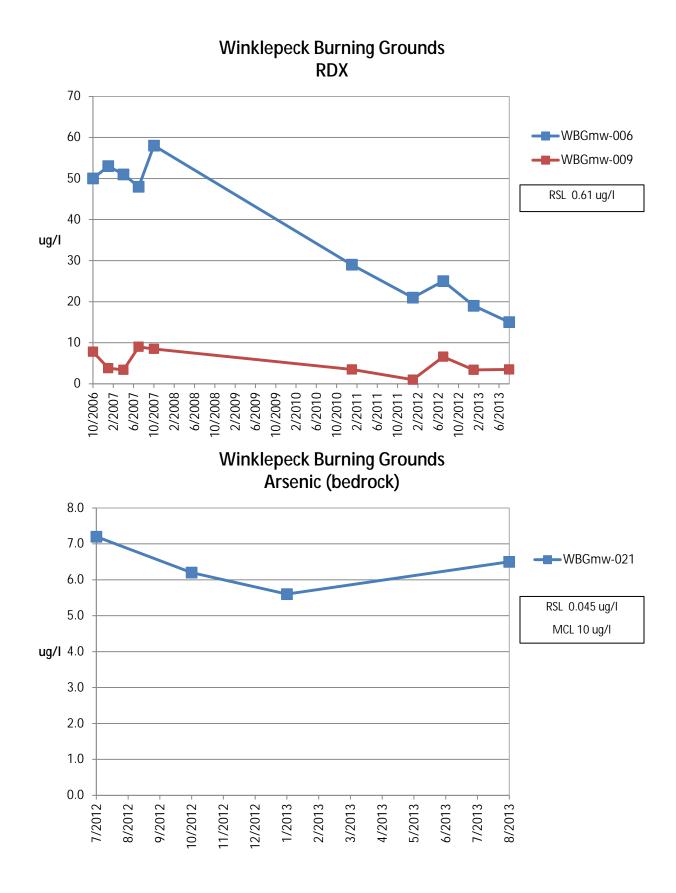


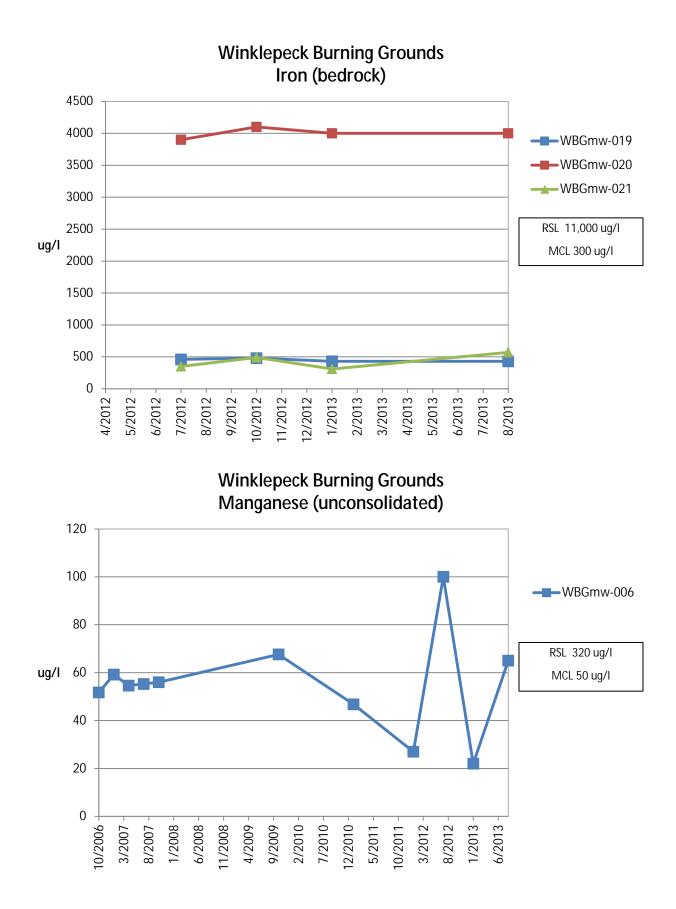


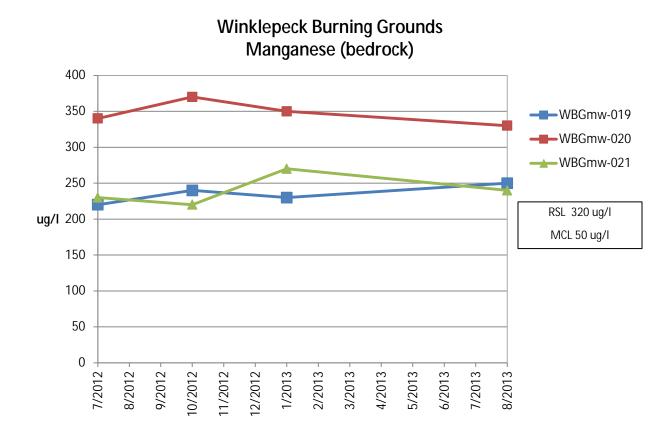












APPENDIX G

CORRESPONDENCE AND COMMENTS/RESPONSES

NATIONAL GUARD BUREAU 111 SOUTH GEORGE MASON DRIVE ARLINGTON VA 22204-1373



April 30, 2014

Ohio Environmental Protection Agency DERR-NEDO Attn: Mr. Kevin Palombo 2110 East Aurora Road Twinsburg, OH 44087-1924

Subject:

Ravenna Army Ammunition Plant (RVAAP) Restoration Program Portage/Trumbull Counties
RVAAP-66 Facility-Wide Groundwater
Annual Report for 2013
Ohio EPA # 267-000859-036

Dear Mr. Palombo:

On April 22, 2014 the Army received a letter of correspondence from the Ohio Environmental Protection Agency (Ohio EPA), dated April 17, 2014. The letter presented the Ohio EPA approval upon specified conditions for the Final *Facility-Wide Groundwater Monitoring Program RVAAP-66 Facility-Wide Groundwater Annual Report for 2013* for the Ravenna Army Ammunition Plant in Portage/Trumbull Counties Ohio. Enclosed please find responses to the specified conditions as well as replacement pages and electronic copies of the full document. This document was prepared for the US Army Corps of Engineers (USACE) - Louisville District, by Environmental Quality Management, Inc. under Contract No. W912QR-11-F-0266.

Response to Comments

The following paragraphs present Ohio EPA's review comments, which are then followed by the Army's responses:

1. **Ohio EPA Comment:** It is required for Ohio EPA to receive the Response to Comments and provide approval prior to receiving a "Final" document. In the future, please provide "Final" documents after receiving approval, in accordance with DFFOs Paragraph 40.

Army Response: Agreed, the Army will await Ohio EPA approval prior to issuing future "Final" documents.

2. Ohio EPA Comment: In the Response to Ohio EPA Comments letter dated February 21, 2014, the Ohio EPA does not concur with the response to comment 5. Ohio EPA has a concern that this well has shown pH values greater than 9. The Army needs to determine whether this is a short term anomaly or due to sampling/equipment error. The Army's Response states that "Well FWGmw-002 is not currently included in the semiannual monitoring events; however, EQM will monitor pH level in this well during the next two events to determine whether this is a trend, short term Subject: Facility-Wide Groundwater Monitoring Program RVAAP-66 Facility-Wide Groundwater Annual Report for 2013 Ravenna Army Ammunition Plant Restoration Program, Portage/Trumbull Counties, Ohio

anomaly/variation in groundwater quality, or simply due to sampling/equipment error."

Ohio EPA will require this well to be placed on the semiannual sampling schedule, if pH values continue to be elevated over the next two monitoring periods.

Army Response: Agreed. The following text will be inserted into Section 3.3.2: *FWGmw-002 is currently scheduled to be purged in May and July 2014 and sampled for field pH. If pH values continue to be elevated over these next two monitoring periods this well will be placed on the semiannual sampling schedule.*

In addition to the response to comments above this submittal includes 1 hard copy, and 2 electronic copies on CDs. Please note that only replacement pages are being submitted for the printed copies. The CDs contain the full document. The Change Page Instruction Sheet is attached. Finalization of this document will occur in accordance with the Director's Final Findings and Orders upon receipt of the Ohio Environmental Protection Agency approval letter. Note that an additional electronic copy on CD will be sent via express mail to J. Burke of the Ohio EPA.

Please contact the undersigned at (703) 601-7785 or <u>brett.a.merkel.civ@mail.mil</u> if there are issues or concerns with this submission.

Sincerely,

Sreet Northel

Brett A. Merkel RVAAP Restoration Program Manager Army National Guard Directorate

cc: Nancy Zikmanis, Ohio EPA, NEDO-DERR Rod Beals, Ohio EPA, NEDO-DERR Justin Burke, Ohio EPA, CO-DERR Kevin Sedlak, ARNG, Camp Ravenna Katie Tait, OHARNG Camp Ravenna Mark Nichter, USACE Louisville Gail Harris, Vista Sciences

NATIONAL GUARD BUREAU 111 SOUTH GEORGE MASON DRIVE ARLINGTON VA 22204-1373



February 21, 2014

Ohio Environmental Protection Agency DERR-NEDO Attn: Kevin Palombo, Environmental Specialist 2110 East Aurora Road Twinsburg, OH 44087-1924

Subject: Ravenna Army Ammunition Plant (RVAAP) Restoration Program Portage/Trumbull Counties, RVAAP-66 Facility-Wide Groundwater Ohio EPA ID # 267-000859-036

Dear Mr. Palombo:

The Army is submitting this letter of correspondence in support of the Facility-Wide Groundwater Monitoring Program (FWGWMP) for the Ravenna Army Ammunition Plant (RVAAP), Ravenna, Ohio. This correspondence was prepared by the US Army Corps of Engineers (USACE) -Louisville District, with the assistance of Environmental Quality Management, Inc. (EQM) under Contract No. W912QR-11-F-0266.

This letter provides responses to the Ohio EPA's review comments regarding the "FWGWMP Draft Facility-Wide Groundwater Annual Report for 2013, dated December 11, 2013, and Draft Report on the August 2013 Sampling Event, dated December 19, 2013." Ohio EPA's letter was submitted February 4, 2014, and received by the Army on February 6, 2014. The Army requests Ohio EPA's review and concurrence with the Army's response to comments.

Response to Comments

The Army understands the Ohio EPA's review comments may be applicable to both of the Army's subject documents. The following paragraphs present Ohio EPA's review comments, which are then followed by the Army's responses:

1. Ohio EPA Comment: The version of RSLs used in the report needs to be clarified. Ground water sampling results were compared to Ohio EPA and U.S. EPA Regional Screening Levels (RSLs) for tap water. The RSLs were most recently updated in November 2013. The report does not state what version of the RSLs was utilized. This clarification needs to be added.

Army Response: The Army used the revised November 2013 RSLs for the comparison. A footnote has been added to Tables 4-2 and 4-3 to this effect. Additionally, the tables in the August 2013 report will also have this footnote added.

2. Ohio EPA Comment: MCL and RSL for cyanide need to be correctly cited. The text of the report incorrectly states (page viii): "...there is no MCL for cyanide." However, Tables 4-2 and 4-3 correctly listed the MCL for cyanide, which is 0.2 mg/L. Also, pages 48, 50, and 59 of Table 4-2 incorrectly indicate that the tap water RSL for cyanide is 0 mg/L. The current tap water RSL for cyanide, 0.0014 mg/L, is correctly listed in Table 4-3. The text on page viii needs to be

Subject: Army responses to Ohio EPA's review comments regarding the "FWGWMP Draft Facility-Wide Groundwater Annual Report for 2013, dated December 11, 2013, and Draft Report on the August 2013 Sampling Event, dated December 19, 2013." Ravenna Army Ammunition Plant Restoration Program, Portage/Trumbull Counties, RVAAP-66 Facility-Wide Groundwater, Ohio EPA ID # 267-000859-036

changed to indicate that there is a MCL for cyanide, and pages 48, 49, and 59 of Table 4-2 needs to list the correct RSL for cyanide. These discrepancies need to be corrected.

Army Response: The text on page viii will be revised as follows "cyanide exceeded the RSL but not the MCL in three wells." Pages 48, 49, and 59 of Table 4-2 have been corrected with the correct RSL values.

3. Ohio EPA Comment: The rate, extent, and concentration of chemicals of potential concern (COPCs) in the vicinity of LL3mw-244 need to be determined. Well LL3mw-244, screened in the Upper Sharon Aquifer, is located in the vicinity of Load Line 3, approximately 40 feet north and hydraulically upgradient of the southern boundary fence line. The concentration of hexavalent chromium in LL3mw-244 during the October 2012 and January and August 2013 sampling events consistently exceeded the RSL for that compound. Page 106 of the report indicates that well LL3mw-244 has consistently contained explosive constituents at low levels (below RSLs). Further, page 106 states:

Based on this information the extent of explosives in ground water has not been defined south-southwest of LL3mw-244.

COPCs may be migrating in the Upper Sharon Aquifer off the facility's property, and to the south-southwest.

Further, it is our understanding that new wells PW-1, PW-2, and PW-3, located near the eastern and southeastern property lines, were installed in December 2013. At this writing, data from these new wells were not available.

The rate, extent, and concentration of hexavalent chromium and explosive constituents in the vicinity of that portion of the southern facility boundary line near Load Line 3 need to be determined. Hopefully, the installation of the additional monitoring wells will provide this information.

Army Response: The Ohio EPA is correct. The Army installed new wells near the eastern and southeastern property lines down-gradient of Load Lines 1-3 in December 2013. This included a new RI well (LL3mw-246) installed hydraulically down-gradient of well LL3mw-244. The new RI well was sampled in January 2014 and the results are currently pending. Until the groundwater laboratory results are received and evaluated, no other statements can be made regarding potential off-RVAAP impacts in this area of the site.

4. Ohio EPA Comment: The concentration of hexavalent chromium in LL3mw-244 needs to be accurately and consistently described throughout the report. The report (Table 4-2, page 55) indicates that the concentrations of hexavalent chromium exceeded its respective RSL during the October 2012 and January and August 2013 sampling events. Confusingly, page 85-86 of the report indicates that the only constituent that exceeded the MCL or RSL in LL3mw-244 during the reporting period was beta-BHC. Page 85 through 86 of the report need to be revised to

Subject: Army responses to Ohio EPA's review comments regarding the "FWGWMP Draft Facility-Wide Groundwater Annual Report for 2013, dated December 11, 2013, and Draft Report on the August 2013 Sampling Event, dated December 19, 2013." Ravenna Army Ammunition Plant Restoration Program, Portage/Trumbull Counties, RVAAP-66 Facility-Wide Groundwater, Ohio EPA ID # 267-000859-036

indicate that the concentrations of hexavalent chromium in LL3mw-244 consistently exceeded the RSL during the reporting period. This issue needs to be addressed.

Army Response: The following bullet will be added to page 86 of the 2013 Annual report:

- Hexavalent chromium exceeded the RSL during the October 2012, January 2013, and August 2013 sampling events. There is no MCL for hexavalent chromium. The hexavalent chromium concentrations ranged from 0.143 to 0.361 µg/L during the three sampling events; all three detections were qualified as estimated values.
- 5. Ohio EPA Comment: There is a concern with the high pH value in FWGmw-002. According to the report, the measured pH value of greater than 9 in FWGmw-002 may be indicative that the well has been impacted. The report ambiguously states (page 39):

EQM will monitor the pH in the future, if it is part of the FWGMP network.

The facility needs to determine whether there is a pH impact in FWGmw-002, or if the elevated pH value represents a short term anomaly/variation in ground water quality, or is due to sampling and/or equipment error. This issue needs to be addressed.

Army Response: Well FWGmw-002 is located on the north side of RVAAP and is up-gradient of former operations at the site. This well was sampled in October 2012 and January 2013. Based on the constituent concentrations identified in well FWGmw-002 during these two sampling events, there is no residual contamination present that would account for the higher pH response. This well is not currently included in the semiannual monitoring events; however EQM will monitor the pH level in this well during the next two sampling events to determine whether this is a trend, short term anomaly/variation in groundwater quality, or simply due to sampling/equipment error.

6. Ohio EPA Comment: The apparent sharp decrease in the number of BEHP detections above the RSL and/or MCL in 2013 compared to the 2012 reporting period needs to be explained. According to the FWGWMP Annual Report for 2013, BEHP was identified at concentrations above the compound's MCL and RSL in only two wells (FWGmw-010 and FWGmw-011) for one sampling event each during the 2013 reporting period. Whereas, according to the previously reviewed FWGWMP Annual Report for 2012, BEHP was identified at concentrations above the compound's MCL and/or RSL in 65 monitoring wells for at least one sample event during the 2012 reporting period.

It is not clear why there has been an apparently large decline in the frequency at which BEHP is detected above the RSL and/or MCL during the reporting period. This issue needs to be evaluated and explained.

Army Response: The *FWGWMP Annual Report for 2012* included the quarterly reports for October 2011, January 2012, April 2012, and July 2012. The RSLs updated in April 2012 were used for comparison in the 2012 Annual Report. In April 2012, the RSL for BEHP was 0.071

Subject: Army responses to Ohio EPA's review comments regarding the "FWGWMP Draft Facility-Wide Groundwater Annual Report for 2013, dated December 11, 2013, and Draft Report on the August 2013 Sampling Event, dated December 19, 2013." Ravenna Army Ammunition Plant Restoration Program, Portage/Trumbull Counties, RVAAP-66 Facility-Wide Groundwater, Ohio EPA ID # 267-000859-036

 μ g/L. Beginning in November 2012, the RSL for BEHP was revised to 4.8 μ g/L; this value remained unchanged during the May 2013 and November 2013 updates. [Historically, the Region IX Preliminary Remediation Goal (PRG) for BEHP was also 4.8 μ g/L.] A preliminary review of the 2012 annual data (i.e., data from October 2011 and January, April, and October 2012) shows only four occurrences in which BEHP exceeds the current RSL of 4.8 μ g/L.

Statement

Ohio EPA Statement: The quality of potentiometric maps has improved. The quality of the potentiometric maps submitted has improved and represent a more realistic interpretation of ground water flow compared to previous such submissions.

Army Response: Acknowledged. The Army appreciates the Ohio EPA's assistance in improving the quality of the potentiometric maps.

Please contact the undersigned at (703) 601-7785 or <u>brett.a.merkel.civ@mail.mil</u> if there are issues or concerns with this submission.

Sincerely, Brott nerth

Brett A. Merkel RVAAP Restoration Program Manager Army National Guard Directorate

cc: Nancy Zikmanis, Ohio EPA, DERR-NEDO Rod Beals, Ohio EPA, DERR-NEDO Justin Burke, Ohio EPA Kevin Sedlak, ARNG, Camp Ravenna Katie Tait, OHARNG Camp Ravenna Glen Beckham, USACE Louisville Nat Peters, USACE Louisville Eric Cheng, USACE Louisville Gail Harris, Vista Sciences



John R. Kasich, Governor Mary Taylor, Lt. Governor Craig W. Butler, Interim Director

February 4, 2014

Mr. Brett Merkel Army National Guard Directorate ARNGD-ILE Clean Up 111 South George Mason Drive Arlington, VA 22203

RE: RAVENNA ARMY AMMUNITION PLANT, PORTAGE/TRUMBULL COUNTIES, COMMENT LETTER RE: FWGWMP DRAFT FACILITY-WIDE GROUND WATER ANNUAL REPORT FOR 2013, DATED DECEMBER 11, 2013 AND DRAFT REPORT ON THE AUGUST 2013 SAMPLING EVENT, DATED DECEMBER 19, 2013, OHIO EPA ID # 267-000859-036

Dear Mr. Merkel:

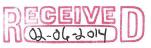
The Ohio Environmental Protection Agency (Ohio EPA) has received and reviewed the "Draft Facility-Wide Groundwater Monitoring Program (FWGWMP) RVAAP-66 Facility-Wide Ground Water Annual Report for 2013 at the Ravenna Army Ammunition Plant (RVAAP), Ravenna, Ohio." This document was received at Ohio EPA's Northeast District Office (NEDO), Division of Environmental Response and Revitalization (DERR), on December 12, 2013 and is dated December 11, 2013. Ohio EPA also received the "FWGWMP RVAAP-66 Facility-Wide Groundwater Report on the August 2013 Sampling Event," at NEDO on December 20 and is dated December 19, 2013. Both documents were prepared for the U.S. Army Corps of Engineers (USACE) - Louisville District, by Environmental Quality Management, Inc. (EQM), under Contract No. GS-10F-0293K.

The Annual Report summarizes the results of the ground water sampling events conducted October 15-17, 2012; January 21-25, 2013; and August 19-21, 2013. Note: Beginning in January, 2013, sampling frequency was changed from quarterly to semiannual (scheduled to occur in January and July). To date, all 281 FWGWMP wells at the facility have been sampled at least four quarters.



It is noted that the data package for the August 2013 Sampling Event was received by this office after the Annual Report, which included the August 2013 data. In the future,





MR. BRETT MERKEL ARMY NATIONAL GUARD DIRECTORATE FEBRUARY 4, 2014 PAGE 2

all data packages for the year should be received by this office before the Annual Report is submitted.

Comments on the document, based on Ohio EPA review, are provided below. These comments may also be applicable to the August 2013 Sampling Event data package and should be addressed in both reports. Please provide responses to the enclosed comments in accordance with the Directors Findings and Orders.

COMMENTS

- **#1.** The version of RSLs used in the report needs to be clarified. Ground water sampling results were compared to Ohio EPA and U.S. EPA regional Screening Levels (RSLs) for tap water. The RSLs were most recently updated in November 2013. The report does not state what version of the RSLs was utilized. This clarification needs to be added.
- **#2.** MCL and RSL for cyanide need to be correctly cited. The text of the report incorrectly states (page viii): "...there is no MCL for cyanide". However, Tables 4-2 and 4-3 correctly listed the MCL for cyanide, which is 0.2 mg/L. Also, pages 48, 50, and 59 of Table 4-2 incorrectly indicate that the tap water RSL for cyanide is 0 mg/L. The current tap water RSL for cyanide, 0.0014 mg/L, is correctly listed in Table 4-3. The text on page viii needs to be changed to indicate that there is a MCL for cyanide, and pages 48, 49, and 59 of Table 4-2 needs to list the correct RSL for cyanide. These discrepancies need to be corrected.
- **#3.** The rate, extent, and concentration of chemicals of potential concern (COPCs) in the vicinity of LL3mw-244 need to be determined. Well LL3mw-244, screened in the Upper Sharon Aquifer, is located in the vicinity of Load Line 3, approximately 40 feet north and hydraulically upgradient of the southern boundary fence line. The concentration of hexavalent chromium in LL3mw-244, during the October 2012, January and August 2013 sampling events, consistently exceeded the RSL for that compound. Page 106 of the report indicates that well LL3mw-244 has consistently contained explosive constituents at low levels (below RSLs). Further, page 106 of the report states:

Based on this information the extent of explosives in ground water has not been defined south-southwest of LL3mw-244.

COPCs may be migrating in the Upper Sharon Aquifer off the facility's property, and to the south-southwest.

MR. BRETT MERKEL ARMY NATIONAL GUARD DIRECTORATE FEBRUARY 4, 2014 PAGE 3

Further, it is our understanding that new wells PW-1, PW-2 and PW-3, located near the eastern and southeastern property lines were, installed in December, 2013. At this writing, data from these new wells were not available.

The rate, extent, and concentration of hexavalent chromium and explosive constituents in the vicinity of that portion of the southern facility boundary line near Load Line 3 need to be determined. Hopefully, the installation of the additional monitoring wells will provide this information.

- **#4.** The concentration of hexavalent chromium in LL3mw-244 needs to be accurately and consistently described throughout the report. The report (Table 4-2, page 55) indicates that the concentrations of hexavalent chromium exceeded its respective RSL during the October 2012, January and August 2013 sampling events. Confusingly, page 85-86 of the report indicates that the only constituent that exceeded either a MCL or RSL in LL3mw-244 during the reporting period was beta-BHC. Page 85 through 86 of the report need to be revised to indicate that the concentrations of hexavalent chromium in LL3mw-244 consistently exceeded the RSL during the reporting period. This issue needs to be addressed.
- **#5.** There is a concern with the high pH value in FWGmw-002. According to the report, the measured pH value of greater than 9 in FWGmw-002 may be indicative that the well has been impacted. The report ambiguously states (page 39):

EQM will monitor the pH in the future, if it is part of the FWGWMP network.

The facility needs to determine whether there is a pH impact in FWGmw-002, or if the elevated pH value represents a short term anomaly/variation in ground water quality, or is due to sampling and/or equipment error. This issue needs to be addressed.

#6. The apparent sharp decrease in the number of BEHP detections above the RSL and/or MCL in 2013 compared to the 2012 reporting period needs to be explained. According to the *FWGWMP Annual Report for 2013*, BEHP was identified at concentrations above the compound's MCL and RSL in only two wells (FWGmw-010 and FWGmw-011) for one sampling event each during the 2013 reporting period. Whereas, according to the previously reviewed the *FWGWMP Annual Report for 2012*, BEHP was identified at concentrations above the compound's MCL and concentrations above the compound's MCL and/or RSL in 65 monitoring wells for at least one sample event during the 2012 reporting period.

MR. BRETT MERKEL ARMY NATIONAL GUARD DIRECTORATE FEBRUARY 4, 2014 PAGE 4

It is not clear why there has been an apparently large decline in the frequency at which BEHP is detected above the RSL and/or MCL during the reporting period. This issue needs to be evaluated and explained.

Statement

The quality of potentiometric maps has improved. The quality of the potentiometric maps submitted has improved and represent a more realistic interpretation of ground water flow compared to previous such submissions.

Pursuant to the CERCLA process, the property owner usually can provide the expected land uses to assist in ensuring that the investigation addresses all receptors for both current and future land uses. Be advised that due to land use uncertainty, Ohio EPA may require additional work in the future, to address data gaps. It is incumbent upon the Army to finalize land use at Camp Ravenna as soon as possible, otherwise additional work and schedule slippage may result.

This document was reviewed by personnel from Ohio EPA, DERR. Ohio EPA has determined that additional information is necessary to approve the document. If you have any questions, please call me at (330) 963-1292.

Sincerely,

Kennero

Kevin M. Palombo Environmental Specialist Division of Environmental Response and Revitalization

KP/nvr

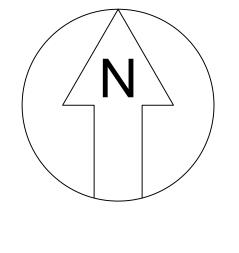
- cc: Katie Tait, OHARNG, Camp Ravenna Kevin Sedlak, ARNG, Camp Ravenna Glen Beckham, USACE, Louisville Mark Nichter, USACE Rebecca Haney/Gail Harris, Vista Sciences
- ec: Nancy Zikmanis, Ohio EPA, NEDO, DERR Justin Burke, Ohio EPA, CO, DERR Al Muller, Ohio EPA NEDO, DDAGW Rod Beals, Ohio EPA, NEDO, DERR

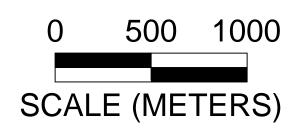


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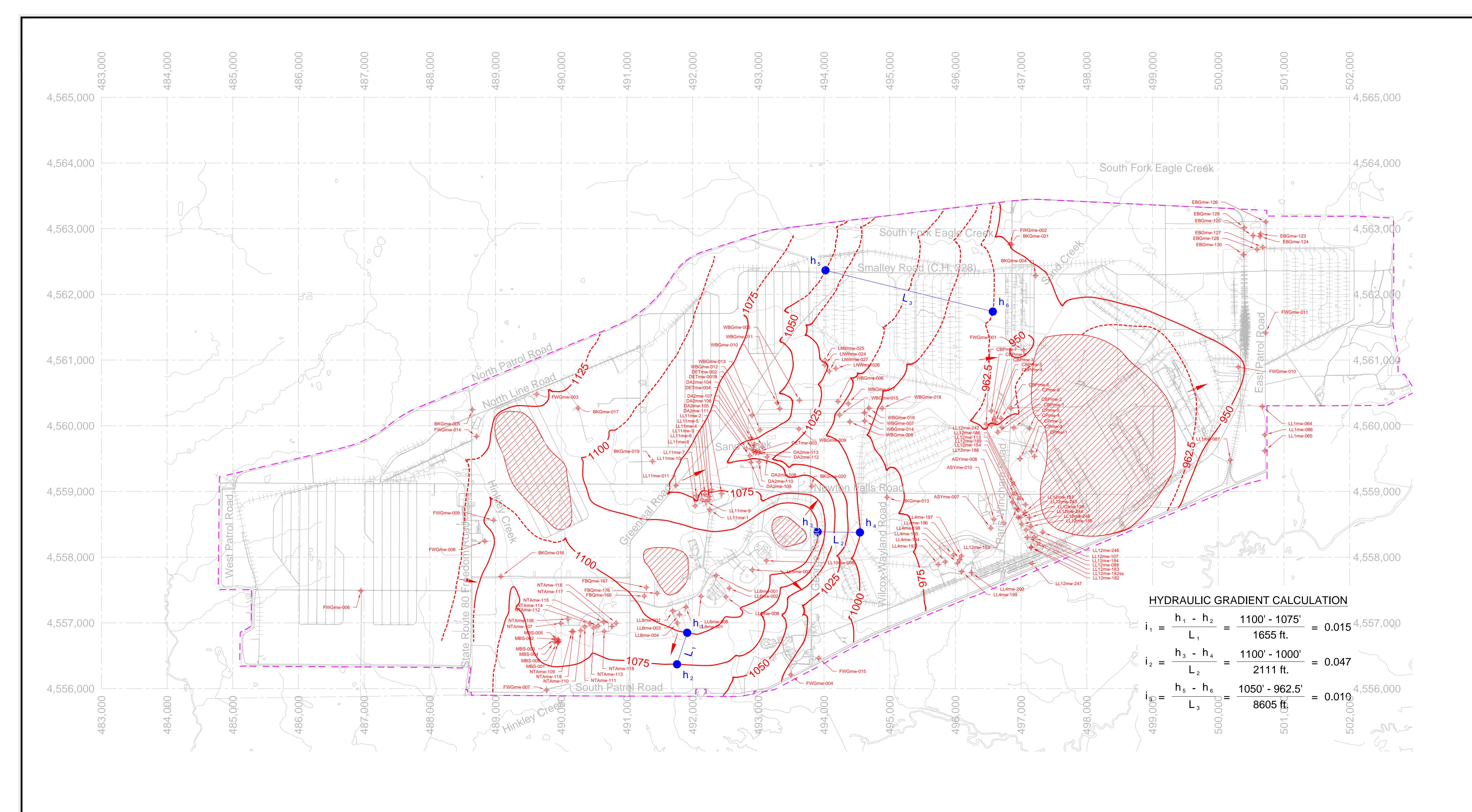
- SHARON MEMBER WELL
- + UNCONSOLIDATED WELL + HOMEWOOD MEMBER WELL
- ----- PROPERTY LINE

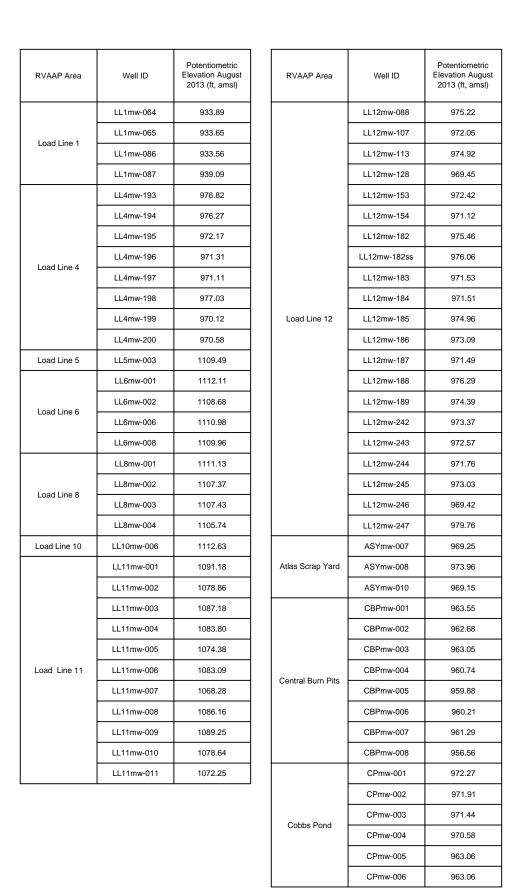
ENVIRONMENTA MANAGEME				
1800 CARILLON BLVD., CIN	APPROVED	DATE	DESCRIPTION	REV
- PHONE 513.825.7500 WWW.EQM.	•		REVISIONS	·





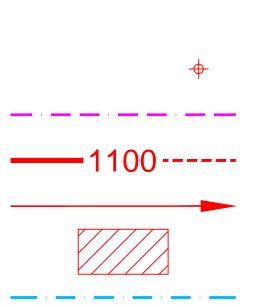
	DRAWN	R. RUSSELL	09-30-2013						
	CHECKED	S. SPESSHARDT	10-01-2013						
	APPROVED	J. MILLER	10-01-2013	MONITORING WELLS					
					AT R	/AAP			
ITAL QUALITY									
MENT, INC.				SIZE	PROJECT NO.	DWG NO.	REV		
CINCINNATI, OHIO 45240) FAX 513.825.7495	SCALE:	AS SHOWN		Ц	020174 0016	PLATE 1	0		
QM.COM					030174.0016	FLAIE I	U		





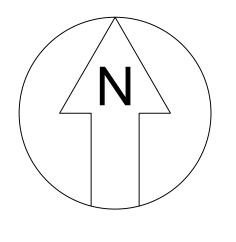
	Potentiometric Elevation August 2013 (ft, amsl)		RVAAP Area	Well ID	Potentiometric Elevation August 2013 (ft, amsl)		RVAAP Area	Well ID	Potentiometric Elevation August 2013 (ft, amsl)	RVAAP A
8	975.22			DETmw-001B	1043.35			NTAmw-107	1067.95	
)7	972.05			DETmw-002	1028.55			NTAmw-108	1068.21	
3	974.92			DETmw-003	1027.18			NTAmw-109	1068.05	Suspect
8	969.45			DETmw-004	1027.80			NTAmw-110	1068.72	Mustard A Burial Si
3	972.42			DA2mw-104	1052.74			NTAmw-111	1076.25	
64	971.12			DA2mw-105	1041.80			NTAmw-112	1069.64	
2	975.46			DA2mw-106	1037.41		NACA Test Area	NTAmw-113	1068.97	
2ss	976.06		Demolition Area 2	DA2mw-107	1032.68			NTAmw-114	1072.48	
3	971.53			DA2mw-108	1025.57			NTAmw-115	1076.46	
4	971.51			DA2mw-109	1056.64			NTAmw-116	1088.14	
5	974.96			DA2mw-110	1054.29			NTAmw-117	1080.85	
6	973.09			DA2mw-111	1034.20			NTAmw-118	1072.72	
57	971.49			DA2mw-112	1029.74			NTAmw-119	1067.77	Facilitywi
8	976.29			DA2mw-113	1029.19			WBGmw-005	1048.72	
9	974.39			EBGmw-123	938.58.33			WBGmw-006	1007.03	
2	973.37			EBGmw-124	938.50			WBGmw-007	983.55	
3	972.57			EBGmw-125	938.45			WBGmw-008	993.46	
4	971.76		Erie Burning	EBGmw-126	938.79			WBGmw-009	1034.45	
5	973.03		Grounds	EBGmw-127	939.02			WBGmw-010	1062.15	
6	969.42			EBGmw-128	938.54		Winklepeck	WBGmw-011	1062.05	
7	979.76			EBGmw-129	938.67		Burning Grounds	WBGmw-012	NM	
7	969.25			EBGmw-130	937.92			WBGmw-013	1060.66	
8	973.96			FBQmw-166	1103.41			WBGmw-014	980.66	Backgrou
0	969.15		Fuze and Booster Quarry	FBQmw-167	1111.09			WBGmw-015	999.51	
)1	963.55		Quany	FBQmw-176	1123.82			WBGmw-016	979.24	
2	962.68			LNWmw-024	1025.83			WBGmw-017	998.16	
3	963.05		Landfill North	LNWmw-025	1024.31			WBGmw-018	974.00	NM = NOT ME
4	960.74		of Winklepeck	LNWmw-026	1022.38		L			
5	959.88			LNWmw-027	1020.08					
~	000.01				I	I				

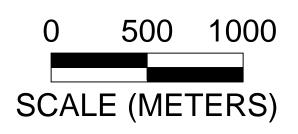
RVAAP Area	Well ID	Potentiometric Elevation August 2013 (ft, amsl)
	MBSmw-001	1064.90
	MBSmw-002	1065.37
Suspected	MBSmw-003	1066.43
Mustard Agent Burial Site	MBSmw-004	1065.69
	MBSmw-005	1064.88
	MBSmw-006	1064.81
	FWGmw-001	948.14
	FWGmw-002	949.81
	FWGmw-003	1126.47
	FWGmw-004	1024.06
	FWGmw-006	1178.02
Facilitywide	FWGmw-007	1051.69
Facilitywide	FWGmw-008	1105.31
	FWGmw-009	1099.30
	FWGmw-010	951.35
	FWGmw-011	938.77
	FWGmw-014	1133.19
	FWGmw-015	1009.47
	BKGmw-004	954.28
	BKGmw-005	1139.29
	BKGmw-013	977.00
Background	BKGmw-016	1093.99
Dackyrounu	BKGmw-017	1116.94
	BKGmw-019	1090.09
	BKGmw-020	1058.68
	BKGmw-021	959.36



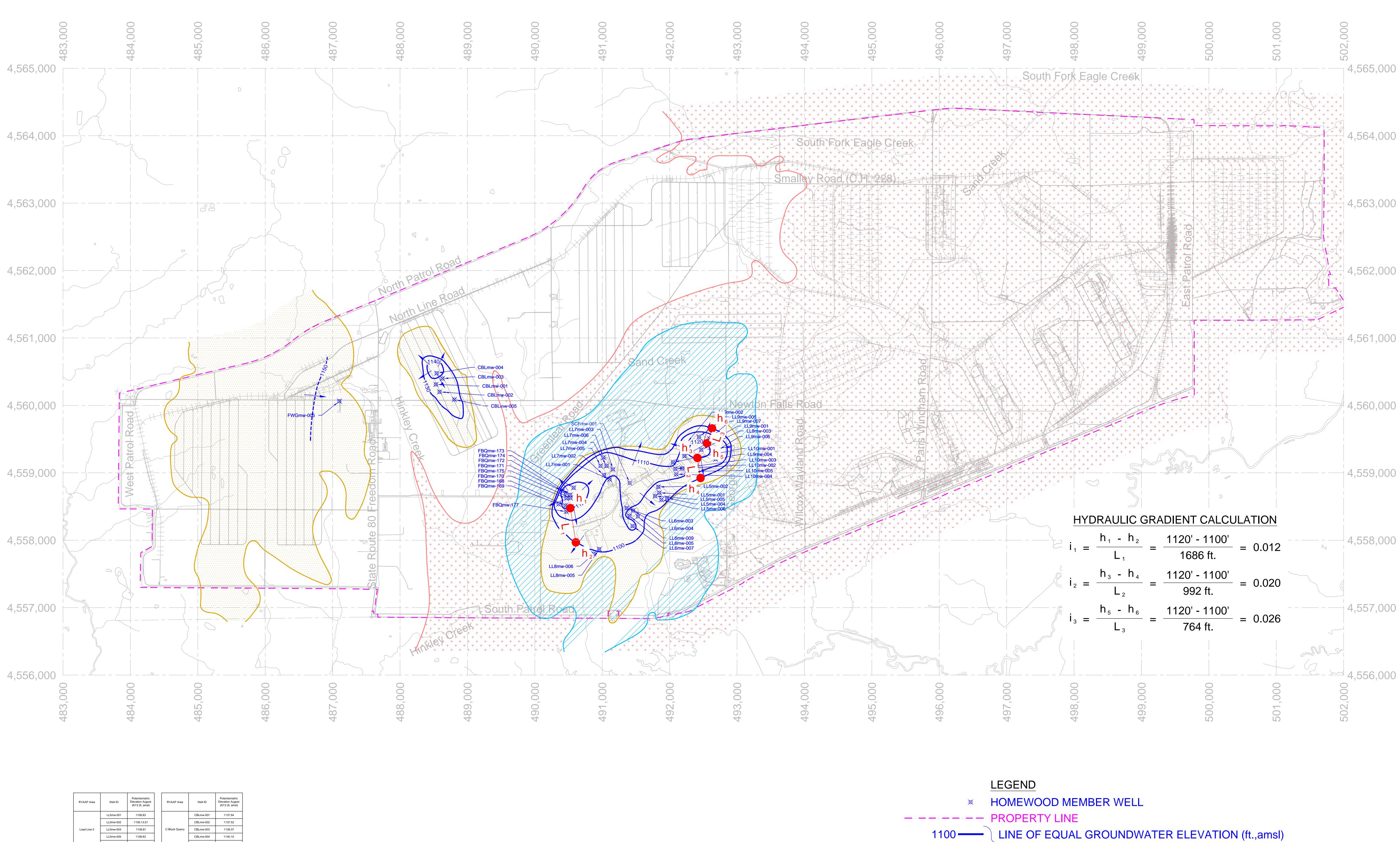
LEGEND UNCONSOLIDATED WELL ----PROPERTY LINE ---- GROUNDWATER DIRECTION UNCONSOLIDATED AQUIFER MISSING INFERRED GROUNDWATER DIVIDE

ENVIRONMENTA				
MANAGEME				
1800 CARILLON BLVD., CIN	APPROVED	DATE	DESCRIPTION	REV
PHONE 513.825.7500 WWW.EQM.		•	REVISIONS	





IENT, INC. CINCINNATI, OHIO 45240 FAX 513.825.7495	SCALE:	AS SHOWN			030174.0016			
				SIZE	PROJECT NO.	DWG NO.	REV	
				UNC	CONSOLIDATED AG	UIFER (AUGUST 20)13)	
	APPROVED	J. MILLER	10-01-2013	POTENTIOMETRIC SURFACE OF				
	CHECKED	S. SPESSHARDT	10-01-2013					
	DRAWN	R. RUSSELL	09-30-2013					

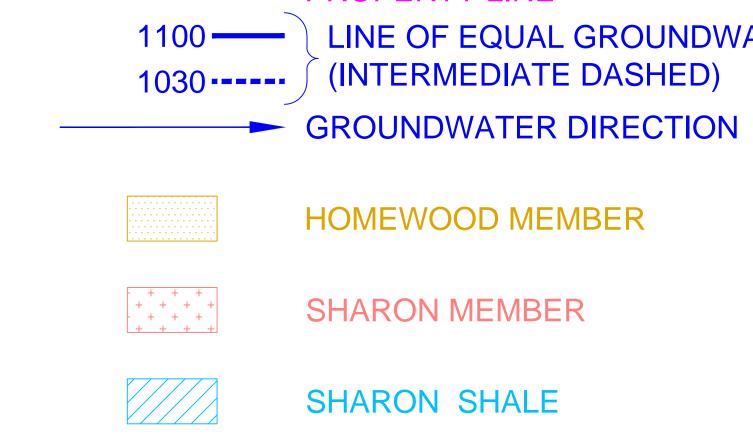


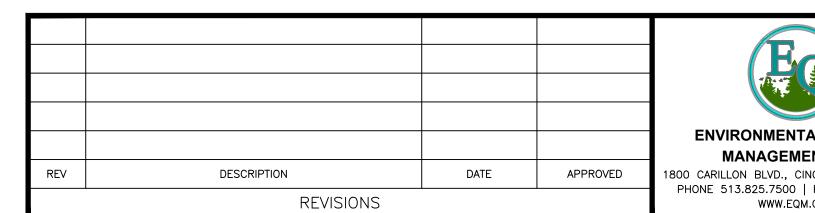
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RVAAP Area	Well ID	Potentiometric Elevation August 2013 (ft, amsl)
	LL5mw-001	1108.83
	LL5mw-002	1109.13.51
Load Line 5	LL5mw-004	1108.81
	LL5mw-005	1108.83
	LL5mw-006	1108.87
	LL6mw-003	1110.06
	LL6mw-004	1109.18
Load Line 6	LL6mw-005	1108.75
	LL6mw-007	1110.72
	LL6mw-009	1109.91
	LL7mw-001	1109.85
	LL7mw-002	1114.55
	LL7mw-003	1110.05
Load Line 7	LL7mw-004	1112.06
	LL7mw-005	1115.23
	LL7mw-006	1115.53
Land Line O	LL8mw-005	1104.08
Load Line 8	LL8mw-006	1097.72
	LL9mw-001	1119.94
	LL9mw-002	1119.40
	LL9mw-003	1124.55
Load Line 9	LL9mw-004	1112.86
	LL9mw-005	1116.27
	LL9mw-006	1112.94
	LL9mw-007	1112.23
	LL10mw-001	1109.38
	LL10mw-002	1110.45
Load Line 10	LL10mw-003	1110.42
	LL10mw-004	1110.30
	LL10mw-005	1111.49

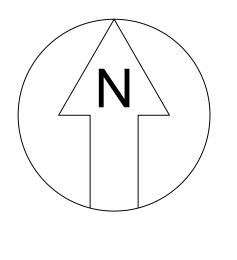
RVAAP Area	Well ID	Potentiometric Elevation August 2013 (ft, amsl)
	CBLmw-001	1137.94
	CBLmw-002	1137.52
C-Block Quarry	CBLmw-003	1139.37
	CBLmw-004	1140.10
	CBLmw-005	1132.85
	FBQmw-168	1123.17
	FBQmw-169	1113.73
	FBQmw-170	1125.64
	FBQmw-171	1126.67
Fuze and Booster Quarry	FBQmw-172	1122.93
	FBQmw-173	1122.07
	FBQmw-174	1124.57
	FBQmw-175	1123.68
	FBQmw-177	1115.93
Facilitywide	FWGmw-005	1148.12

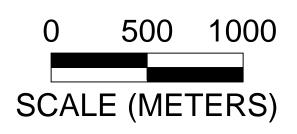
NOTES

BEDROCK GEOLOGY ADOPTED FROM "GEOLOGY AND GROUND-WATER RESOURCES OF PORTAGE COUNTY, OHIO" (WINSLOW AND WHITE, 1966). NOT ALL LITHOLOGIC UNITS ARE PRESENTED.

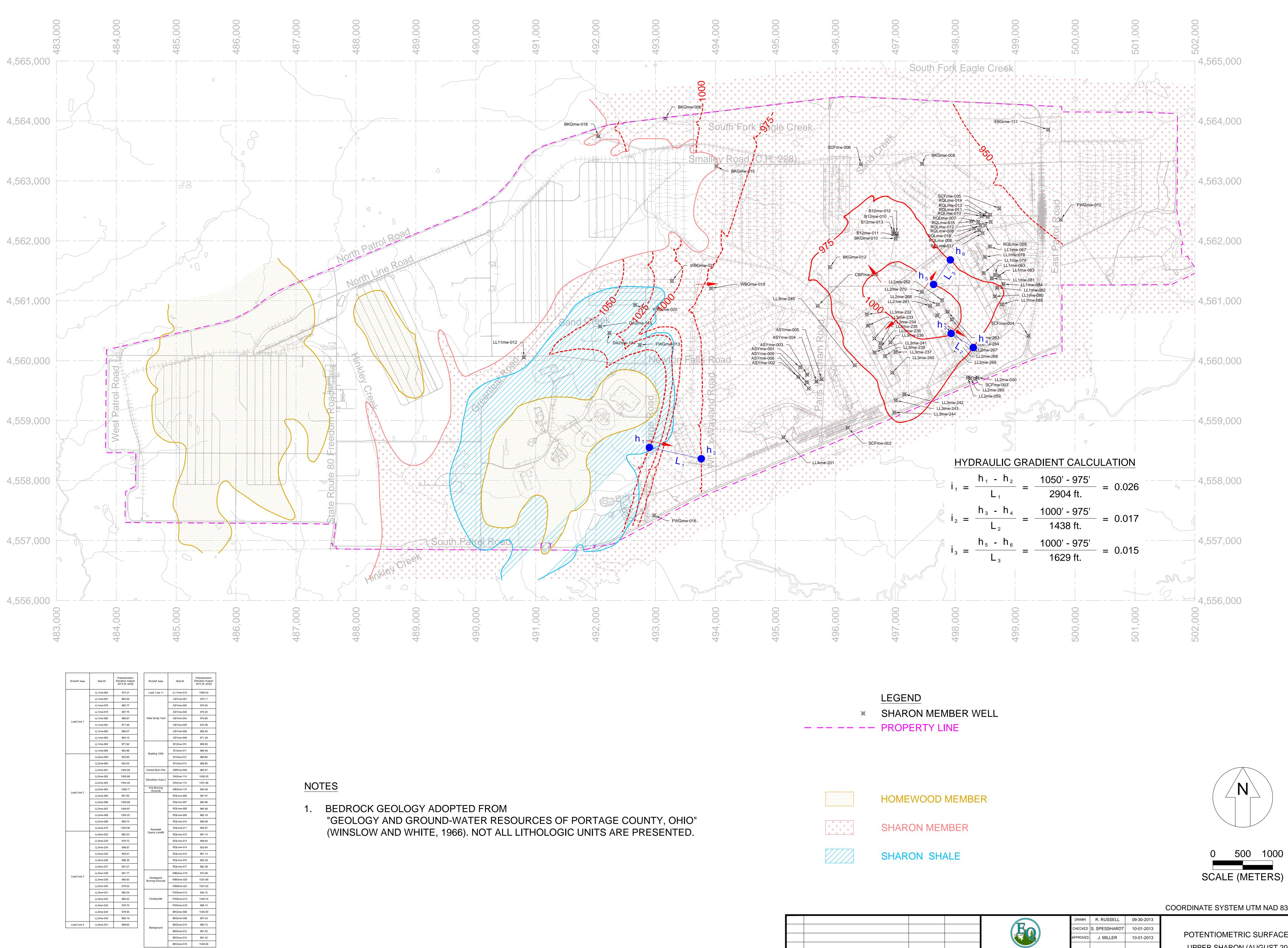








	DRAWN	R. RUSSELL	09-30-2013				
	CHECKED	S. SPESSHARDT	10-01-2013				
	APPROVED	J. MILLER	10-01-2013	POTENTIOMETRIC SURFACE OF			
					HOMEWOOD (AUGUST 2013)	
TAL QUALITY					``	,	
IENT, INC.				SIZE	PROJECT NO.	DWG NO.	REV
CINCINNATI, OHIO 45240 FAX 513.825.7495	SCALE:	AS SHOWN			020171 0016		$\mathbf{\Omega}$
QM.COM					030174.0016	PLATE 3	U



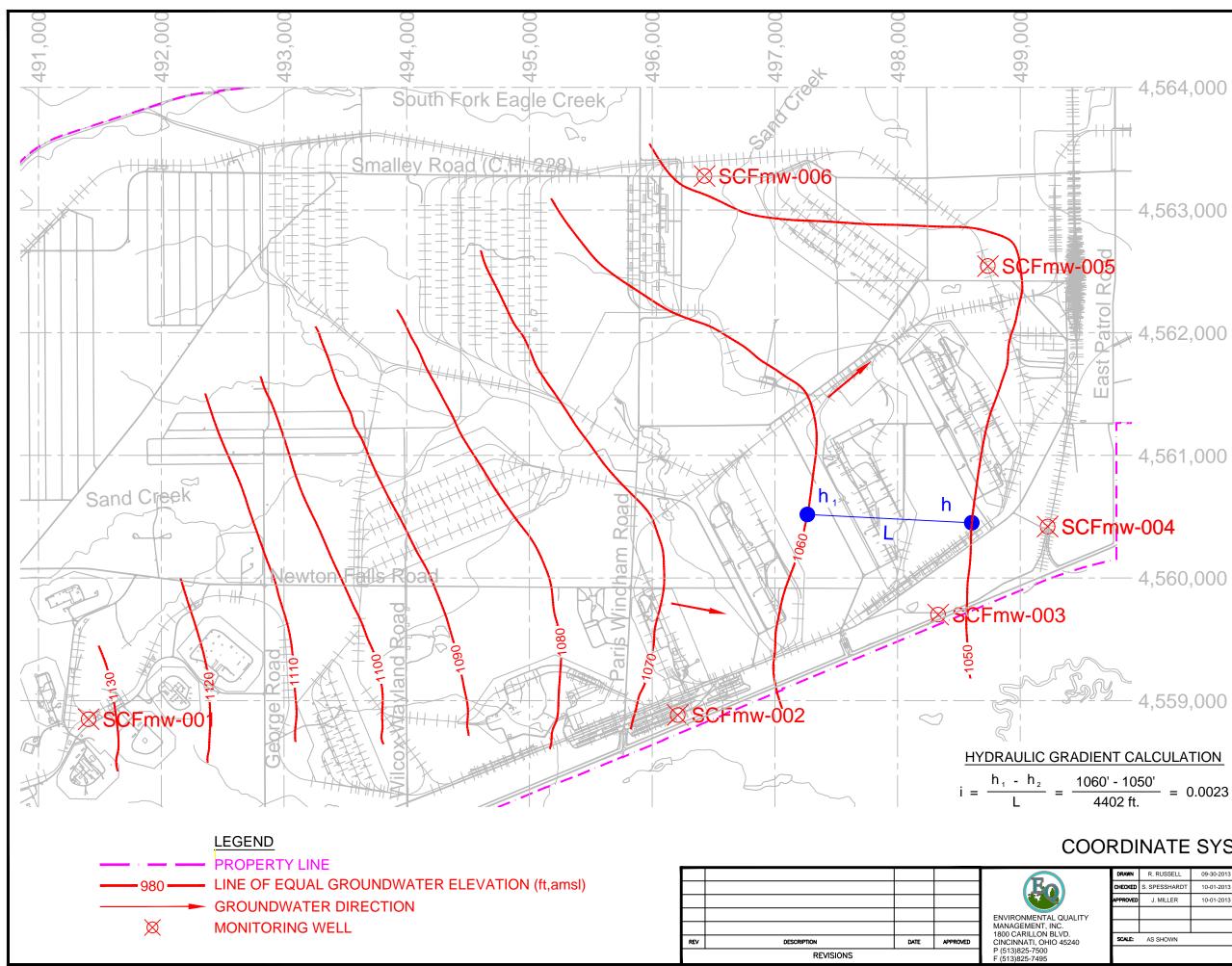
			_			
RVAAP Area	Well ID	Potentiometric Elevation August 2013 (ft, amsl)		RVAAP Area	Well ID	Potentio Elevation 2013 (ft,
	LL1mw-063	972.31	1	Load Line 11	LL11mw-012	1060
	LL1mw-067	963.59	1		ASYmw-001	970.
	LL1mw-078	965.77	1		ASYmw-002	970.
	LL1mw-079	967.75	1		ASYmw-003	970.
	LL1mw-080	986.87	1	Atlas Scrap Yard	ASYmw-004	970.
Load Line 1	LL1mw-081	971.46	1		ASYmw-005	972.
	LL1mw-082	980.07	1		ASYmw-006	969.
	LL1mw-083	964.15	1		ASYmw-009	971.
	LL1mw-084	971.62	1		B12mw-010	989.
	LL1mw-085	962.88	1	D 11 11 4000	B12mw-011	989.
	LL2mw-059	953.84	1	Building 1200	B12mw-012	989.
	LL2mw-060	952.02			B12mw-013	986.
	LL2mw-261	1004.58	1	Central Burn Pits	CBPmw-009	962.
	LL2mw-262	1005.66	1		DA2mw-114	1026
Load Line 2	LL2mw-263	1004.42		Demolition Area 2	DA2mw-115	1031
	LL2mw-264	1006.71		Erie Burning Grounds	EBGmw-131	940.
	LL2mw-265	951.93	1		RQLmw-006	961.
	LL2mw-266	1005.68			RQLmw-007	960.
	LL2mw-267	1005.87	1		RQLmw-008	960.
	LL2mw-268	1002.91	1		RQLmw-009	960.
	LL2mw-269	995.74			RQLmw-010	958.
	LL2mw-270	1003.06	1	Ramsdell	RQLmw-011	955.
	LL3mw-232	982.53	1	Quarry Landfill	RQLmw-012	957.
	LL3mw-233	979.73	1		RQLmw-013	956.
	LL3mw-234	996.67			RQLmw-014	953.
	LL3mw-235	993.51	1		RQLmw-015	961.
	LL3mw-236	996.28			RQLmw-016	962.
	LL3mw-237	991.27			RQLmw-017	962.
	LL3mw-238	991.77	1		WBGmw-019	973.
Load Line 3	LL3mw-239	980.63	1	Winklepeck Burning Grounds	WBGmw-020	1031
	LL3mw-240	979.52		Ŭ	WBGmw-021	1001
	LL3mw-241	985.54	1		FWGmw-012	940.
	LL3mw-242	985.42	1	Facilitywide	FWGmw-013	1040
	LL3mw-243	978.70	1		FWGmw-016	998.
	LL3mw-244	978.55	1		BKGmw-006	1005
	LL3mw-245	969.19	1		BKGmw-008	957.
Load Line 4	LL4mw-201	968.62	1		BKGmw-010	990.
L	1	1	L	Background	BKGmw-012	991.
					BKGmw-015	991.

	LL3mw-241	
	LL3mw-242	
	LL3mw-243	
	LL3mw-244	
	LL3mw-245	
Load Line 4	LL4mw-201	
Load Line 4	LL4mw-201	
Load Line 4	LL4IIIW-201	
Load Line 4	LL4mw-201	
Load Line 4	LL4mw-201	
Load Line 4	LL4IIIW-201	
Load Line 4	LL4IIIW-201	

REV	DESCRIPTION	DATE	APPROVED
	REVISIONS		

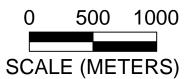
ENVIRONMENT MANAGEME 1800 CARILLON BLVD., CINC PHONE 513.825.7500 | I WWW.EQM.(

	DRAWN	R. RUSSELL	09-30-2013				
((4))	CHECKED	S. SPESSHARDT	10-01-2013				
	APPROVED	J. MILLER	10-01-2013	POTENTIOMETRIC SURFACE OF			
				UPPER SHARON (AUGUST 2013)			
ITAL QUALITY						, , , , , , , , , , , , , , , , , , ,	
MENT, INC.				SIZE	PROJECT NO.	DWG NO.	REV
CINCINNATI, OHIO 45240	SCALE: AS SHOWN			000474 0040			
) FAX 513.825.7495 QM.COM					030174.0016	PLATE 4	U



— 4,564,000 ∺	SHARON CONGLOMERATE WELLS			
— — 4,563,000	Well ID	Elevation (ft, amsl)		
	SCFmw-001	1032.23		
	SCFmw-002	965.94		
4,562,000	SCFmw-003	950.83		
	SCFmw-004	944.37		
	SCFmw-005	951.00		
- 4,561,000	SCFmw-006	948.04		





DINATE SYSTEM UTM NAD 83 ZONE	17
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DRAWN	R. RUSSELL	09-30-2013	POTENTIOMETRIC SURFACE				
HECKED	S. SPESSHARDT	10-01-2013					
PROVED	J. MILLER	10-01-2013	OF SHARON				
			CONGLOMERATE (AUGUST 2013)				
			· · · · · · · · · · · · · · · · · · ·				
SCALE:	CALE: AS SHOWN		ORIGINAL SIZE	PROJECT NO.	DWG NO.	REV	
			В	30174.0016.001	PLATE 5	0	